SERI/TR-8150-1 UC CATEGORY: UC-59,59c

EVALUATION OF THE
"TYPICAL METEOROLOGICAL YEARS"
FOR SOLAR HEATING AND COOLING
SYSTEM STUDIES

FINAL REPORT

DECEMBER 1979

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PREPARED UNDER SUBCONTRACT No. BP-9-8150-1 FOR THE

Solar Energy Research Institute

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A Division of Midwest Research Institute

Prepared for the U.S. Department of Energy Contract No. EG·77·C·01·4042

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Printed in the United States of America Available from: National Technical Information Service U.S. Department of Commerce 5285 Port Royal Road Springfield, VA 22161 Price:

> Microfiche \$3.00 Printed Copy \$6.00

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FOREWORD

This report is a summary of an evaluation of the weather data set, generated at Sandia Laboratories, known as the "Typical Meteorological Year" (TMY) Data. The purpose of the evaluation is to determine how well the TMY data represent actual long-term weather data in affecting the performance of solar heating and cooling systems. The two data sets are compared through detailed SHAC simulation.

This work was begun as a task under DOE contract EM-78-C-044261. This contract was transferred to SERI in 1979 as a Basic Ordering Agreement (Contract BP-9-8150-1) under the SERI prime contract with DOE (EG-77-C-01-4042). Thus this report is being issued as a SERI report.

Lyle Groome

Program Manager

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Acknowledgement

The author acknowledges the many suggestions of Peter Armstrong and Francis de Winter at Altas Corporation during the course of this study. The work of Peter Versteegan and Frank Varcolik of SAI in cleaning up the SOLMET and TMY data tapes was greatly appreciated. The cooperation of Herb Anderson and Dick Prairie at Sandia Labs in furnishing data generated during the development of the TMYs and in reviewing the draft of this report is gratefully acknowledged.

1.0 Introduction

1.1 Purpose

One of the obstacles in the solar heating and cooling systems studies area has been the lack of a commonly accepted year of hourly meteorological data for use in computer simulations. Consequently, it has been nearly impossible to compare the performance of different component and system designs as simulated by different investigators.

Several rather arbitrary and haphazard methods have been employed in the past to select a year of data for a simulation study in a particular location. To address this problem, the Department of Energy contracted Sandia Laboratories to generate a "Typical Meteorological Year" (TMY) for each of the twenty six U.S. cities having a long period of record of hourly meteorological data.

The purpose of the present study is to assess how well these TMY's represent the long term in-so-far as the performance of solar heating and cooling systems is concerned.

1.2 Contract and Scope

Under contract EM-78-C-04-4261 to the Department of Energy, Office of Conservation and Solar Applications, Science Application Inc. (SAI) and its subcontractors are funded to perform analysis of advanced solar heating and cooling systems for economical application throughout the U.S. Three primary task areas have been defined: 1) analyses of systems and subsystems, 2) component modeling, and 3) validation.

Meteorological data constitutes the forcing functions of solar systems and subsystems and hence is of great importance in Task 1. The analysis of the recently developed typical Meteorological Years has been identified as subtask 1.4 of Task 1 and has been performed by Altas Corporation of Santa Cruz, California under contract P.O.48125 to SAI. The stated objective of the subtask was to determine the adequacy of the TMYs for design and comparative analysis. This was to be done via comparison of simulations of various typical systems using the TMY and the SOLMET period of record for a limited number of sites representative of a range of climate types.

2.0 Background

2.1 Hourly Meteorological Data Base

The ultimate source of data available to a "Typical Year" selection method is the approximately twenty three years of records from the twenty six U.S. weather stations operated by the National Oceanographic and Atmospheric Administration (NOAA). NOAA undertook a major effort to reformat and rehabilitate this data when it became clear that it suffered from a number of deficiencies. The most serious of these were: "solar" observations recorded in separate "card deck" formats, obsolete card formats incompatible with magnetic tapes and computer input, large numbers of gaps in the measurements, and inaccurate solar insolation measurements caused by degradation of the pyranometers. The reformatted and rehabilitated data is available from the National Climatic Center (NCC) and is known as the SOLMET (1) data. It has served as the immediate data base for the development of the TMYs and is the standard against which the TMYs must be assessed. As an interim solution to the problem of identifying a particular year for DOE funded simulation work, Hedstrom (2) proposed the use of a particular year for many sites from the SOLMET data base.

2.2 TMY Selection Methodology

The development of the TMYs, described in (3), used what the authors refer to as an "empirical approach". A typical month for each of the twelve calender months was selected from the approximately twenty three year SOLMET data base for each site. These typical months were then concatenated to form the TMYs and the discontinuities in the measurements at the month interfaces were smoothed.

The data which formed the basis for the selection of the typical months consisted of thirteen indices calculated from the hourly values of solar radiation, dry bulb temperature, dew point temperature, and wind speed. These indices were the total daily global horizontal radiation, and the average daily maximum, mean, minimum and range for each month for each of the other three meteorological variables. The cumulative distribution function (CDF) was generated for each of the indices for each month and for the long term of each month. A statistical means of measuring the "closeness" of the individual months' CDFs to the long term CDF was identified (the F-S statistic which will be defined later). Since it is generally impossible to find a month which is closest to the long term for

all of the indices and since some indices are more important than others, it was necessary to "weight" certain statistics more heavily than others in the selection process. Hence, the sum of the products of the F-S statistics and corresponding weighting factors was used as the primary criterion for identifying the typical months. The TMY developers admit that the assignment of weighting factors is largely intuitive and depends on the intended application of the TMY. Because of the intended use in solar heating and cooling studies, solar radiation was assigned as much weight as the other statistics combined. The dry bulb, dew point, and wind speed statistics were each assigned approximately equal portions of the remaining weight. The weighting scheme actually used is shown in Table 1. Statistics not appearing in the table were assigned zero weight.

TABLE 1 WEIGHTING FACTORS USED IN TMY SELECTION PROCEDURE

		Temper		Win	d	Solar				
	Dry Bul	.b	Ι	ew Poin	ıt	Spe	ed	Radiation		
MAX	MIN	MEAN	MAX	MIN	MEAN	MAX	MEAN	TOTAL		
1/24	1/24	1/12	1/24	1/24	1/12	1/12	1/12	1/2		

The weighted sum of the FS statistics was used to identify five candidates for each month of each TMY. The final selection of each month involved consideration of the "persistence" of the mean daily dry bulb temperature and daily total global solar radiation. Persistence was considered important because atypically long runs of cloudy or warm or cool days will clearly affect system performance. Persistence was characterized by frequency and run length above and below fixed long term percentiles. For mean daily dry bulb temperature the frequency and run length of days above the sixty seventh long term percentile, and below the thirty third long term percentile, were computed. For solar radiation the frequency and run length below the thirty third long term pencentile were computed. The final selection of the months was "somewhat subjective" according to the developers. They manually inspected the weighted sums of the FS statistics, the deviations of the means, and the frequency and run length structure to make the final selection from among the five candidate months.

Finally, discontinuities in the meteorological variables at the monthly interfaces were "smoothed" by spline interpolation a few hours on either side of the interface.

3.0 Method of Analysis

3.1 Weather Data Statistical Considerations

If it could be assumed that solar heating and cooling systems are sensitive only to global horizontal solar radiation, dry bulb and dew point temperature and wind speed (both singly and interdependently), theoretically it would have been possible to find or fabricate twelve months that drive a system in a manner identical to the long term. Each of these "perfect" months would have: totals and means of the meteorological variables, cumulative distribution functions, covariance of all combinations of two, three and four variables and individual and joint persistence characteristics the same as in the long term. A successful test for these conditions would ensure that the weather would be typical of the long term for any solar heating and cooling system or any other system whose performance is sensitive to the four meteorological parameters.

A spot-check of the means and cumulative distribution functions of weather variables considered reveals significant differences between TMYs and the long term however, especially for parameters lightly weighted in the selection process. This is not surprising given that there were only about twenty three months from which to chose a "typical" month. rate it is clear that a detailed statistical comparison of the TMY months to the long term will turn up many differences and many reasons to doubt the typicality of the TMY. Such a strict test, however, would prove inconclusive due to the highly random nature of the meteorological parameters and of the random deviations in weather structure between the TMY months and the long term. It is still possible to expect the TMYs to adequately represent the long term because of the multitude of compensating effects. For this reason computer simulations of the performance of typical solar heating and cooling systems were felt to be a better standard of comparison of the TMYs to the long term.

3.2 Solar System Simulation Methodology

Ideally, several different kinds of representative solar heating and cooling systems should be simulated for both the TMY and for the long term in each of the twenty six SOLMET sites. This is not feasable however, due to the enormous amount of simulation required. In addition, lack of generally accepted models for a number of generic system types, the particularly high expense of using many of them and the redundancy of much of the results make this approach impractical.

3.2.1 Base System Description

As a practical alternative, a single solar heating and cooling system was identified that is broadly representative of most solar systems in its sensitivity to meteorological data structure. This base system, shown in Fig.1, is an active residential space heating and cooling system. It consists of an array of two cover selective surface, flat plate collectors which heat a solution of anti-freeze and water, a fully mixed water filled storage tank, a liquid to liquid heat exchanger to isolate the collector and tank fluids, a water to air heat exchanger in the house air supply duct, a typical residential heating and cooling load, a hot water fired lithium-bromide absorption chiller with a cooling tower for space cooling, auxiliary heat supplies for both heating and cooling, and associated piping, pumps, and controls.

Appendix B contains a detailed listing of the parameters used to represent the base system in each of six test sites. The test sites were chosen to represent a broad range of climate types across the U.S. It is felt that these "random" samples from the twenty six SOLMET stations will adequately illustrate the range of differences in performance predictions between the TMY and the long term. The base system has been sized to meet between about 1/2 and 3/4 of the combined heating and cooling load in each of the test sites.

3.2.2 TRNSYS Modeling Considerations

The base system has been modeled with a modified version 10 of TRNSYS (4) which includes new and fairly sophisticated models of the absorption chiller and the cooling load. These models make it possible to realistically model the effects of chiller startup transients and the latent heat load and latent heat removal from room air during the cooling season. A detailed transfer function load model of the house allows consideration of the dynamic effects of heat gains (and losses) via conduction throught the walls and roof, solar heat gains through windows and heat gains from lights and occupants. Heat loss by infiltration is considered as is conduction through the slab floor.

The SOLMET data format does not explicity include wet bulb temperature or relative humidity, both of which are required for the TRNSYS simulation. Initially a set of algorithms recommended by ASHRAE (5) were used to convert the SOLMET dry bulb and dew point temperature and the station pressure into wet bulb and relative humidity. The iterative solution procedure proved to be unnecessarily exact and much too slow for our purpose, causing a several fold increase in the cost of a year's simulation. Therefore a fast empirical method of generating approximate values of wet bulb temperature and relative humidity was developed and added to TRNSYS.

FIG 1. BASE SYSTEM SCHEMATIC

The base system's performance is responsive to the four meteorological variables used in the TMY selection process in a manner representative of many systems and in a manner roughly proportional to the selection process weighting factors. Solar radiation is of prime importance, largely determining the collected energy and secondarily affecting the heating and cooling loads via solar heat gains. The dry bulb temperature is of primary importance in the heating load calculation. It is important also in the sensible cooling load calculation and in the collector performance. The dew point temperature has no bearing on system performance in the heating season but is important to both the latent portion of the cooling load and the chiller output because of the cooling tower performance. The wind speed is of minor importance in the model, affecting only the collector heat loss coefficient.

Certain aspects of real installed systems of this type were neglected or altered in the model in order to reduce the complexity and expense of the simulations and because their inclusion would offer no additional information. A domestic hot water (DHW) preheating system was not included for this reason. Since the DHW load is insensitive to weather, it was felt that a DHW subsystem would only obscure differences seen in the space heating peformance between the TMY and the long term. Pipe and duct heat losses and heat capacitance effects and parasitic power requirements similarly were not modeled.

3.2.3 Data Reduction and Analysis

The TRNSYS output for all simulations consisted of monthly energy flows which were written to mass storage for subsequent processing. Later, the output from both the TMY and the long term simulation for each system-site combination served as input to a program which generated the yearly and monthly TMY vs long term comparison tables of Appendix C.

A series of runs was performed with the F-Chart method (6) using as input the gross monthly radiation, loads and average ambient temperatures generated by the TRNSYS simulations. The purpose of these runs was to determine the extent to which differences in the heating system performance could be ascribed simply to discrepancies between the TMY monthly totals and averages and the long term monthly totals and averages.

The simulation results of the base system in the test sites suggested a number of other simulation tests to investigate the effects of the system's time constant (ie storage size) and the "carry-over" effect of the weather in one month on the performance in the next.

4.0 Discussion of Results

4.1 TMY vs Long-Term Monthly Weather Statistics

A first step in comparing the TMYs to the long term is to compare the gross monthly meteorological statistics. An abundance of this type of data was generated and published on microfiche with (3) by the TMY authors but has not been presented in a manner convenient for comparisons. The statistics for a particular month of a TMY can be found only by first looking up the actual year from which that month came and then locating it in the lists of all the monthly statistics for every month on record for the site. This has been done for the six test sites considered in this report and the results are tabulated in Appendix A. The year of origin of each TMY month and other pertinent information are listed in Table 2 for each of the six test sites.

The "Long Term and TMY Meteorological Statistics" tables of Appendix A show the side by side comparison of the means of daily total horizontal radiation and daily average dry bulb temperature, dew point temperature and wind speed. Also shown are the averages of the standard deviations of the daily data for both the long term and the TMY. The F-S statistic, which is a measure of the closeness of the TMY and long term cumulative distribution functions (CDF), is also listed for each parameter.

Specifically, F-S =
$$(1/n)$$
 $\sum_{i=1}^{n} \delta_{i}$

Where: δ_i = the absolute difference between the long term CDF and the TMY month CDF at X.

X_i = the ith ordered observation of the
 meteorological variable X

n = the number of daily readings in the month.

The smaller the value of F-S, the closer the fit of the two CDFs and hence, the more the TMY resembles the long term. A zero value F-S statistic implies identical means, identical average standard deviations, and identical distributions.

Inspection of the tables of Appendix A, reveals that absolute differences between the long term and the TMY monthly radiation average about 3% with a 10% maximum difference. The differences in dry bulb average 0.4 $^{\circ}$ C with about a 1.0 $^{\circ}$ C maximum. The differences in dew point average about 0.8 $^{\circ}$ C with about a 2.0 $^{\circ}$ C maximum. The differences in wind speed average about 10% with a 25% maximum. The F-S statistics average around 0.035 for solar radiation, 0.060 for dry bulb temperature, 0.075 for dew point temperature and about 0.100 for wind speed.

TABLE 2 TEST SITE DATA

				dstr												
Site	leather Bureau Station No.	Period of Record	Year		FEB		igiı APR		f JUN	TMY JUL		nth SEP		NOV	DEC	
ALBUQUERQUE	23050	35.05	52/7/1-75/12/31	62	58	53	65	66	64	69	57	54	67	65	59	54
FORT WORTH	03927	32.82	52/7/1-74/7/31	60	72	61	62	66	66	59	65	55	57	68	71	62
MADISON	14837	43.13	52/7/1-75/12/31	61	65	60	72	64	53	57	73	63	5 8	74	65	54
IMAIM	12839	25.80	52/7/1-75/12/31	59	62	74	67	5 9	64	53	57	63	57	65	61	6 8
NEW YORK	94728	40.78	52/7/1-75/12/31	58	58	59	59	74	74	61	60	72	58	56	71	67
WASHINGTON DC	93734	38.83	53/8/1-75/12/31		65	70	64	67	56	68	73	65	73	75	73	61

In short, the differences between the TMY and long term monthly statistics are generally moderate, occassionally significant, but apparently not systematic. The deviations from the long term in one TMY month are often compensated for in the next. Since representative years, or at least, representative heating and cooling seasons, will most generally be required by the TMY users, the month to month differences may not be very important. Furthermore, joint distributions and co-variances of the meteorological variables have not been addressed in the tables of Appendix A or any where in the TMY selection methodology, but might prove to be more significant than the differences in the monthly totals and averages. To address these concerns we turn to the results of the simulations of the base system in the six test sites.

4.2 Simulation Results Reporting Format

The base system of Figure 1, whose parameters are listed in Appendix B, was simulated with TRNSYS in each of the six test sites with both the Typical Meteorological Year and the entire long term SOMET data. The TRNSYS monthly summaries output was subsequently reduced by a program which generated the tables of Appendix C. For each site two summary tables are presented. The first (Table A) consists of yearly summaries of seventeen performance measures for each complete year of the long term SOLMET period of record, the long term mean and standard deviation of each of these performance measures, the values of these measures for the TMY year and the absolute value of the difference between the TMY and the long term mean. The second table for each site (Table B) consists of monthly summaries of the long term mean, standard deviation and TMY results for the same seventeen performance measures for each month of the year.

The performance measures include both "primary" results, which can be directly measured in an experiment or a simulation, and "derived" results which are computed from the primary results. The primary measures consist of the principal energy flows across "subsystem" boundaries. The derived measures consist of several figures of merit commonly used in rating solar system performance. Definitions of these performance measures are given in Table 3. It should be noted that the derived measures for both the annual long term means of Table A and the monthly long term means of Table B have been calculated from the long term means of the primary measures, not by averaging the twenty three or so derived measures. Hence, the derived measures accurately represent the performance for the long term period of record.

Table 3 PERFORMANCE MEASURES

Measur	<u>Definition</u>	Units
HDIF	Total diffuse radiation on a horizontal surface	GJ/m_2^2
HHOR	Total radiation on a horizontal surface	GJ/m ²
\mathtt{HTILT}	Total radiation on the collector surface	GJ/m ²
QU	Total energy gained per unit collector area	$\rm GJ/m^2$
QAUXH	Space heating auxiliary energy	GJ
QLH	Total space heating requirement	GJ
QAC	Total heat removed from room by chiller	GJ
QLAT	Latent heat removed from room by chiller	GJ
QLC	Total heat input to chiller's generator	GJ
QAUXC	Auxiliary heat input to chiller's generator	GJ
TBAR	Average tank temperature	°c
FDIF	Fraction of horizontal radiation that is diffuse (HDIF/HHOR)	-
RBAR	Ratio of radiation on collector to horizontal (HTILT/HHOR)	-
FCOL	Long term collection efficiency (QU/HTILT)	
F-HTG	Fraction of heating load met by solar [(QLH-QAUXH)/QLH]	-
F-CLG	Fraction of cooling load met by solar [(QLC-QAUXC)/QLC]	-
COP	Chiller Coefficient of Performance (QAC/QLC)	-

4.3 Simulation Results for the Base System

4.3.1 General Observations

The tables of Appendix C illustrate the year to year and month to month variability of the weather and solar system performance in different types of climate. A broad range of climates has been represented as evident from Table 4 where the long term average annual heating, cooling, and latent loads, and the global horizontal radiation and fraction diffuse for the base system in each of the test sites have been transcribed. Albuquerque has the most nearly balanced heating and cooling loads, a relatively small latent contribution, the greatest amount of total radiation and the lowest fraction of diffuse radiation. In Fort Worth the cooling load predominates but heating is still significant. In Madison the heating load is huge and cooling load is small. In Miami the heating load is nearly non-existent, the cooling load is huge, and a substantial portion of the cooling requirement is for latent heat removal. New York is less severe than Madison in its heating season but has even less total radiation and a higher fraction of diffuse. Washington D.C. is much like New York except that the heating load is somewhat smaller and the latent and sensible cooling loads are somewhat larger.

TABLE 4 COMPARISON OF SELECTED ANNUAL PERFORMANCE MEASURES FOR THE LONG TERM, THE TMY, AND THE "HEDSTROM YEARS"

SITE		HHOR(GJ/m ²)	QLH(GJ)	QAC(GJ)	QLAT(GJ)	FDIF	F-HTG	F-CLG
ALBUQUERQUE	LONG TERM	7.56	56.1	22.3	8.0	0.253	0.624	0.624
	TMY	7.63	56.3	19.9	6.7	0.256	0.644	0.642
	HEDSTROM YR.	7.72	54.9	20.5	7.5	0.241	0.621	0.663
FORT WORTH	LONG TERM	6.10	32.2	54.5	21.4	0.365	0.724	0.470
	TMY	6.16	31.4	49.5	19.0	0.350	0.764	0.495
	HEDSTROM YR.	6.17	37.8	57.1	22.7	0.354	0.569	0.487
MADISON	LONG TERM	4.93	107.7	9.3	3.9	0.425	0.488	0.894
	TMY	4.93	107.9	8.0	3.3	0.435	0.486	0.958
	HEDSTROM YR.	5.03	108.1	9.6	4.4	0.410	0.476	0.918
MIAMI	LONG TERM	6.10	1.3	90.3	43.3	0.452	1.0	0.393
	TMY	6.14	1.4	90.1	43.0	0.449	1.0	0.409
	HEDSTROM YR.	5.97	1.3	90.9	44.9	0.462	1.0	0.395
NEW YORK	LONG TERM	4.55	72.9	13.9	6.0	0.469	0.590	0.775
	TMY	4.53	70.5	11.2	4.9	0.466	0.571	0.800
	HEDSTROM YR.	4.39	78.7	11.7	5.1	0.472	0.563	0.826
WASHINGTON DC	LONG TERM	4.99	68.2	20.4	8.9	0.444	0.646	0.782
	TMY	5.04	67.9	18.2	8.2	0.437	0.657	0.790

The TMY year is generally a better match to the long term performance than any single year of data. The best TMY-long term matches are in Albuquerque and Miami. Albuquerque's clear skies and its evenly distributed, substantial heating and cooling loads are probably responsible. Miami's consistantly large cooling load and its miniscule heating requirements account for its TMY-long term agreement.

Some of the performance measures of Appendix C, like the cooling loads QAC, QLAT, and QLC, are highly variable from one year to the next since they are functions of several meteorological variables which, themselves, are highly variable. Other indices are very nearly the same every year, like the ratio of tilted to horizontal radiation, RBAR. When the yearly standard deviations are presented as percents of the long term means, as they are in Table 5, some patterns emerge very clearly. The variability of the heating performance measures is generally greater in a "warm climate". Even more pronounced, the variability of the cooling performance measures is greater in a "cold climate". For example, the heating load (QLH) and the heating auxiliary (QAUXH) have the least variability in Madison and the most in Miami and Fort Worth. The cooling load (QCL), latent cooling load (QLAT), air conditioner output (QAC), and auxiliary cooling (QAUXC) all have the least variability in Miami and Fort Worth and the most in Madison.

It follows from these observations that a TMY composed from real data may have trouble accurately predicting the long term cooling indices in a climate or season that has a small, dispersed cooling load. The same seems to be true, to a lesser degree, of the heating indices in periods of low heating loads. A closer look at the fractions of the heating and cooling loads met by solar energy (solar fractions) predicted by the TMY and the long term is required to substantiate these concerns.

TABLE 5 STANDARD DEVIATION OF YEARLY PERFORMANCE MEASURES AS PERCENT OF LONG TERM MEANS

	ALBUQUERQUE	FORT WORTH	MADISON	IMAIM	NEW YORK	WASHINGTON
HDIF	2.5	2.3	2.3	2.7	2.7	1.3
HHOR	2.4	4.5	4.0	2.8	4.2	3.7
HTILT	2.6	4.8	4.4	3.0	4.4	4.1
QU	6.0	7.3	5.2	7.1	5.4	5.4
QAUXH	18.5	35.8	9.1	-	15.2	17.3
QLH	8.3	10.5	5.1	60.5	7.2	9.3
QAC	25.1	11.3	33.9	8.2	26.3	30.6
QLAT	36.3	8.2	32.4	7.8	27.3	29.4
QLC	22.5	10.2	32.9	7.9	24.9	29.8
QAUXC	35.4	10.1	84.9	9.7	56.3	63.7
FDIF	4.0	6.0	4.2	5.1	4 • 1	3.8
RBAR	0.7	0.9	0.8	0.6	1.0	1.0
FCOL	5.1	4.6	4.4	5.7	5.0	4.9
F-HTG	6.9	10.2	6.6	-	6.9	6.0
F-CLG	8.5	7.0	5.8	6.6	10.2	9.6
COP	3.1	1.5	1.3	0.6	2.0	1.1

4.3.2 Comparison of the "Solar Fractions"

Large percentage errors in small loads and small auxiliary requirements translate into larger errors in the solar heating or cooling fractions. This situation is mitigated somewhat by the fact that both the solar heating and cooling fractions "saturate" at 1.00. Hence, errors in the annual and monthly solar fractions between the long term and the TMY tend towards 0 as 100% solar is approached.

4.3.2.1 Solar Heating Fraction

Figure 2 is a "scatter plot" showing the monthly and annual deviation of the TMY solar heating fraction from the long term average solar heating fractions for all test sites (except Miami which always has 100% solar heating). In this plot of the long term solar fraction versus the TMY solar fraction, the deviation is the vertical distance to the 45° line. The maximum monthly deviations occur between the long term solar fractions of 0.7 and 0.9. The deviations generally diminish for months having large loads and hence, small solar fractions. The yearly solar fractions, denoted by the encircled symbols have small deviations between the long term and the TMY, partly because the high load months heavily weight the yearly result, and partly because many of the month to month deviations tend to cancel. The deviations increase for lighter loads, until the effects of saturation begin to dominate, because lighter loads are more dispersed and the distribution and co-variance of meterological parameters become more critical.

A tendency towards TMY over-prediction of the solar heating fraction for large values of F-HTG can be observed in Figure 2. The TMY F-HTG prediction frequently saturates when the long term prediction does not. Never does the reverse of this occur. Figures 3 and 4 were plotted in search of an explanation. Figure 3 shows the monthly and yearly scatter of the horizontal radiation totals for the long term and the TMY. Figure 4 shows the scatter of the heating loads. There does not seem to be a bias in either of these graphs that would account for the bias in the F-HTG plot. All differences seem acceptably small and random. The problem must therefore lie in the structure of the data.

Long term monthly solar fractions in the 0.8 to 0.9 range are frequently the result of the influence of one or more unusual months. These are the very months the TMY selection method has been designed to reject as atypical. For example, for 22 Aprils a city may have little or no heating load and hence F-HTG equal to 1.0. In the 23rd April an unusual weather pattern may create a significant load at a time when little energy is stored in the tank. The result might be that only 80% of that load is met by solar, causing the average F-HTG for all Aprils to be 0.85. In the search for a typical real month to represent all Aprils, the TMY methodology would reject the unusual month in favor of one which yields 100% solar heating.

It has been maintained that a month yielding 100% solar heating in the situation described above is more representative than one yeilding 85% since all months but one yeilded 100%. In this highly skewed situation a month yeilding the median result (F-HTG=1.0) is arguably a better measure of the long term than one yeilding the mean result (F-HTG=0.85). The fact remains, however, that the median month in such situations tends to over-predict solar system performance for that month in the long term.

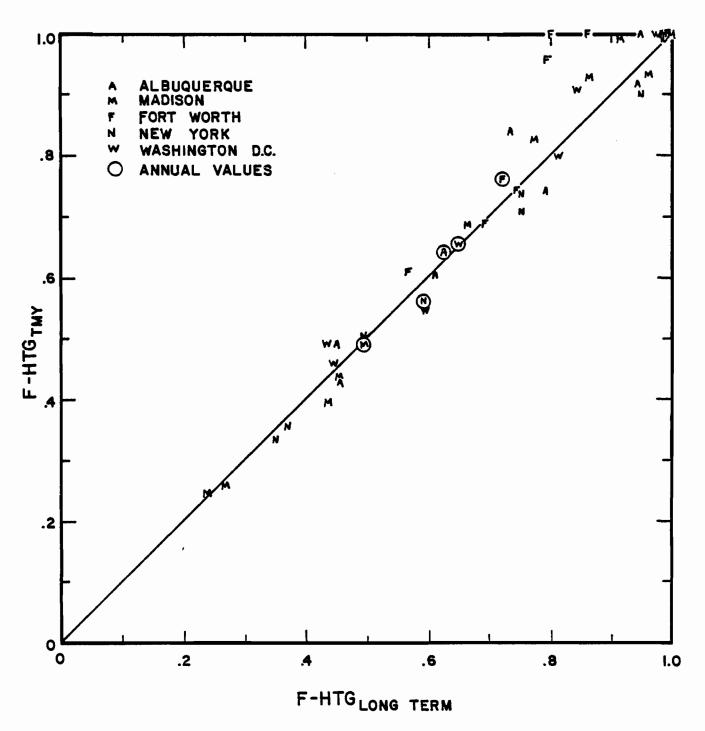


FIG. 2 SOLAR HEATING FRACTION SCATTER

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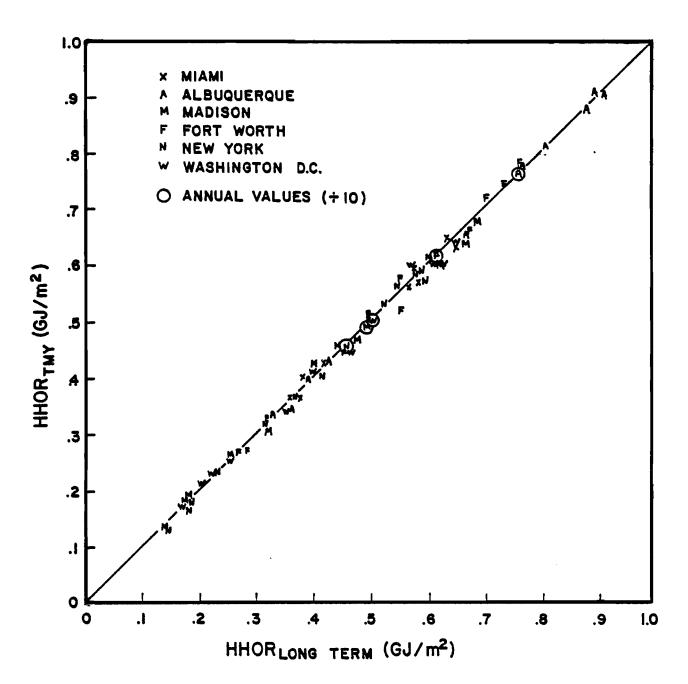


FIG. 3 TOTAL HORIZONTAL RADIATION SCATTER

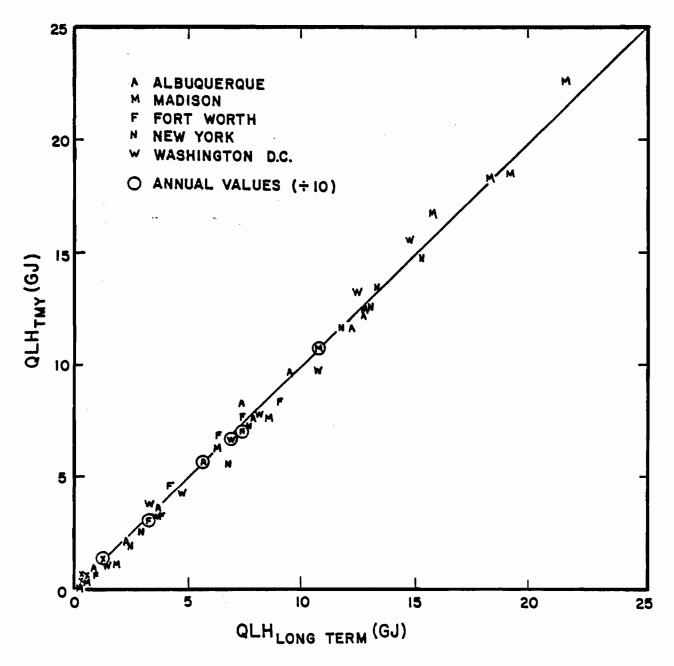


FIG. 4 HEATING LOAD SCATTER

The tendency of the TMY months to over-predict performance is most significant in the climate-month-system combinations where light and dispersed loads occur. In Northern climates the excellent agreement in heating performance prediction for the winter months heavily weights the yearly results, causing good, unbiased long term-TMY yearly agreement. Note in Figure 2 that the yearly results for Madison and New York are the only ones on or below the 45 line, while Albuquerque, Washington, and Fort Worth all lie above it. Fort Worth has the lightest and most dispersed monthly loads and they significantly bias the yearly TMY results towards overprediction of solar system performance.

4.3.2.2 Solar Cooling Fraction

The effect discussed above has more serious consequences in the cooling season performance because of some important differences between cooling and heating loads. First of all the cooling loads are generally smaller and more dispersed than heating loads. Secondly, since a much higher temperature is required from the solar system to drive the chiller (about 77° C verses about 30° C for heating) the cooling system performance is much more sensitive to weather structure, that is, the variance and co-variance of insolation and temperature.

A scatter plot of monthly and annual solar cooling fraction for the long term verses the TMY for all test sites is shown in Figure 5. As expected the errors are generally larger and spread out over a wider range of solar fractions than in the heating season. Differences of 0.1 and larger occur for solar cooling fractions from 0.5 to 0.9. More disturbing, however, is the strong tendency for TMY over-prediction of cooling system performance. Even in large cooling load climates like Miami and Fort Worth monthly cooling performance is frequently over-predicted resulting in slightly over-predicted yearly results. In small cooling load climates like Madison's over-prediction of cooling performance by the TMY causes much larger deviations in the yearly solar fraction (0.064 for Madison).

Figure 6 shows the monthly and yearly scatter of the air conditioning load for the long term verses the TMY. In contrast to the heating load plot of Figure 4, there is a noticable bias in the cooling load. The TMY months and years tend to under-predict the long term average load when the load is small. The reason for this is similar to that given for the bias in the solar heating fraction. The months which contribute the most to the long term average cooling load for a given calendar month are most often atypical in one respect or another and therefore are never selected for use in the TMY. When the effect of the atypically low cooling loads predicted by the TMY are coupled to the atypically "optimistic" data structure of the TMYs, the TMY over-prediction of performance of Figure 5 results.

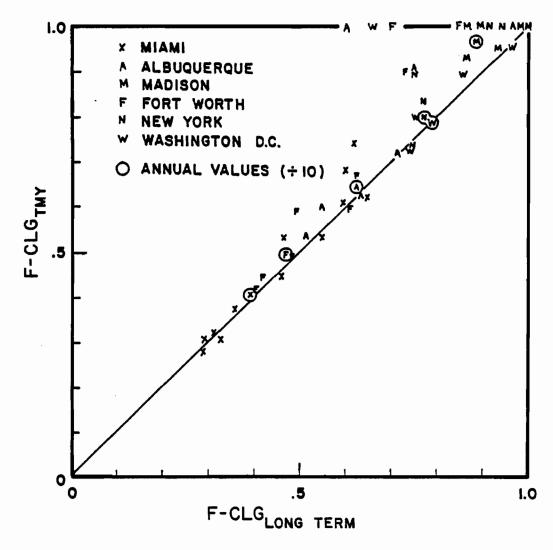


FIG. 5 SOLAR COOLING FRACTION SCATTER

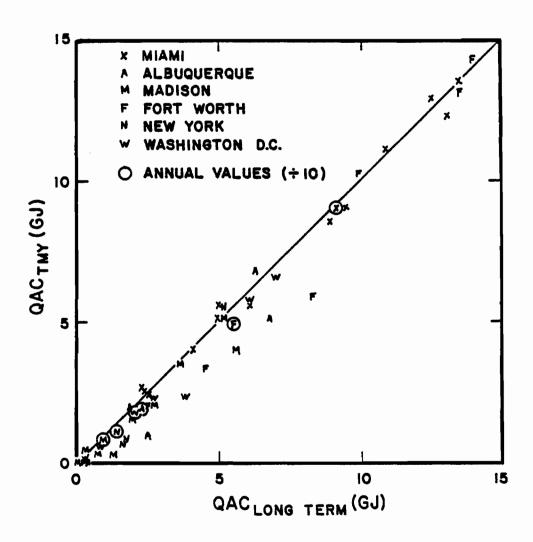


FIG. 6 AIR CONDITIONING LOAD SCATTER

4.3.3 Comparison of the Diffuse Radiation

Returning to the annual performance tables of Appendix C, it can be seen that the TMY yearly performance measures are generally well within one standard deviation of the long term results except as noted above. One other noteable exception is the diffuse radiation, and, by virtue of its complementary relationship, the direct radiation. The diffuse radiation is a significant meteorological variable not considered in the TMY selection method, hence any typicality of the TMY diffuse radiation may be almost coincidental. In the Madison and Fort Worth TMYs the annual total diffuse radiation differs from the long term mean by more than one standard deviation while the New York and Miami TMYs show good agreement with the long term. However, when the monthly tables of Appendix C are examined it is apparent that the long term and TMY diffuse radiation totals are significantly different month to month in every city. Differences in excess of one standard deviation are seen in every city and differences in excess of two standard deviations occur in Madison and New York.

The TRNSYS algorithm which converts the global horizontal and direct normal radiation into beam and diffuse on the horizontal was checked for errors. In addition, the monthly diffuse radiation comparison plots of Figure 7 were made to see if there were any systematic seasonal differences. The differences were found to be both genuine and randomly distributed from month to month.

Differences in diffuse radiation did not significantly affect the performance of the base system considered here because both beam and diffuse radiation could be utilized by the collector. The same would not be true for a system employing concentrating collectors, however.

4.3.4 Comparison of Monthly Performance

In general, the month to month differences between the long term and TMY indices are greater than they are on an annual basis. However, the standard deviation of each monthly index is also a much larger fraction of the long term mean. As a result nearly all TMY indices are well within one standard deviation of the long term as seen in Appendix C. The exceptions, again, are in the cooling performance measures for climate-month combinations where a moderate and dispersed cooling load exists, (e.g. August and September in Madison, March and April in Fort Worth and September in Albuquerque) and in the diffuse radiation as noted above.

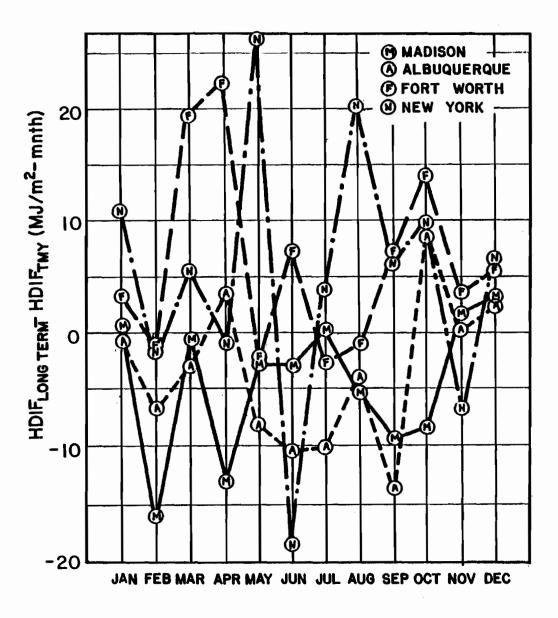


FIG. 7 DIFFUSE RADIATION DEVIATION

Complete monthly results for every year of record for each test site would be too voluminous to present here. Instead, in Appendix D selected performance measures have been tabulated by months for the base system in Madison for every month in the period of record, the TMY, and the long term. The months marked with "H" and "T" are the Hedstrom and TMY source months, respectively.

Wide ranges of the monthly values of radiation and heating and cooling loads are obtained for every calendar month. When a month having particularly low radiation also has a high heating load, the solar heating fraction can be very low; when the reverse occurs, the solar heating fraction can be quite high. The range of solar cooling fractions is even wider due to the sporadic nature of the load and the sensitivity to meteorological sequences.

When the long term solar fractions for each month are compared to those for each individual month, it is seen that the TMY month is usually among the closest. Madison's TMY January (January 1965) has the closest solar fraction match to the long term of all 23 Januaries. The TMY month is the seventh and eighth closest in February and March respectively. However, many of those month's with closer solar fraction matches have atypical loads and radiation. For example, Madison's 1967 February has 10.5% more radiation and 13.9% more heating load than the long term average and yet its solar heating fraction exactly matches the long term for February. Thus the solar fraction is a necessary but not sufficient index of typicality.

4.3.5 Performance of the "Hedstrom Years"

It is interesting to compare the "Hedstrom year" performance measures to the long term and the TMY because the Hedstrom Years were identified with the very criteria just found unreliable. These years were selected using matches of only the <u>yearly</u> solar heating fraction. No attempt was made to identify representative months or to determine if the weather was representative for another kind of system.

Referring to Table 4 again it can be seen that the long term insolation and heating loads are more closely matched by the TMY than by the Hedstrom year as expected. Not surprisingly the solar heating fraction is consistantly better matched by the TMY. Only in Albuquerque is the Hedstrom year solar fraction closer than the TMY to the long term. However, the air conditioning loads and the fraction of diffuse radiation are as likely to favor the Hedstrom years as the TMYs. As a result the yearly solar cooling fraction is often predicted better by the Hedstrom year than the TMY.

Since no single real year of data will be close to the long term in every month, more significant deviations are seen in the Hedstrom years on a month to month basis. This can be seen clearly from the monthly summary tables for Madison in Appendix D discussed previously. The performance of any single month of the Hedstrom year (1961 for Madison) is likely to be quite different than the long term for that month. For some months, the Hedstrom year month is among the least representative of all months on record (April in Madison, for example).

The Hedstrom year selection process was at least able to select years that had very representative annual heating performance in every test site except Fort Worth. By coincidence mostly, the cooling season performance measures for the test sites investigated here are also fairly representative.

4.4 Comparisons to F-Chart Results

Differences between TMY and long term monthly performance are due to "non-typicality" of the individual months. "Typicality" may be ascribed to climate statistics of at least two different classes or levels of detail:

1.) the gross monthly totals and averages, represented in Appendix A, and

2.) the structure of the hour by hour data, including the distributions of each individual meteorological variable and the co-variance of all variables. It is possible to identify at least the first order performance effects of non-typicality of the TMY gross monthly meteorological statistics, and to separate them from the effects of non-typicality of data structure. The F-Chart method can be used to do this since it is sensitive only to monthly statistics which are fairly straightforward transformations of the monthly data in Appendix A. (The radiation on the collector surface is a transformation of the daily average horizontal radiation and the heating load is a transformation of the average dry bulb temperature).

Using the TRNSYS computed monthly tilted radiation and heating loads, and the system description of Appendix B, the heating system performance was estimated with F-Chart for both the long term and the TMY for all test sites. Shown in Table 6 are the solar heating fractions estimated by both TRNSYS and F-Chart for both the TMY and the long term for all test sites except Miami which always has 100% solar heating. There are frequent month to month differences but the yearly solar fractions predicted by TRNSYS and F-Chart agree very well. It is, however, the differences between the long term and the TMY predictions that are of particular interest.

TABLE 6 SOLAR HEATING FRACTION PREDICTIONS FOR THE LONG TERM AND THE TMY BY TRNSYS AND F-CHART

	ALBUQUERQUE			=		MAD:	MADISON			FORT WORTH			NEW YORK				WASHINGTON			
	TN	·ΥΥ	LONG	TERM	TN	1Y	LONG	TERM	TI	1Y	LONG	TERM	TN	1Y	LONG	TERM	TN	1Y	LONG	TERM
	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH	TRN	F-CH
JAN	.442	.465	.450	.471	.259	.310	.266	.318	.608	.626	.559	.608	.364	.383	.366	.388	.461	.483	.440	.457
FEB	.607	.618	.610	.625	.391	.454	.432	.484	.738	.880	.736	.853	.504	.520	.497	.519	.553	.578	.592	.607
MAR	.741	.812	.789	.885	.688	.706	.659	.695	-	-	.862	-	.742	.758	.748	.760	.908	.924	.839	.884
APR	-	-	.947	-	.932	-	.868	-	-	-	.991	-	.895	-	.952	-	-	-	. 975	-
MAY	-	-	.987	-	.929	-	.960	-	-	-	-	-	-	-	.991	-	-	•-	.996	-
JUN	-	-	-	-	-	-	-	-	-	-	-	~	-	-	-	-	-	-	-	_
JUL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AUG	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
SEP	-	-	.971	-	-	-	-	-	-	-	-	-	_	-	-	-	-	-	-	-
ОСТ	.924	-	.935	-	.994	-	.907	-	-	-	-	-	-	-	.990	-	_	-	.995	-
VON	.844	.766	.731	.727	.438	.472	.447	.456	.950	-	.885	-	.708	.655	.748	.670	.801	.807	.808	.778
DEC	.496	.510	.450	.465	.234	.251	.226	.261	.691	.688	.690	.704	.338	.338	.346	.354	.487	.464	.427	.429
YEAR	.644	.654	.624	.651	.486	.525	.488	.538	.764	.800	.724	.791	.571	.583	.590	.599	.657	.666	.646	.656

In Figure 8 are plotted the monthly (and annual) "differences" between the long term and the TMY solar heating fractions as predicted by both TRNSYS and F-Chart. First note that the errors predicted by both methods are largest in the spring and fall when the loads are moderate and most dispersed. The errors are zero during the summer, because the function saturates at 1.00. The errors are small in the peak heating months of December, January and February where loads are heavy and evenly distributed.

The main point of Figure 8, however, is that the TMY - long term F-Chart difference coincides significantly with the TMY - long term TRNSYS difference. These results confirm the significance of the differences in the TMY - long term gross monthly, statistics. In other words, the non-typicality of the TMY months is largely due to differences between the TMY and long term monthly statistics listed in Appendix A.

4.5 Investigation of the "Carry-Over Effect"

The weather in any month has some influence on the system's performance in subsequent months because of energy storage in the tank, and to a lesser degree, in the building's structure. In the process of concatenating typical months to form the TMYs, typical weather patterns have been interrupted. The "history" of the weather and of the stored energy are thus different for every month in the TMY from what it was in the real years from which the months came.

The magnitude of this carry-over effect clearly depends a great deal on the storage size, although the nature of the relationship is not simple. For very small storage sizes the effect of the previous month's weather is quickly erased. For very large storage sizes the sensitivity to weather patterns and monthly discontinuities is small. The maximum carry-over effect can probably be seen for storage sizes of the order of one to several days of storage, which is about the size of the tanks in the base systems.

Shown in Table 7 and 8 are selected performance measures for the TMY months when located in the TMY year and when located in the context of the original year from which they came, for Albuquerque (a clear, dry climate) and for Washington, (a cloudy, humid climate). The horizontal radiation differs very slightly because of round off errors (the SOLMET and TMY tapes were supplied in a different format. The SOLMET radiation data was in W/m^2 where as the TMY data was in $KJ/hr-m^2$). The heating and cooling loads differ mainly because of stored energy in the structure month to month. The solar fractions differ mainly because of the stored energy in the tanks.

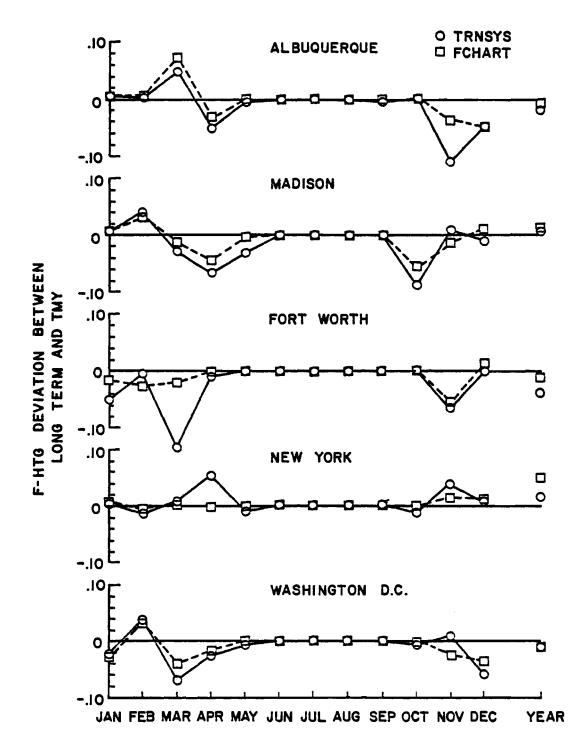


FIG. 8 SOLAR FRACTION DEVIATIONS PREDICTED BY TRNSYS AND FCHART

TABLE 7 PERFORMANCE OF TMY MONTHS IN CONTEXT OF TMY AND
IN CONTEXT OF ORIGINAL DATA FOR ALBUQUERQUE

		TM	Y CONTE	XT		OR	IGINAL (CONTEXT		
	HHOR	QLH	QAC	F-HTG	F-CLG	HHOR	QLH	QAC	F-HTG	F-CLG
JAN	0.3446	12.310	0	0.442	1.0	0.3441	12.400	0	0.439	1.0
FEB	0.4275	9.760	0	0.607	1.0	0.4270	9.723	0	0.610	1.0
MAR	0.6135	8.351	0	0.741	1.0	0.6129	8.303	0	0.757	1.0
APR	0.7797	3.562	0	1.0	1.0	0.7790	3.528	0	1.0	1.0
iΜΑΥ	0.9089	0.988	1.95	1.0	0.597	0.9081	0.982	2.08	1.0	0.577
JUN	0.9035	0	5.15	1.0	0.532	0.9028	0	5.54	1.0	0.525
JUL	0.8747	0	6.85	1.0	0.628	0.8739	0	6.35	1.0	0.626
AUG	0.8120	0	5.05	1.0	0.717	0.8113	0	5.17	1.0	0.708
SEP	0.6660	0.034	0.93	1.0	0.909	0.6653	0.034	0.88	1.0	0.922
ОСТ	0.5617	2.065	0	0.924	1.0	0.5611	2.219	0	0.929	1.0
NOV	0.3987	7.669	0	0.844	1.0	0.3982	7.692	0	0.815	1.0
DEC	0.3343	11.550	0	0.496	1.0	0.3338	11.580	0	0.507	1.0
YR	7.625	56.29	19.92	0.644	0.642	7.618	56.46	20.52	0.644	0.636

TABLE 8 PERFORMANCE OF TMY MONTHS IN CONTEXT OF TMY AND
IN CONTEXT OF ORIGINAL DATA FOR WASHINGTON

ſ	T	MY CONTE	XT				ORIGIN	AL CONT	TEXT	
Ī	HHOR	QLH	QAC	F-HTG	F-CLG	HHOR	QLH	QAC	F-HTG	F-CLG
JAN	0.2141	15.530	0	0.461	1.0	0.2136	15.620	0	0.475	1.0
FEB	0.2585	13.340	0	0.553	1.0	0.2579	13.280	0	0.564	1.0
MAR	0.4154	9.921	0	0.908	1.0	0.4147	9.967	0	0.877	1.0
APR	0.5048	4.395	0.10	1.0	1.0	0.5042	4.321	0.11	1.0	1.0
MAY	0.6021	1.163	0.68	1.0	0.954	0.6014	1.058	0.71	1.0	0.942
JUN	0.6442	0	2.42	1.0	0.889	0.6434	0.029	2.40	1.0	0.885
JUL	0.6041	0	6.73	1.0	0.729	0.6033	0	6.73	1.0	0.737
AUG	0.5984	0	5.83	1.0	0.801	0.5977	0	5.80	1.0	0.796
SEP	0.4470	0.113	2.41	1.0	0.778	0.4464	0.114	2.50	1.0	0.755
OCT	0.3458	2.967	0	1.0	1.0	0.3452	2.939	0	1.0	1.0
NOV	0.2303	7.850	0	0.801	1.0	0.2298	7.794	0	0.798	1.0
DEC	0.1722	12.620	0	0.487	1.0	0.1717	12.640	0	0.481	1.0
YEAR	5.037	67.90	18.18	0.657	0.790	5.029	67.76	18.25	0.655	0.787

In no month does the difference in either the solar heating fraction or the solar cooling fraction exceed 0.03. It is considerably less than that in every month with a significant load. The yearly solar fractions computed from the results of the TMY months in context of the original years are almost identical to those predicted by the TMY. It is concluded that the carry-over effect of one month's weather on the performance in the next is not great enough to invalidate the method of concatenation of months taken from different years.

4.6 Effects of the System Time Constant

To address the concern that the TMY-long term agreement might be dependent on the time constant of the system, a series of simulations was performed with smaller storage tanks. The storage tanks of the base system in Albuquerque, Madison, and Washington were reduced by factors of two and four. The systems were resimulated with both the TMY and the entire SOLMET period of record, and the results are tabulated in Appendix E.

In general, neither the variability of the monthly or yearly performance measures, nor the differences between the long term and TMY results, increased appreciably as the storage size decreased. An informative way of seeing the over-all effects of storage size on the long term-TMY agreement is shown in Figures 9-12. These figures are scatter plots of long term versus TMY monthly and yearly solar fractions for three different storage sizes in Madison and two storage sizes in Washington. The shifts in both solar heating and cooling fractions progress uniformly toward lower solar fractions for both the TMY and the long term with each reduction in storage size. There is no tendency for the results to diverge from the 45° line as storage decreases except for the special cases when the solar fraction is saturated at 1.00, as seen in Figure 10 and 12. In such cases, differences between the TMY and the long term discussed in 4.3.2 can be accentuated as storage size is decreased. The decrease in the solar system's time constant makes the system more sensitive to weather persistence and thereby magnifies the inherent differences between the TMY and the long term. This effect is apparent only for months at or near solar fraction saturation and does not significantly affect the yearly performance of the systems investigated here. However, greatly "over-sized" solar heating and cooling systems could be expected to show less sensitivity to storage size in the TMY than in the long term.

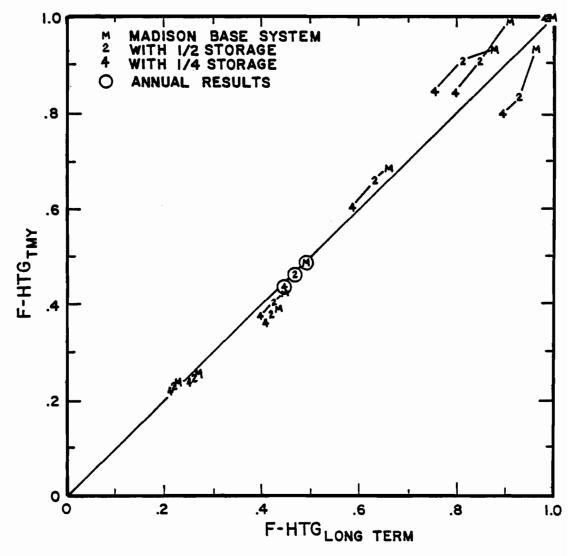


FIG. 9 SOLAR HEATING FRACTION DEVIATION FOR THREE STORAGE SIZES IN MADISON

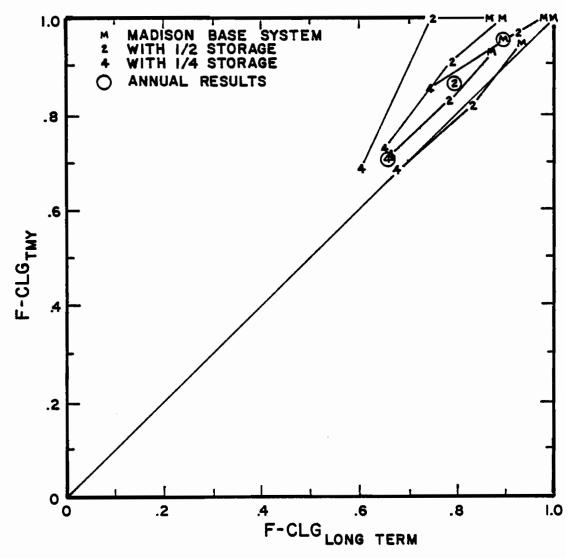


FIG. 10 SOLAR COOLING FRACTION DEVIATION FOR THREE STORAGE SIZES IN MADISON

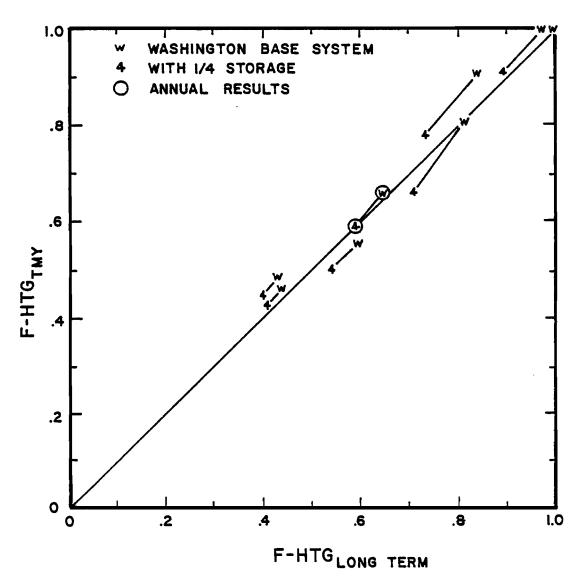


FIG. II SOLAR HEATING FRACTION DEVIATION FOR TWO STORAGE SIZES IN WASHINGTON

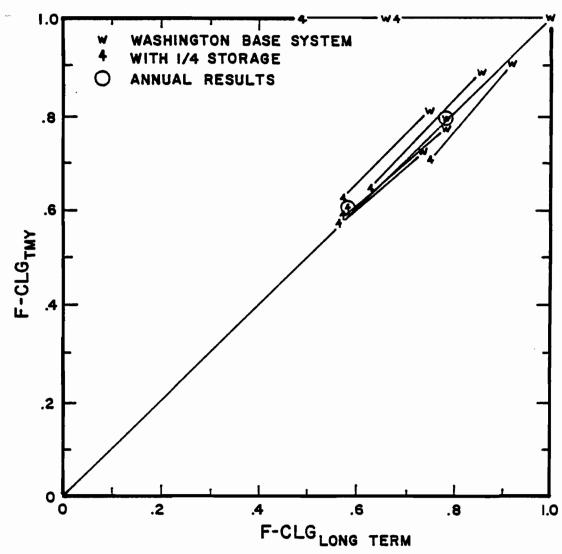


FIG. 12 SOLAR COOLING FRACTION DEVIATION
FOR TWO STORAGE SIZES IN WASHINGTON

5.0 SUMMARY AND CONCLUSION

One of the valuable by-products of this study has been the extensive spot checking of the integrity of the TMY and SOLMET data. It has been found that the long term average data published in micro-fiche in (3), and transcribed into Appendix A, agrees with the values calculated in the TRNSYS simulations. The "surface observations" in this data also agree closely, with the long term data published annually by NOAA in the Local Climatological Data publications (7). Furthermore, the near equivalence of each of the months in each TMY with the respective "source" month in the SOLMET format has been confirmed. The only differences are the slight changes made to the surface observations to smooth the discontinuities a few hours on either side of each monthly interface.

The high variability of the weather and solar system performance year to year has been noted. In Albuquerque, which has one of the least variable climates, annual solar heating fractions ranged from 0.54 to 0.72. In January they range from 0.35 to 0.72. With such a large range and with a sample size of only twenty four or less years, it is not very clear what the "long term performance" really is. It is quite possible that the weather of the next twenty years will be quite different from the data base used here. Certainly there is little reason to expect the coming year to be very much like the long term average or the TMY in the way it drives a solar system.

This work has provided ample opportunity for various checks on both TRNSYS and F-Chart. The ability of TRNSYS to perform multi-year simulations without problems, particularly with regard to the synchronization of the solar data with time and declination, has been established. Proof of this is that the same values of HTILT are obtained for the TMY months when located in the context of the original year and in the context of the TMY. Very good agreement has been obtained between TRNSYS and F-Chart for all test sites, although there is a slight tendency for F-Chart to over-predict the TRNSYS results. This may be partly due to the fact that F-Chart was established for combined space and domestic hot water systems and the base system here is strictly space heating. Most likely however, the error is due to an underestimation of the monthly average collector loss coefficient caused by assuming a constant 5 mph wind instead of using the monthly average wind speed values available in Appendix A.

Several observations have been made concerning typicality of the months in the TMYs. The TMY months are consistently among the five most representative from the twenty three or so available, in terms of total global insolation and temperature. This is enough to ensure that the solar performance measures are fairly typical in months of high load. However, in months of low load, especially low cooling load, the performance of the solar system in the TMY month is likely to be considerably different from the long term. The reason is that performance in months of low load is more sensitive to joint distributions and persistence of meteorological data adequately considered in the TMY selection process. In fact the method a built-in bias to select low load months which will over-predict the long term solar contribution both in the heating and the cooling season. Fortunately these errors are usually not critical because they contribute little to the yearly or seasonal performance measures. However, for systems that are over-sized for a given climate and load, the TMY over-predictions can be become significant for the season.

Cooling system performance, and for that matter most high temperature solar applications, are more sensitive to weather data structure and hence more likely to be over-predicted by the TMY. Smaller storage sizes increase a solar system's sensitivity to extreme months but no serious seasonal performance differences between the TMY and the long term arise as a result.

The long term monthly diffuse radiation was found to be poorly represented by the TMY months due to lack of consideration in the selection process. The high weighting given to the total horizontal radiation did assure typicality of the TMY horizontal radiation but not always the diffuse component. In other words, a match of the long term-TMY total daily global radiation cumulative distribution functions did not guarantee a close match of the beam-diffuse components of the cumulative distribution functions. This is true because the model that generated the SOLMET beam-diffuse split can predict widely varying results for days of a given month having identical horizontal radiation totals, depending on how the hourly totals are distributed. It is left mostly to chance how well these differences cancel out over the course of a month. Not surprisingly they are observed to be largest in cloudy climates.

A simple analysis shows that this problem can be much more significant for collectors which utilize only beam radiation. Neglecting the contribution of ground reflected radiation, the energy incident on a collector within its acceptance angle over any time interval can be expressed as:

$$H_{in} = \overline{R}_{B} H_{BEAM} + \overline{R}_{D} H_{DIFF}$$
$$= H_{TOT} \overline{R}_{B} - H_{DIFF} (\overline{R}_{B} - \overline{R}_{D}) \cdot$$

where \overline{R}_B (and \overline{R}_D) are the average ratios of beam (and diffuse) radiation on the collector aperature to beam (and diffuse) on the horizontal. (\overline{R}_D is zero for a collector which can utilize only beam radiation.)

The sensitivity of the collector's radiative input energy, H_{in} , to the diffuse component, H_{DIFF} , for a given horizontal total, H_{TOT} , is:

$$\partial H_{in} / \partial H_{DIFF} = (\overline{R}_B - \overline{R}_D)$$

For simple flat plate collectors \overline{R}_B is around 2 in a typical month and \overline{R}_D is about 0.85 for a collector tilted at 45°. Thus:

But for a tracking collector \overline{R}_{B} can be around 5 easily and since \overline{R}_{D} is zero,

$$(\partial H_{in} / \partial H_{DIFF})_{conc} \approx -5$$

For this particular case the collector input energy for the concentrator is 4 or 5 times more sensitive to the beam-diffuse split than for the flat plate collector. Results would vary month to month, but all the differences between the long term and TMY collector input energy for flat plate collectors seen in Appendix C would be several times larger for a concentrator. This would of course cause a large long term-TMY difference in collected energy and hence in performance throughout the system.

The long term-TMY differences in concentrating or tracking solar system performance arising from the atypicality of the TMY diffuse radiation would be largest for certain months having poor long term-TMY diffuse radiation matches, like February in Madison and May in New York. Over the course of the year, however, these differences tend to cancel. Even in Madison and New York, the annual collector radiative input is well within the standard deviation of the 23 year results.

The solar fraction taken by itself was found to be a misleading indication of weather typicality, especially when applied on a monthly basis. Over the course of a year however, many monthly errors tend to cancel. Thus a particular year chosen solely on the basis of its solar fractions for a particular solar system is quite likely to give typical yearly results for other systems. Such is the case for the Hedstrom years. Understandably, the month to month agreement of the Hedstrom year's performance with the long term is very poor.

The differences between the long term and the TMY heating performance predictions were found to be strongly correlated to differences in the gross monthly climate statistics in the high load months. One possible expedient to remedy this situation would have been to reprocess the TMY months after their final selection to adjust the hourly values of total and direct normal radiation, dry bulb and dew point temperature, and wind speed, to make the TMY monthly totals and averages identical to those in the long term. Although this would have altered the statistical structure of the original data somewhat it would have significantly reduced the differences in performance predictions between the TMY and the long term.

Several conclusions can be drawn from these observations concerning the validity of the TMY selection methodology. The process probably yielded as near "typical" a year as possible using twelve concatenated real months. The basic shortcoming of the method is that there is too small a population of months from which to pick a typical one. Typicality in important statistics is frequently sacrificed for typicality in others, and often, no month in the period of record adequately represents the long term in more than one or two statistics.

Fortunately, simulators are not often concerned that results for a particular month are representative of the long term as long as the yearly or seasonal results are representative. Due to the near random nature of the month to month atypicalities, the yearly and seasonal results are acceptably close to the long term for most solar heating and cooling system analysis work.

To significantly improve on the TMY's, it would be necessary to adopt a method which is not restricted to concatenating actual months. An improved TMY generation method would probably either manufacture artificial data or modify real data to ensure a closer match of important meteorological statistics.

6.0 <u>RECOMMENDATIONS</u>

The main value of the TMYs, as far as most researchers are concerned, is that they offer standardized hourly meteorological forcing functions for a wide variety of climates, enabling direct comparison of the results from different simulation studies. Since the selection of a simulation test location for a given study is often arbitrary within certain broad climatological constraints, it doesn't matter if the TMY is perfectly representative of a specific site. It is certain that the Albuquerque TMY is representative of an "arid continental" climate, that the Miami TMY is representative of a "subtropical marine" climate, etc. That is sufficient assurance for most needs. The existing TMYs are adequate for developing design and sizing procedures which operate on climate statistics. correlations for F-Chart were verified from simulations using the Hedstrom years as well as a number of other arbitrarily chosen years as input since the TMYs were not yet available). Given the difficulty in defining what the long term is, there is questionable need for more "accurate" typical meteorological years.

The value of the TMYs for specific solar system design and optimization in a particular city is very limited even if the selection methodology had no flaws. Hourly simulations are generally impractical for "fine tuning" a design because of time and cost constraints. Also, to be generally useful and practical, accurate TMYs would have to be available for hundreds if not thousands of sites. Various factors often contribute to significant microclimate differences between the data measuring site and a proposed solar installation very nearby. Given the inherent shortcomings of the selection methodology and the above considerations the value of using the existing methodology to develop TMYs for 214 more stations where hourly solar radiation data have been modeled from cloud cover, sky condition and sunshine data (1) is open to question.

If the existing methodology is used to generate more TMYs, it is recommended that consideration be given to these modifications. 1.) Bias the hourly values of the principal meteorological variables such that their monthly totals or averages are equal to those of the long term. This might be done by applying multiplicative correction factors to the solar radiation measurements and wind speed, and additive correction factors to the temperatures. 2.) Incorporate a means of representing the spring and fall months with atypical data structure that have so large an effect on long term performance in months of low load.

The question of the atypicality of the beam-diffuse radiation split should be resolved, particularly as it affects tracking or concentrating collectors. Though they are random and tend to cancel on an annual basis, there are substantial differences between the long term and the TMY in some months in some locations, particularly in cloudy climates. Care should be exercised in interpreting the results for tracking or concentrating systems over too short a time (i.e., monthly or even seasonally).

The lack of a sufficiently long data base would make it impractical to revise the TMY selection methodology to incorporate months having typical diffuse radiation. The model which was employed to estimate the beam-diffuse components for the SOLMET data should probably be checked by an independent party to ensure its accuracy. Finally, it might be worthwhile to develop and publish tables of long term and TMY monthly statistics for all the climate parameters in each TMY city for distribution with the TMY data. These tables should include global and diffuse (or direct normal radiation) degree days, temperature, etc. They would provide the analyst with some indication of how typical a particular period and location is. This would be particularly helpful for identifying and compensating for atypicalities in the diffuse radiation as well as for other weather statistics.

Post Script

After this study was completed ASHRAE technical committee TC4.2 which is responsible for developing and recommending weather data for usage by the HVAC industry in designing and sizing equipment, reviewed the TMY methodology and the results of the present study. The committee is concerned that the TMYs may not be appropriate for use in building heating and cooling load calculation and HVAC equipment sizing because an inordinate amount of weight in the selection process was given to solar radiation and too little weight given to dry bulb and wet bulb temperatures. committee is presently sponsoring work to develop typical design years their own for this purpose. The methodology is very similar to that used in the TMY development except for the weighting factors and the process substituting days in the months finally selected in an effort to make the monthly averages and totals match the long term statistics. ASHRAE TC4.2 is reserving a final position statement on the TMYs until their typical years can be compared to the long term in a planned comparison exercise involving hourly loads programs. It is the opinion of the author that difference will be found on an annual basis between the loads and HVAC performance found with the typical years developed by ASHRAE and by SANDIA.

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APPENDIX A

LONG-TERM AND TMY METEOROLOGICAL STATISTICS

			JAN	FEB	MAR	APR	MAY	JUN	<u>JU</u> L	AUG	SEP	OCT	NOV	DEC
	MEAN	LONG TERM	11.54	15.23	20.06	25.29	28.81	30.40	28.18	25.93	22.36	17.47	12.89	11.54
TAL ON ay)	HEAN	TMY	11.12	15.27	19.79	25.99	29.32	30.12	28.22	26.20	22.20	18.12	13.29	10.79
DAILY TOTAL HORIZONTAL RADIATION (MJ/m ² -day)	AVRG ST	LONG TERM	2.89	3.86	4.61	4.96	4.56	3.98	4.08	3.85	3.87	3.72	3.03	2.56
DAI HO RA	DEV	TMY	3.17	4.01	4.86	3.50	4.18	3.94	4.31	3.33	4.02	3.90	2.24	2.35
	F-S		0.045	0.031	0.032	0.046	0.028	0.054	0.029	0.037	0.036	0.045	0.046	0.025
RAGE B URE	MEAN	LONG TERM TMY	1.2	3.9 3.4	7.9 6.8	12.9 12.6	18.3 18.6	23.8 22.9	25.2 25.5	23.9 24.0	20.3	14.0 14.1	6.6 6.5	1.6
DAILY AVERAGE DRY BULB TEMPERATURE (°C)	AVRG ST DEV	LONG TERM TMY	4.0	3.7	4.1	3.7	3.5	2.8	2.2	1.9	2.7	3.6 3.4	3.4	3.4
70	F-S	I	0.100	0.039	0.057	0.076	0.048	0.092	0.032	0.055	0.111	0.039	0.029	0.039
ERAGE INT TURE)	MEAN	LONG TERM TMY	-8.1	-7.7	-7.6	-6.9	-2.8	1.6	9.8	10.0	5.4	0.0	-5.0	-7.5
DAILY AVERAGE DEW POINT TEMPERATURE (°C)	AVRG ST DEV	LONG TERM TMY	-7.2 4.4 2.9	3.7 3.7	3.9 5.3	-6.9 4.4 4.8	5.2 7.5	1.5 5.2 4.2	3.1 3.8	10.0 2.9 3.3	6.9 4.3 3.8	4.6 3.4	-5.9 3.9 5.7	3.6
	F-S		0.060	0.050	0.036	0.024	0.070	0.070	0.122	0.073	0.104	0.096	0.093	0.081
AVERAGE SPEED /sec)	MEAN	LONG TERM TMY	3.4	3.9 4.3	4.4	4.8	4.6	4.4 5.3	4.0	3.6 3.9	3.8	3.7	3.4 3.0	3.4
DAILY AVE WIND SPE (m/sec	AVRG ST DEV	LONG TERM TMY	1.4	1.6	1.7	1.7	1.4	1.2	1.0	0.9 0.8	1.3	1.5	1.5 1.2	1.5
	F-S		0.047	0.067	0.050	0.034	0.042	0.159	0.253	0.132	0.097	0.156	0.095	0.035

			JAN	FE <u>B</u>	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	, NOV	DEC
		LONG TERM	9.14	 11.96	16.07	18.30	21.51	24.51	24.46	22.43	18.28	14.44	10.63	8.66
PAR (%	MEAN	TMY	8.84	12.00	16.62	17.34	21.20	24.72	25.15	23.20	19.19	14.44	10.84	8.64
DAILY TOTAL HORIZONTAL RADIATION (MJ/m ² -day)	AVRG ST	LONG TERM	4.21	5.49	6.59	7.54	6.90	5.29	4.95	4.33	5.19	5.07	4.37	3.80
DAI HO RA	DEV	TMY	4.41	5.84	6.42	8.24	6.80	5.97	4.08	3.72	4.67	5.15	4.90	4.01
	F-S		0.030	0.025	0.033	0.051	0.056	0.050	0.041	0.042	0.035	0.039	0.046	0.032
AAGE 3 JRE	MEAN	LONG TERM TMY	6.6	9.0 9.7	13.1 12.1	18.7 17.7	22.7	27.1 26.9	29.4 30.1	28.9 28.7	25.2 23.6	19.5 19.5	12.9 13.7	8.5
DAILY AVERAGE DRY BULB TEMPERATURE (°C)	AVRG ST DEV	LONG TERM	5.8	4.9	4.9	3.9	3.2	2.5	2.0	2.2	3.2	4.0	4.7	4.8
DAILY DRY TEMPE		YMY	5.9	5.6	5.7	3.0	3.9	2.3	1.5	2.1	3.9	3.8	4.9	4.9
	F-S	1	0.030	0.043	0.042	0.106	0.090	0.050	0.102	0.041	0.123	0.034	0.047	0.023
AGE T RE	MEAN	LONG TERM	0.5	1.9	4.9	11.3	16.1	19.2	19.9	19.3	17.4	12.2	5.8	2.1
VER OIN ATU	<u></u>	TMY	1.5	4.7	3.0	10.9	16.1	20.1	18.1	19.0	16.1	12.7	7.3	2.7
AILY AVERAGE DEW POINT TEMPERATURE (°C)	AVRG ST	LONG TERM	6.9	5.8	6.2	5.8	3.6	2.1	1.6	2.1	3.6	5.4	6.2	6.0
DAILY DEW TEMPI	DEV	TMY	6.7	5.3	5.9	6.0	3.9	1.9	1.5	2.6	3.0	5.6	5.0	7.4
	F-S		0.050	0.125	0.085	0.034	0.081	0.105	0.262	0.042	0.147	0.030	0.078	0.063
띮	MEAN	LONG TERM	5.3	5.5	6.1	6.0	5.3	5.1	4.5	4.2	4.4	4.5	4.9	5.1
ERA(EED c)	MEAN	TMY	4.5	5.6	6.6	5.4	4.5	5.3	3.8	4.5	4.8	4.1	4.7	5.0
ILY AVERAGE IND SPEED (m/sec)	AVRG ST	LONG TERM	1.7	1.8	1.9	1.7	1.6	1.6	1.1	1.0	1.3	1.5	1.7	1.7
DAILY WIND (m/	DEV	TMY	1.6	1.6	2.0	1.6	1.7	1.9	1.0	0.9	1.3	1.3	1.5	1.5
	F-S		0.118	0.061	0.087	0.091	0.117	0.044	0.158	0.083	0.95	0.076	0.038	0.052

			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
	MEAN	LONG TERM	5.85	9.13	12.89	15.88	19.79	22.11	21.91	19.47	14.71	10.26	5.69	4.44
STAL STAL SON STAL		TMY	5.91	9.37	1.3.77	15.70	19.33	21.28	21.75	19.87	15.16	9.82	5.81	4.28
DAILY TOTAL HORIZONTAL RADIATION (MJ/m²-day)	AVRG ST	LONG TERM	2.59	3.77	5.77	7.55	7.55	6.80	6.09	5.57	5.61	4.44	3.10	2.29
DAILY HORI; RADI,	DEV	TMY	3.04	3.77	6.22	6.99	8.02	6.81	6.70	5.44	4.93	4.79	3.72	2.29
	F-S		0.046	0.033	0.051	0.041	0.029	0.048	0.033	0.030	0.058	0.030	0.050	0.034
RAGE B URE	MEAN	LONG TERM TMY	-8.1 -8.5	-5.7 -6.2	-0.3 -1.9	7.7 8.7	14.1	19.7 19.6	21.8	20.8	15.8 16.8	10.5 10.5	2.3	-4.7 -3.7
DAILY AVERAGE DRY BULB TEMPERATURE (°C)	AVRG ST DEV	LONG TERM TMY	6.6 7.9	5.5 4.0	4.7 5.2	4.9 5.2	4.6 5.1	3.7	2.9	3.1 3.2	4.4	4.8 4.7	5.0 5.2	5.5
DA T	F-S		0.022	0.087	0.074	0.067	0.029	0.030	0.029	0.064	0.086	0.029	0.022	0.068
ERAGE INT TURE	MEAN	LONG TERM	-12.1 -11.9	-10.1 -9.9	-5.3 -6.7	1.0	7.8 7.6	13.2	15.7	15.2 14.3	10.6	5.0	-1.7 -1.1	-8.1 -6.7
DAILY AVERAGE DEW POINT TEMPERATURE (°C)	AVRG ST DEV	LONG TERM TMY	7.7	6.7 4.6	5.4 5.8	5.2 5.4	5.8 4.2	4.0 4.1	3.1 2.5	3.3 3.3	4.8 4.6	5.3 5.4	5.8 6.1	6.3
	F-S	•	0.038	0.076	0.072	0.036	0.080	0.041	0.045	0.072	0.032	0.054	0.047	0.088
AGE D	MEAN	LONG TERM	4.5	4.6	4.8	5.0	4.6	4.0	3.5	3.4	3.8	4.2	4.6	4.4
AVERAGE SPEED /sec)	AVRG	LONG	4.5	4.9	5.5	5.5	4.7	4.8	3.8	3.1	4.2	3.8	4.7	3.8
LY A ND S (m/s	ST	TERM	1.6	1.8	1.8	1.8	1.5	1.3	1.2	1.2	1.3	1.5	1.8	1.6
DAILY WIND (m/	DEV F-S	TMY	1.6 0.027	2.1 0.041	2.2 0.086	2.1	2.0 0.042	1.6 0.145	1.1 0.064	1.3 0.101	1.8 0.066	1.4 0.072	2.3 0.041	1.7

			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT_	NOV	DEC
	MEAN	LONG TERM	12.01	14.91	18.20	21.90	20.92	19.38	20.03	18.54	16.51	14.93	12.70	11.54
TAL ON ay)	1127111	TMY	11.86	15.22	18.08	21.57	20.37	19.08	19.85	19.21	16.98	14.59	13.44	11.70
DAILY TOTAL HORIZONTAL RADIATION (MJ/m ² -day)	AVRG ST	LONG TERM	3.20	3.69	4.19	4.16	4.71	5.27	4.05	3.46	3.83	3.65	2.93	2.57
DAI HO RA	DEV	TMY	3.57	3.26	5.20	3.64	5.81	5.54	3.71	2.87	3.45	5.15	2.31	2.32
	F-S		0.028	0.034	0.036	0.038	0.033	0.031	0.078	0.046	0.040	0.045	0.066	0.044
AGE RE	MEAN	LONG TERM TMY	19.8	20.1 20.7	21.9	24.0 23.7	25.6 25.4	26.7 26.9	27.6 27.2	27.9 27.9	27.2 27.4	25.2 25.1	22.4	20.1
DAILY AVERAGE DRY BULB TEMPERATURE (°C)	AVRG ST DEV	LONG TERM	3.4	3.1 3.8	2.8	1.8	1.2	1.2	1.0	1.1	1.0	1.7	2.5	3.4
DA	F-S	1 1144	0.051	0.055	0.077	0.041	0.076	0.060	0.132	0.069	0.068	0.049	0.044	0.058
	F-5	I	0.051	0.055	0.077	0.041	0.076	0.060	0.132	0.069	0.008	0.049	0.044	0.038
\GE		LONG TERM	14.6	14.4	15.7	17.6	20.0	22.2	22.8	23.1	23.0	20.4	17.1	14.6
TUF (MEAN	TMY	15.1	13.1	16.8	17.1	19.9	22.2	23.0	23.2	23.5	20.4	17.2	12.8
DAILY AVERAGE DEW POINT TEMPERATURE (°C)	AVRG ST	LONG TERM	4.7	4.5	4.4	3.2	2.1	1.1	0.5	0.6	0.7	2.5	3.6	4.6
DAI TE	DEV	TMY	5.1	5.8	2.9	3.5	2.4	1.2	0.5	0.5	0.9	2.6	2.7	6.4
	F-S		0.058	0.066	0.057	0.046	0.035	0.048	0.082	0.095	0.192	0.032	0.060	0.080
je je		LONG TERM	4.2	4.5	4.6	4.8	4.3	3.7	3.5	3.5	3.7	4.2	4.3	4.2
EED (MEAN	TMY	4.3	4.2	4.7	3.7	3.5	4.4	2.9	3.9	3.3	3.5	4.1	3.9
LY AVERAGE ND SPEED (m/sec)	AVRG ST	LONG TERM	1.3	1.4	1.2	1.3	1.2	1.1	0.9	0.9	1.1	1.4	1.3	1.2
DAILY WIND (m/	DEV	TMY	1.3	1.6	1.5	1.0	1.1	1.3	0.6	1.0	0.8	0.9	1.4	1.1
	F-S		0.039	0.056	0.023	0.206	0.174	0.176	0.163	0.113	0.084	0.154	0.041	0.063

<u> </u>			JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC
	MEAN	LONG TERM	5.68	8.18	11.77	15.48	18.57	19.41	19.05	16.91	13.75	10.15	6.07	4.60
TAL TAL ON Iay)	PILAN	TMY	5.30	8.26	11.76	15.34	18.82	19.53	18.45	17.05	13.51	10.29	5.95	4.30
DAILY TOTAL HORIZONTAL RADIATION (MJ/m ² -day)	AVRG ST	LONG TERM	3.60	4.38	6.34	7.45	7.68	7.38	6.43	5.95	5.70	4.41	3.17	2.60
MA RA	DEV	TMY	3.09	4.44	6.55	7.85	7.92	7.34	7.20	4.99	6.47	4.94	3.21	2.76
	F-S		0.039	0.031	0.034	0.024	0.029	0.035	0.028	0.044	0.026	0.035	0.034	0.037
AGE IRE	MEAN	LONG TERM TMY	8 0.1	0.6	4.2	9.6 11.1	15.1 15.3	20.4	23.7	23.2	19.6 19.1	14.1	8.4 8.6	2.4
DAILY AVERAGE DRY BULB TEMPERATURE (°C)	AVRG ST	LONG TERM	4.2	4.0	3.4	3.4	3.3	2.9	2.2	2.2	3.2	3.6	4.0	4.1
DAILY DRY TEMPI	DEV	TMY	4.1	4.0	3.5	3.7	3.3	2.3	1.4	2.1	2.6	2.9	4.5	3.9
	F-S		0.027	0.038	0.039	0.117	0.036	0.085	0.086	0.063	0.068	0.044	0.045	0.036
DAILY AVERAGE DEW POINT TEMPERATURE (°C)	MEAN	LONG TERM TMY	-6.1 -5.8	-5.6 -6.4	-2.7 -3.4	2.6 4.5	8.5 8.4	14.5 14.4	17.3 16.3	17.1 17.1	13.7	7.9 8.6	2.2	-3.4 -3.3
DAILY AV DEW PO TEMPERA'	AVRG ST	LONG TERM	6.1	6.0	5.4	4.9	4.5	3.6	3.3	3.5	4.9	5.6	6.0	5.8
DAJ	DEV	TMY	6.4	6.8	5.6	4.6	5.4	3.4	3.2	3.9	4.4	4.8	6.6	5.0
	F-S		0.026	0.048	0.040	0.097	0.025	0.036	0.094	0.023	0.063	0.057	0.055	0.040
\GE	MEAN .	LONG TERM	5.9	6.1	6.2	5.9	5.2	4.9	4.8	4.6	4.8	5.0	5.5	5.7
ERA EEC		TMY	4.9	6.4	7.3	6.1	5.4	5.1	4.8	4.6	4.5	5.2	5.7	5.2
(LY AVERAGE IND SPEED (m/sec)	AVRG ST	LONG TERM	2.1	2.0	2.0	1.7	1.3	1.2	1.0	1.1	1.3	1.7	2.0	2.1
DAILY WIND (m/	DEV	TMY	2.8	2.6	2.6	1.3	1.4	1.2	1.2	1.2	1.1	1.6	2.1	1.9
_	F-S		0.138	0.047	0.105	0.090	0.049	0.077	0.037	0.037	0.058	0.047	0.024	0.062

A-(

			JAN	FEB	MAR	APR	MAY	JUN	JUL.	AUG	SEP	ОСТ	, NOV	DEC
	MEAN	LONG TERM	6.51	9.22	12.77	16.57	19.56	21.58	20.31	18.38	15.02	11.24	7.38	5.46
TAL ON ay)	PIEAN	TMY	6.99	9.23	13.40	16.83	19.42	21.47	19.49	19.30	14.90	11.16	7.68	5.55
DAILY TOTAL HORIZONTAL RADIATION (MJ/m ² -day)	AVRG ST	LONG TERM	3.14	4.56	6.09	7.17	7.38	6.73	5.86	5.46	5.46	4.62	3.47	2.78
HOH MJ/	DEV	TMY	3.36	4.88	6.00	7.49	7.63	6.85	5.97	4.84	5.35	4.85	3.64	2.84
	F-S	L	0.050	0.026	0.042	0.020	0.028	0.024	0.048	0.040	0.029	0.034	0.046	0.025
111		LONG TERM	0.4	1.6	6.1	12.4	17.5	22.2	24.6	23.7	20.0	13.7	7.8	2.3
RAGI B URE	MEAN	TMY	8	0.6	6.3	12.8	17.5	21.1	24.4	23.5	20.7	13.8	8.2	2.7
DAILY AVERAGE DRY BULB TEMPERATURE (°C)	AVRG ST	LONG TERM	4.8	4.5	4.4	4.6	3.7	3.1	2.1	2.3	3.6	4.1	4.7	4.3
DAILY DRY TEMPE	DEV	TMY	5.7	4.2	4.6	4.9	4.3	3.0	1.8	2.9	3.3	3.9	5.0	3.6
	F-S		0.059	0.067	0.033	0.024	0.030	0.107	0.060	0.021	0.063	0.062	0.038	0.063
ш		LONG TERM	-5.6	-4.9	 -1.6	4.1	10.5	15.9	18.2	18.9	14.6	8.0	1.7	-3.4
ERA INT TUR	MEAN	TMY	-6.8	-5.3	0.1	4.2	9.1	16.1	19.0	17.2	16.1	9.4	2.5	-4.1
LY AVERAGE EW POINT MPERATURE (°C)	AVRG ST	LONG TERM	6.1	6.1	5.6	5.7	5.0	3.6	2.9	2.9	4.4	5.4	6.1	5.7
DAILY DEW TEMPE (°	DEV	TMY	6.4	5.5	5.5	5.3	6.2	3.6	2.4	3.5	3.8	4.8	5.9	5.3
	F-S	-	0.058	0.053	0.030	0.048	0.059	0.031	0.075	0.070	0.085	0.101	0.043	0.044
ш		LONG TERM	4.0	4.3	4.5	4.4	3.8	3.4	3.2	3.2	3.2	3.4	3.7	3.8
RAG ED	MEAN	TMY	3.7	4.1	4.8	4.1	4.9	2.8	3.0	2.6	2.7	2.9	3.8	3.4
LY AVERAGE ND SPEED (m/sec)	AVRG ST	LONG TERM	1.7	1.7	1.6	1.4	1.0	1.0	0.8	0.8	1.1	1.3	1.6	1.6
DAILY WIND (m/	DEV	TMY	1.6	1.3	1.8	1.3	0.8	1.0	0.6	0.8	0.7	1.1	1.7	1.5
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	F-S		0.056	0.058	0.045	0.055	0.267	0.172	0.074	0.159	0.158	0.116	0.022	0.57

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APPENDIX B BASE SYSTEM DESIGN PARAMETERS

Appendix B

Base System Design Parameters

Collector

Area	Madison	50m ²
	Albuquerque	50m ² 20m ²
	Fort Worth	30 m 2
	Miami	30 m ² 30 m ² 50 m ² 50 m ²
	Washington,DC	50 m 🤇
	New York	50 m ²
Collector Fluid Specific Heat	3.35 Kj/Kg ^O C 50 Kg/hr m	
Collector Fluid Flowrate	50 Kg/hr m	
Collector Efficiency Factor (F')	0.90	
TX (normal incidence)	0.77	
$\mathtt{U_L}$ (O wind & 80 $^{\circ}$ C plate)	$8.64 \text{ Kj/m}^2 \text{ hr }^{\circ}\text{C}$	

Collector Heat Exchanger

Effectiveness		0.75
Tank Side Fluid	Specific Heat	4.19 Kj/Kg °C 40 Kg/hr m
Tank Side Fluid	Flowrate	40 Kg/hr m_c^2

Storage Tank (mixed, water)

Volume	75 liters /m ² 1.5 Kj/hr m ^{2co} C
Tank Heat Loss Coefficient	1.5 Kj/hr m ²⁰⁰ C
Tank Height/Diameter	2
Initial Tank Temperature (January 1)	30 °C

Space Heating Coil

Effectiveness	0.4		_
Water Flowrate	25	Kg/hr	m c
Air Flowrate	75	Kg/hr Kg/hr	m c

Space Heating Auxiliary

Steady State Heat Output

30000 Kj/hr(commanded by second stage of heating thermostat)

House (Transfer Function Model)

Shape Rectangular on slab with pitched

roof

Orientation Long dimensions facing north and

Wall Construction Frame wall with three inch

insulation

(ASHRAE Transfer Function Wall #36) Roof Construction Pitched roof frame construction

0

Medium

with unheated attic and six inch

insulation

50m²N, 50m²S, 25m²E, 25m²W Wall Size

Percent Wall Area in Double Glazed 6%N, 12%S, 6%E, 6%W

Window

Percent Window Area Shaded

Wall Exterior and 0.5 486 m³ Interior Volume Air Changes per Hour 200 m²

Floor Area

Construction Weight

50000 Kj/Kg °C Internal Thermal Capacitance 1200 Kj/hr Internal Generation Rate

Number of occupants

1.0 Kg/hr Internal Moisture Generation Rate

Absorption Chiller

Standard TRNSYS version 10 model of
three ton Arkla Li-Br unit
including cooling tower heat rejec-
tion and room cooling coil
Steady State heat input and cooling
output interpolated from Arkla test
data with firing water temperature
and ambient wet bulb as inputs.
Start-up time constant=0.133 hr
Cool-down time constant=1.05 hr
When auxiliary is commanded (by
second stage of cooling thermo-
stat), all heat to generator is
provided by auxiliary at 90 °C
77 °c
7.2 °C

Thermostatic Controls

Temperature at which 1s	t stage (i.e. solar) Heat is Commanded	200
Temperature at which 2m	d stage (i.e. auxiliary) Heat is Commanded	18 ⁰
Temperature at which 1s	t stage (i.e. solar) Cooling is Commanded	24°
Temperature at which 2m	d stage (i.e. auxiliary) Cooling is Commanded	25°
Minimum Tank Temperatur	e for 1 <u>st</u> Stage Heating	30 °C

APPENDIX C

LONG-TERM AND TMY SIMULATION RESULTS FOR BASE SYSTEM

TABLE C-1A LONG TERM AND TMY SUMMARY BY YEARS FOR ALBUQUERQUE

						PRIMARY										EASURE		
_	YEAR					QAUXH						TBAR		RBAR		F-HTG		
	1953					16.43		_	-				_	1.133		.690	.542	.708
	1954					12.40								1.133	. 351	.724	.595	.687
	1955					18.92								1.131	. 349	.652	.622	.679
	1956					16.82								1.133	.371	.677	.568	.704
	1957	1.993	7.355	8.131	2.963	18.04	52.33	21.69	7.29	32.26	11.28	66.62	.271	1.105	.364	.655	.650	.672
	1958	_	-	_	_	19.08	_	26.18		-		67.47		1.120	. 376	.645	.618	.676
	1959	_	-		-	18.42		22.93		_		67.73	_	1.125	.368	.662	.665	.670
	1960					22.53		25.29				69.69		1.122	.353	.594	.621	.679
	1961				_	23.50	_					68.32		1.122		.600	.742	.635
	1962	1.857	7.717	8.639	2.925	20.77	54.86	20.48	7.52	30.24	10.18	70.07	.241	1.119	.339	.621	.663	.677
	1963	1.855	7.586	8.643	3.027	20.92	54.46	25.19	9.04	37.16	14.46	70.44	.245	1.139	.350	.616	.611	.678
	1964	2.001	7.701	8.625	3.016	29.95	65.43	21.60	7.16	32.11	11.41	68.16	.260	1.120	.350	.542	.645	.673
	1965	1.935	7.420	8.342	2.761	19.20	54.30	13.86	4.40	21.61	6.01	70.18	. 261	1.124	.331	.646	.722	.641
ဂ္	1966	1.877	7.570	8.525	2.935	25.53	60.56	18.04	5.39	28.00	8.74	70.13	.248	1.126	. 344	.578	.688	.644
2	1967	1.934	7.551	8.490	2.659	21.23	53.18	14.95	4.01	23.58	7.11	72.88	. 256	1.124	.313	.601	.699	.634
	1968	1.883	7.554	8.486	2.800	23.05	57.78	17.56	7.42	25.90	9.05	69.82	.249	1.123	.330	.601	.651	.678
	1969	1.946	7.464	8.381	3.095	21.31	58.08	24.06	8.54	35.62	14.41	66.33	.261	1.123	.369	.633	.595	.675
	1970	1.958	7.319	8.268	3.171	19.50	58.95	22.02	7.65	32.67	12.62	66.11	.268	1.130	. 384	.669	.614	.674
	1971	1.865	7.495	8.491	2.974	23.86	61.87	18.11	6.58	26.75	9.69	69.75	.249	1.133	.350	.614	.638	.677
	1972	1.906	7.338	8.364	2.663	19.01	51.63	17.93	7.41	26.40	10.33	71.43	.260	1.140	.318	.632	.609	.679
	1973					27.78								1.131	.356		.647	.666
	1974	1.970	7.395	8.325	2.888	21.23	54.13	28.89	13.29	40.00	19.52	71.24	.266	1.126	.347	.608	.512	.722
	1975	1.931	7.458	8.452	2.901	25.90	62.50	18.15	6.98	26.62	9.51	68.91	.259	1.133	.343	.586	.643	.682
	23 YR MEAN	1.912	7.565	8.525	2.991	21.10	56.12	22.33	7.96	32.94	12.39	69.42	.253	1.127	. 351	.624	.624	.678
	23 YR ST DEV				-	3.91				_	_	-	.010	.008	.018	.043	.053	.021
	TMY YEAR	1.951	7.625	8.610	2.968	20.06	56.29	19.92	6.65	29.37	10.52	68.97	. 256	1.129	.345	.644	.642	.678
	TMY-23 YR DEV	.039				1.04						. 45		.002	.006	.020	.018	.000

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]
ALL OTHERS: [GJ]

TABLE C-1B LONG TERM AND TMY SUMMARY BY MONTHS FOR ALBUQUERQUE

							PRIMARY	MEASUR	ES						DE R	IVED N	1EASURE	ES	
MO	STAT	TISTIC_	HD3 F	HHOR	HTILT		QAUXH		QAC	QLAT	OLC	QAUXC	TBAR	FDIF	RBAR	FCOL	F-HTG	F-CLG	COP
	23 YH			.3571				12.567	0.00	0.00	0.00		36.05	.259	1.597	.513	, 450	1.000	0.000
	23 YR	ST DEV	.0087	.0226	.0478	.0274	1.877	1.782	0.00	0.00	0.00	0.00	1.81	.038	.035	.008	.086	0.000	0.000
	TMY	YEAR	.0931	. 3446	.5469	.2805	6.870	12.310	0.00	0.00	0.00	0.00	35.03	.270	1.587	.513	.442	1.000	0.000
FEB	23 YR	MEAN	.1139	.4254	.5922	.2999	3.678	9.429	0.00	0.00	0.00	0.00	43.96	.268	1.392	.506	.610	1.000	0.000
	23 YR	ST DEV	.0094	.0269	.0467	.0235	1.775	1.791	0.00	0.00	0.00	0.00	7.44	,035	.024	.018		0.000	
	TMY	YEAR	. 1203	.4275	.5951	.3034	3.840	9.760	0.00	0.00	0.00	0.00	43.07	.281	1.392	.510	. 607	1.000	0.000
																	_		
MAR	23 YR			.6212			1.544	7.330	.00	.00	.00		60.42		1.184	.431		1.000	.576
	23 YR	ST LEV		.0412			1.023	1.697	.01	.01	.02		12.77		.014	.072		0.000	. 120
	TMY	YEAR	. 1795	.6135	.7245	. 3436	2.167	8.351	0.00	0.00	0.00	0.00	49. 9 0	.293	1.181	. 474	.741	1.000	0.000
				0 -									0	-61			o k m	600	
APR	23 1R			.7580			. 187	3.553	.03	.03	.05		85.39		1.029	.255	.947	.600	.737
	_	ST DEV	_	.0288			. 307	1.188	. 15	. 12	. 19		7.71	.022	.005	.065	.059	.096	.219
	TMY	YEAR	. 1965	.7797	.8079	.2033	0.000	3.562	0.00	0.00	0.00	0.00	89.07	.252	1.036	.252	1.000	1.000	0.000
	00 VD	Large M	5.00C	0000	0067		010	Oh (• 04	• 05	o ha		00 21	2110	027	. 168	097	.542	.746
MAY	23 YR			.8922			.012	.946	1.84	1.25	2.47	_	92.31	.249	.927 .004	.036	.987 .055	. 161	.085
	_	ST DEV		.0380			.059	.599	1.49	1.14	1.87		2.97	. 025	-		1.000	. 597	.706
	IMI	YEAR	.2300	.9089	.0430	. 1509	0.000	.988	1.95	1.02	2.76	1.11	92.00	.254	.928	. 100	1.000	. 591	. 100
TOM	23 YR	MUAN	21111	.9113	8030	25.10	0.000	.023	6.74	3.42	9.19	מו וו	85.20	.236	.882	312	1.000	.511	.734
JON	_	ST DEV		.0446			0.000	.062	2.51	1,54	3.15	-	2.70	.026	.005	_	0.000	.084	.037
		YEAR		.9035	_		0.000	0.000	5.15	2.75	6.97		88.16	. 249	.877		1.000	.532	.739
	111	IEAN	.2253	.9035	. 1923	.2010	0.000	0.000	5.15	2.15	0.91	3.20	00.10	. 249	.011	. 254	1.000	. , , , ,	•137
.101	24 YR	MEA N	2187	. 8748	7038	3180	0.000	0.000	6.25	1.43	0 54	3 54	81.57	. 250	.907	. 401	1,000	.629	.655
JOL		ST DEV		.0385		_	0.000	.000	.98	_	1.31	_	1.03	.020	.005		0.000	.057	.019
		YEAR		.8747			0.000	0.000	6.85		10.15		81.12	.261	.911		1.000	.628	.675
	••••	14		.0, .,	.,,,,,	. 3341	0.000	0.000	0.05	1.07	10.13	3.10	01,12		,,				
AUG	24 YR	MEAN	. 1966	. 8050	.7978	.2982	0.000	0.000	5.07	1.14	7.88	2.31	82.66	.244	.991	.374	1.000	.707	.643
		ST DEV		.0374			0.000	0.000	1.34	.36	1.87		1.94	,019	.004		0.000	.070	.025
		YEAK		,8120			0.000	0.000	5.05	1.08	7.81		82.40	.247	.990		1.000	.717	.646
											•								
SEP	24 YR	MEAN	. 1645	.6707	.7598	. 1768	. 006	. 195	2.44	.72	3.82	1.00	88.41	. 245	1.133	.233	. 97 1	.737	.640
	24 YR	ST DEV	.0116	.0428	.0530	.0592	.028	. 305	1.73	.90	2.34	1.14	4.13	.031	.009	.070	.020	. 127	.060
	YMT	YEAR	. 1778	.6660	.7518	.1119	0.000	.034	.93	. 12	1.67	. 15	92.67	. 267	1.129	. 149	1.000	.909	.552
OCT	24 YR	MEAN	.1308	.5435	.7255	. 1376	. 147	2.257	. 10	.01	.21	.01	88.67	.241	1,335	. 190	.935	.971	. 507
	24 YR	ST DEV	.0099	. 0449	.0713	.0371	. 251	.9 9 9	. 15	.02	.29	. 02	7.84		.024	.064	.083	.034	.243
	TMY	YEAR	. 1222	.5617	.7555	. 1243	. 157	2.065	0.00	0.00	0.00	0.00	90.36	.218	1.345	. 165	. 924	1.000	0.000
NOV	24 YR		. ,	. 3855			2.074	7.722	0.00	0.00			52.41		1.551	.475		1,000	
		ST DEV		.0238			1.167	1.209	0.00	0.00			10.09	-	.025	.039		0.000	
	TMY	YEAR	.0961	. 3987	.6223	.3157	1.200	7.669	0.00	0,00	0.00	0.00	47.82	.241	1.561	.507	. 844	1.000	0.000
DELC.	oh vo		00.56	2056	- h C c	ogo!:	((00	10 155	0.05				25 06	055	• (00		hco	1 000	0.000
DEC	24 YR		-	. 3258				12.157	0.00	0.60	0.00		35.90		1.679	.511		1.000	
		ST DEV		.0224				1.361	0.00	0.00	0.00		2.67		.045	.010		0.000	
	IMI	YEAR	.0004	. 3343	1,500	. 2914	5.024	11.550	0.00	0.00	0.00	0.00	30.02	. 24 (1.702	.512	.490	1.000	0.000

TABLE C-2A LONG TERM AND TMY SUMMARY BY YEARS FOR FORT WORTH

					I	PRIMARY	MEASU	RES						DER	IVED M	EASURE.	S	
	YEAR	HDIF	HHOR	HTILT	QU	QAUXH	OLH	QAC	QLAT	QLC	QAUXC	TBAR	FDIF	RBAR	FCOL	F-HTG	F-CLG	COP
	1953							58.71					•335	1.085	.341	.855	.474	.670
	1954					5.69							-		.338	.782	.464	.682
	1955	2.227	6.568	7.101	2.638	6.48	30.44	61.00	23.36	92.46	43.22	73.48	.339	1.081	. 371	.787	•533	.660
	1956	2,119	6.623	7.152	2.578	9.35	30.07	63.95	19.27	93.76	44.23	75.73	.320	1.080	.360	.689	.528	.682
	1957	2.221	5.785	6.120	2.223	8.32	33.32	49.08	19.04	73.76	37.65	72.07	. 384	1.058	.363	.750	.490	.665
	1958	2.211	5.954	6.328	2.363	12.12	38.65	55.35	22.45	83.70	45.18	69.15	.371	1.063	.373	.686	.460	.661
	1959					9.72							.362	1.075	• 353	.715	.468	.654
	1960					16.30							. 354	1.061	.354	.569	.487	,660
	1961	2.200	6.209	6.685	2.226	9.93	33.57	47.97	19.87	73.65	37.15	74.16	. 354	1.077	•333	.704	. 495	.651
	1962	2.180	6.049	6.556	2.309	10.63	33.09	58.83	23.64	89.24	48.82	74.11	.360	1.084	.352	.679	.453	.659
	1963	2.249	6.317	6.873	2.556	14.11	35.66	65.54	23.67	98.20	49.27	73.96	. 356	1.088	.372	.604	.498	.667
	1964	2.196	6.132	6.727	2.288	6.58	33.05	52.06	19.67	78.24	43.19	75.89	.358	1.097	.340	.801	.448	.665
	1965	2.271	5.881	6.333	2.262	5.14	29.40	53.27	20.40	80.22	42.57	72.82	.386	1.077	.357	.825	.469	.664
Q	1966	2.226	5.917	6.418	2.065	11.82	34.26	48.16	20.53	74.01	40.93	74.52	.376	1.085	.322	.655	.447	.651
3-4	1967	2.219	6.053	6.586	2.187	5.83	27.97	46.93	17.97	71.77	34.80	75.26	. 367	1.088	.332	.792	.515	.654
	1968	2.237	5.711	6.175	2.105	10.97	34.76	45.08	20.00	69.90	36.85	72.33	.392	1.081	.341	.684	.473	.645
	1969					7.07							. 375	1.067	.354	.778	.451	.658
	197 0	2.315	5.783	6.272	2.155	8.40	33.92	53.01	22.63	81.14	48.56	73.40	.400	1.085	. 344	.752	.402	.653
	1971	2,305	5.873	6.385	2.029	5.32	27.51	48.29	20.34	73.98	42.39	77.48	•393	1.087	.318	.807	.427	.653
	19 7 2	2.310	6.069	6.583	2.216	10.96	31.95	56.30	22.95	85.73	46.83	73.84	. 381	1.085	.337	.657	. 454	.657
	1973	2.277	5.839	6.317	2.082	7.87	30.73	50.48	23.44	78.61	45.35	74.98	.390	1.082	.330	.744	.423	.642
	21 YR MEAN	2.225	6.096	6.583	2.284	8.88	32.15	54.54	21.43	82.59	43.74	74.04	. 365	1.080	. 347	.724	.470	.660
	21 YR ST DEV	.051	. 275	.318	. 166	3.18	3.37	6.19	1.75	8.41	4.43	2.31	.022	.010	.016	.074	.033	.010
	TMY YEAR TMY-21 YR DEV					7.40 1.48								1.085	.337 .010	.764 .040	.495 .024	.665 .004

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER] TBAR: [DEGREES C]

ALL OTHERS:

[GJ]

TABLE C-3A LONG TERM AND TMY SUMMARY BY YEARS FOR MADISON

					MEASUR							RIVED M			
	YEAR	HDIF HHOR I								TBAR	FDIF RBAF		F-HTG		COP
	1953	2.066 4.984 5								64.72	.414 1.109		.475	.864	.627
	1954	2.035 4.638 5						18.16		63.61	.439 1.104	_	.512	.875	.615
	1955	2.053 5.053 5						27.48		64.83	.406 1.106		.450	.775	.632
	1956	2.041 4.748 5	_	_	-	_	•	14.58		64.83	.430 1.109	_	.475	.898	.620
	1957	2.006 4.609 5	5.110 1.407	55.19	105.76	8.98	3.90	14.50	2.16	61.66	.435 1.109	.275	.478	.851	.619
	1958	2.137 5.119 5		_				11.30		67.49	.418 1.129		.505	.937	.616
	1959	2.136 4.843 5		_				22.78		61.40	.441 1.102	_	.462	.822	.619
	1960	2.066 4.931 5					_	13.68	_	63.61	.419 1.114		. 475	.862	.610
	1961	2.064 5.028 5						15.74		61.42	.410 1.093		.476	.918	.612
	1962	2.139 4.909 5	5.376 1.390	63.25	113.33	7.17	3.05	11.84	.04	63.04	.436 1.095	.259	.442	.997	.606
	1963	2.126 5.200 5	5.752 1.460	64.07	111.09	11.38	4.95	18.36	.95	67.53	.409 1.106	.254	.423	.948	.620
	1964	2.122 5.162 5		-		_	_	19.80		65.09	.411 1.109	.286	.546	.894	.631
	1965	2.092 4.921					2.16	8.31	.40	63.33	.425 1.099	.260	.490	.951	.ó11
C-	1966	2.068 5.224 5					3.48	13.09		62.67	.396 1.115	.279	.540	.923	.620
6	1967	2.111 4.797						5.63	.02	62.25	.440 1.097	.263	.491	.996	.600
	1968	2.057 5.165 5	5 758 1 511	118 5 8	103 03	0 00	JI 10	1 JL JLQ	1 84	66.98	.398 1.115	.262	.529	.873	.621
	1969	2.202 4.894 5						10.62		63.70	.450 1.119		.520	.958	.599
	1970	2.078 5.121								64.54	.406 1.117		.522	.914	.614
	1971	2.142 5.158 5					-	_		66.09	.415 1.115		. 489	.922	.618
	1972	2.175 4.669 5							_	62.09	.466 1.098		.449	.889	.613
	1912	2.175 4.009	J. 129 1.402	07.70	110.01	0.20	2.00	10.20	1.15	02.0)	.400 1.090	,,,	,	.00)	•0.5
	1973	2.063 4.646 5	5.150 1.438	48.65	98.89	8.97	3.82	14.68	.86	63.88	.444 1.109	.279	.508	.941	.611
	1974	2.075 4.730 5	5.206 1.388	53.44	105.95	6.19	2.42	10.06	1.00	63.72	.439 1.101	.267	.496	.900	.615
	1975	2.118 4.853 5	5.348 1.512	54.41	104.36	11.86	4.70	19.06	1.50	65.46	.436 1.102	.283	.479	.921	.622
	23 YR MEAN	2.095 4.931 5	5 461 1 H7R	55 15	107 71	0 31	3 05	15 06	1 50	64 08	.425 1.108	271	.488	. 894	.618
	23 YR ST DEV	.048 .198									.018 .009		.032	.052	.008
		11.0 1.70		3.00	5.51	55		,5							
	TMY YEAR	2.144 4.930									.435 1.104		.486	.958	.610
	TMY-23 YR DEV	.050 .001	.019 .015	.25	.18	1.32	.64	1.96	1.04	1.29	.010 .004	.002	.001	.064	.008

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HD1F, HHOR, HT1LT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]
ALL OTHERS: [GJ]

TABLE C-38 LONG TERM AND THY SUMMARY BY MONTHS FOR MADISON

							PRIMAR	Y MEASU	238						DEB	TVEN A	MEASURI	2.5	
MO	S'l' A'	TISTIC_	HOIF	HHOB	нт 11.3	out	HXUAQ			OLAT	OLC.	OATIXC	TEAR	FDIF	RBAR		F-HTG		COP
	23 YR		.0875	. 1807	.2967	.1199	15,913	21.690	0.000	0.000	0.000	0.000	31,26		1.642	. 404		1,000	
	-	ST DEV					2.161						.62	.058		.025		0.000	
	-	YEAR					16.820						31.81		1.638	.405		1,000	
													-	-	_				
FEB	23 YR	MEA N	.1128	.2538	.3677	.1610	10.272	18.073	0.000	0.000	0.000	0.000	33.29	. 444	1.449	.438	.432	1.000	0.000
	23 YR	ST DEV	.0078	.0244	.0480	.0246	1.897	1.865	0.000	0.000	0.000	0.000	1.27	.053	.059	.016	.068	0.000	0.000
	TMY	YEAR	. 1287	.2557	. 3518	. 1493	11.230	18.440	0.000	0.000	0.000	0.000	32.98	.503	1.376	.424	. 391	1,000	0.000
MAR	23 YR			.3990				15.561							1.210	. 447		1.000	
	-	ST DEV		.0406				2.086							.032	.024		0.000	
	TMY	YEAR	. 1763	.4267	.5279	.2428	5.287	16.940	0.000	0.000	0.000	0.000	39.26	.413	1.237	.460	.688	1.000	0.000
4.00	62 40	MOAN		hac h	h001	1660		0 415	200	004	045		Ch = 6	to be to	4 000	25.0	0.60		500
APR	23 YR			.4754			1.110	8.415	.009	.004		0.000			1.037	. 338	-	1.000	.528
	_	ST DEV YEAR		.0403 .4710			.793	1.461	.026	.011		0.000			.015 1.038	.055		0.000	. 180
	1111	ICAN	. 22 40	.4710	.4007	. 1017	.512	1.505	0.000	0.000	0.000	0,000	11.50	.470	1.030	. 331	.932	1.000	0.000
MAY	23 YR	MEAN	. 2577	.6125	.5730	. 1044	. 142	3.514	.277	. 108	. 467	008	86.70	.421	.936	. 182	.960	. 984	.593
	_	ST DEV		.0712			.249	1.307	.381	. 150	.626		6.56	.048	.005	.040	.064	.019	.270
	_	YEAR	-	.5989	-	_	.237	3.324	.408	. 148		0.000		.433	.926	. 188		1,000	.616
								3.5											
JUN	23 YR	MEAN	.2733	.6625	.5927	.0877	0.000	.542	1.961	.811	3.172	.211	93.45	.413	. 895	. 148	1.000	.933	.618
	23 YR	ST DEV	.0146	.0558	.0505	.0303	0.000	.461	1.290	.536	2.038	.323	2.85	.051	.004	.047	0.000	.056	.022
	TMY	YEAR	.2761	.6383	. 57 15	.0799	0.000	. 376	1.643	. 664	2.666	. 136	94.51	.43 3	. 895	. 140	1,000	.949	.616
				<u>-</u>															4.0
JUL	24 YR			.6797			0.000		3.613				90.83	. 392	.914		1.000	.872	.618
		ST DEV		.0519			0.000		1.587				2.90	. 045	.004	-	0.000	.062	.014
	1111	YEAR	. 2005	.6742	.6177	. 1270	0.000	0.000	3.596	1.480	5.829	.415	89.84	. 395	.916	.206	1.000	.929	.617
ATEC	24 YR	MEAN	2331	.6002	6013	1024	0.000	145	2.747	1 102	ט בול זו	110.3	92.28	288	1,002	170	1,000	.889	.620
<i>n</i> 00		ST DEV		.0413			0.000		1.446		2.245		2.77		.002		0.000	.085	.018
		YEAR		.6159			0.000		2.040		_	0.000			1.003		1.000		.603
			,			,		,	_,,,,	,,,,,	J. J	0.000	,,,,,	. , , ,	.,,		.,,,,,	.,	,,,,
SEP	24 YR	MEAN	. 1821	.4418	.5081	.0806	0.000	1.972	.706	.307	1,136	. 154	92.53	.412	1.150	. 159	1.000	.864	.622
	24 YR	ST DEV	,0100	.0398	.0530	.0156	0.000	.647	.773	. 346	1.214	. 365	3.26	.042	.021	.035	0.000	. 102	.129
	YMT	YEAR	. 1913	. 4548	.5224	.0530	0.000	1.105	. 301	. 135	.556	0.000	96.34	.421	1.149	. 101	1.000	1,000	.540
OCT	24 YR		_	.3199			.567	6.091	.034	.013		0.000			1.372	. 266		1,000	.584
		ST DEV		.0380		• -	.764	1.663	.085	.034		0.000			.045	.062		0.000	. 244
	TMY	YEAR	. 1424	.3043	.4018	. 1380	.038	6.187	0.000	0.000	0.000	0.000	74.32	.468	1.320	. 343	.994	1.000	0.000
MOV	24 YR	MEAN	0827	. 1712	2621	1107	6 050	12,569	0.00	0 000	0.000	0 000	27 72	E 12	1.537	.421	it herz	1.000	0.000
1101		ST DEV		.0200	_			1.394							,060	.024		0.000	
		YEAR		. 1742				12.510							1.554	.365		1.000	
			. 00.7	, , , _	, 00	. 0,00	1.02)		3.500	.,,000	0.000	5.000	13113	, 172		. 105	. 430		0,000
DEC	24 YH	MEAN	.0723	. 1363	.2278	.0901	14.738	19.053	0.000	0.000	0,000	0.000	30.76	.530	1.671	.396	.226	1.000	0.000
	24 YR	ST DEV			-	-	1.990						.40		.092	.024		0.000	
	TMY	YEAR	.0690	. 1327	.2169	.0913	14.260	18.620	0.000	0.000	0.000	0.000	31.13	.520	1.635	.421	. 234	1,600	0,000

TABLE C-4A LONG TERM AND TMY SUMMARY BY YEARS FOR MIAMI

			PRIMARY MEASURES		DERIVED MEASURES	
	YEAR	HDIF HHOR HTILT QU	QAUXH OLH QAC	C QLAT QLC QAUXC TBAR	FDIF RBAR FCOL F-HTG F-CLG COP	
	1953	2.679 6.086 6.330 2.178	0.00 .74 94.6	54 45.46 149.5 91.97 81.78	.440 1.040 .344 1.000 .385 .633	
	1954	2.708 6.136 6.509 2.049	0.00 .94 89.3	37 42.34 140.3 87.04 83.97	.441 1.061 .315 1.000 .380 .63	
	1955	2.707 6.291 6.612 2.208	0.00 .93 83.5	59 39.74 132.5 74.51 83.23	.430 1.051 .334 1.000 .438 .63	
	1956	2.814 6.330 6.677 2.163	0.00 2.03 88.3	30 41.70 139.0 83.27 82.90	.445 1.055 .324 1.000 .401 .635	
	1957	2.874 5.982 6.295 2.119	0.00 .76 91.4	45 45.15 145.3 89.44 81.85	.481 1.052 .337 1.000 .384 .629	9
	1958	2.654 6.051 6.303 2.111	0.00 3.61 87.2	28 42.59 137.6 85.28 82.64	.439 1.042 .335 1.000 .380 .634	4
	1959	2.762 5.974 6.265 2.182		94 44.90 144.7 87.55 81.61	.462 1.049 .348 1.000 .395 .628	
	1960	2.723 6.137 6.463 2.032		35 43.31 141.5 89.51 83.31	.444 1.053 .314 1.000 .367 .632	
	1961	2.680 6.498 6.833 2.380	_	73 42.95 145.6 82.86 82.79	.412 1.052 .348 1.000 .431 .63	
	1962	2.756 6.177 6.497 2.098		23 38.73 128.3 74.91 83.57	.446 1.052 .323 1.000 .416 .633	
	. ,02	21,50 01.11 01.51 21050				
	1963	2.765 6.201 6.464 2.110	0.00 1.28 83.4	49 40.47 132.2 77.37 83.29	.446 1.042 .326 1.000 .415 .632	
	1964	2.873 5.986 6.206 2.190	0.00 .95 96.7	70 46.84 153.2 95.28 81.43	.480 1.037 .353 1.000 .378 .63	
	1965	2.769 6.066 6.339 2.231	0.00 .87 86.8	39 41.01 138.1 78.96 81.72	.456 1.045 .352 1.000 .428 .629	
C-	1966	2.910 5.695 5.963 1.783	0.00 1.41 72.8	33 36.72 117.5 72.90 84.00	.511 1.047 .299 1.000 .380 .620	
ò	1967	2.795 6.119 6.409 2.239	0.00 .57 85.5	54 40.46 136.2 76.71 81.64	.457 1.047 .349 1.000 .437 .628	8
	1968	2.687 5.988 6.337 1.955	0.00 2.27 82.8	88 39.38 130.7 81.52 83.87	.449 1.058 .309 1.000 .377 .63	4
	1969	2.878 5.785 6.067 1.834		29 41.63 138.8 92.00 83.84	.497 1.049 .302 1.000 .337 .630	
	1970	2.748 6.112 6.436 2.227		57 45.76 152.1 94.57 82.14	.450 1.053 .346 1.000 .378 .639	
	1971	2.720 6.253 6.556 2.277	_	72 47.04 156.2 95.68 81.55	.435 1.048 .347 1.000 .388 .632	
	1972	2.653 6.080 6.380 2.231		27 44.15 145.1 85.38 81.48	.436 1.049 .350 1.000 .412 .629	
	17/2	2.055 0.000 0.500 2.251	0,00 ,,,,	2, 11115 11511 05150 01110	, , , , , , , , , , , , , , , , , , ,	
	1973	2.799 5.967 6.278 2.181	0.00 1.57 97.6	58 47.40 155.5 99.74 81.79	.469 1.052 .347 1.000 .358 .628	8
	1974	2.677 6.152 6.456 2.344	0.00 .36 103.5	59 48.14 162.6 99.40 80.89	.435 1.049 .363 1.000 .389 .63	7
	1975	2.754 6.266 6.600 2.418	0.00 .63 104.3	30 50.16 164.7 99.58 81.19	.440 1.053 .366 1.000 .395 .633	3
	OO VD MEAN	2 756 6 101 6 102 2 151	0.00 1.20 00 2	34 43.31 142.9 86.76 82.46	.452 1.049 .336 1.000 .393 .632	2
	23 YR MEAN 23 YR ST DEV	2.756 6.101 6.403 2.154 .075 .173 .192 .153		37 3.38 11.3 8.44 1.01	.023 .006 .019 0.000 .026 .004	
	23 IN SI DEV	.015 .113 .192 .193	0.00 .70 7.3	3.30 11.3 0.44 1.01	.023 .000 .019 0.000 .020 .000	•
	TMY YEAR	2.756 6.142 6.475 2.249	0.00 1.36 90.1	14 43.02 143.7 84.94 81.67	.449 1.054 .347 1.000 .409 .62	7
	TMY-23 YR DEV	.000 .041 .072 .095		19 .29 .7 1.82 .78	.003 .005 .011 0.000 .016 .009	-
	LJ IN DUI	1011 1011 1012 1075		.,, ., ., ., .,		

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]

ALL OTHERS:

[GJ]

TABLE C-48 LONG TERM AND TMY SUMMARY BY MONTHS FOR MIAMI

							PRIMARY	MEASHE	es.						DER	TVED A	EASURE	S	
MO	STATI	STAC	этан	HHOR	HTILT		QAUXH	OLH	QAC	OLAT	QLC	QAUXC	TBAR	FDIF	RBAR		F-HTG		COP
	23 YR M				.4632		0.000	.481	2.36	1.11	3.87		86.98		1.247		1.000	.588	.610
• • • • • • • • • • • • • • • • • • • •	23 YR S				.0509		0.000	. 407	1.65	. 75	2.61		3.97	.059	.030		0.000	. 159	.023
	TMY Y				.4544		0.000	.552	2.51	1.18	4.16		77.83		1.236		1.000	.608	.602
	*****	2	. 1313	. 5010		,	0,000	, ,,,,	2.51	1.10	4.10	,,,,,	11.05	. 120	.,,,,	,,,,			
FEB	23 YR M	EAN	. 1761	.4164	. 4833	. 1103	0.000	.310	2.29	1.06	3.77	1.37	88.89	. 423	1.161	. 228	1.000	.636	.607
	23 YR S	T DEV	.0114	,0290	.0405	.0354	0.000	.435	1.55	.71	2.46	1.21	3.96	. 054	.020	.065	0.000	, 146	.022
	TMY Y	EAR	. 1607	.4263	.5013	. 1189	0.000	.243	2.75	1.18	4,54	1.73	87.71	. 377	1.176	.237	1.000	.619	.606
MAR	23 YR M				, 6023		0.000	, 096	4.06	1.86	6.64	_	86.92		1.069		1.000	.622	.612
	23 YR S	T DEV	.0123	.0482	.0560	.0403	0.000	. 125	1.53	.69	2,40	-	3.06	.052	.010		0.000	. 099	.015
	TMY Y	EAR	. 2206	.5604	.6043	. 1837	0.000	0.000	4.03	1.77	6.69	1.76	86.06	. 394	1.078	. 304	1.000	.737	.602
4.00	02 VD N		26.00	6222	.6258	2159	0.000	0.000	6.05	2.71	9.86	2 02	83.22	.425	.990	2115	1.000	.602	.613
APR	23 YR M				.0250		0.000	0.000			-	-	2.35	.052	.004		0.000	.095	.013
	23 YR S								1.32	.60	2.01			-			1.000	.684	.608
	TMY Y	LAR	. 2510	.0470	.6438	.2210	0.000	0.000	5.62	2.47	9.25	2.92	84.72	. 388	. 994	. 354	1.000	.004	.000
MAY	23 YR M	EAN.	.2970	6479	.6077	.2338	0.000	0.000	8.85	4.14	14.14	7.70	79.85	. 458	.938	. 385	1.000	.455	.625
*****	23 YR S				.0457		0.000	0.000	1.03		1.48	1.49		.057	.003	-	0.000	.067	.009
	TMY Y				.5941		0.000	0.000	8.52	_	13.83			.503	.941	-	1.000	.453	,616
										3.21		• • •							
JUN	23 YR M	LAN	.2929	.5808	.5340	.2049	0.000	0.000	10.88	5.37	17.15	11.55	78.41	. 504	.920	. 384	1.000	.327	.635
	23 YR S	T DEV	.0162	.0421	.0365	.0217	0.000	0.000	. 95	. 42	1.36	1.03	.28	.053	.005	.016	0.000	.028	.006
	TMY Y	EAR	. 2960	.5700	.5261	. 1992	0.000	0.000	11.17	5.45	17.59	12.15	78.46	.519	.923	. 379	1.000	. 309	.635
										_									
JUL	24 YR M				.5759		0.000		13.01		20.23			. 484	.929		1.000	.314	.643
	24 YR S				.0308		0.000	.001	. 84		1.17		. 25	.046	.004		0.000	.024	.006
	THY Y	EAR	.3216	.6152	.5715	.2270	0.000	0.000	12.29	6.12	19.39	13.13	78.32	.523	.929	. 397	1.000	.323	. 634
ATIC	24 YR M	E A M	2717	572B	.5553	22116	0.000	0.000	12 80	6 61	20.97	11: 78	78 27	. 474	.969	มกร	1.000	. 295	.644
N OC	24 YR S				.0263		0.000	0.000	.89		1.27		. 19	.040	.002	_	0.000	.017	.006
	TMY Y				.5771		0.000	0.000			21.30			. 456	,969		1.000	.306	.640
	1011 1	LAN	.2115	. 5955		.2354	0.000	0.000	13.04	0.70	21.30	14.70	10.41	. 450	, ,0 ,	. 11,0	1.000	. , 00	.0.0
SEP	24 YR M	EAN	. 2500	.4952	.5095	.2029	0,000	0.000	12.43	6.15	19,36	13.81	78.32	.505	1.029	. 398	1.000	.287	.642
	24 YR S	T DEV	.0187	.0394	. 0445	.0267	0.000	0.000	. 95	. 44	1.37	1,12	.26	.064	.010	.018	0.000	.034	.006
	TMY Y	EAR	.2690	.5095	.5242	. 20 94	0.000	0.000	12.96	6.50	20.35	14.65	78.48	.528	1.029	. 399	1.000	. 280	.637
																			_
OCT	24 YR M				.5138		0.000	0.000	9.42	4.48	14.77	9.51	79.1 2		1.123		1.000	. 356	.637
	24 YR S				.0442		0.000	0.000	1.33	.71	2.01	1.93	.73		.014		0.000	.059	. 007
	TMY Y	EAR	. 1902	.4524	.5114	. 1988	0.000	0.000	9.02	4.27	14.24	8.82	79.27	.420	1.130	. 38 9	1.000	. 381	.634
	(.b. 1/4) A	112 A	11 6 5		here	1 1000	0.000	٥٤٧	li oo	0 227	7 02	11 26	92.06	1110	1 228	212	1 000	. 463	.622
NOV	24 YR M				.4655		0.000	.058	4.92	2.27	7.92		82.96 3.16		1.224	-	0.000	. 463	.022
	24 YR S				.0330		0.000	.081	1.62	.75	2.50		-					.530	.623
	тих у	CHK	. 1530	. 4033	.5012	. 1724	0.000	0.000	5.17	2.26	8.31	3.90	82.01	. 319	1.243	. 344	1.000	.550	.023
DEC	24 YR H	EAD	. 1390	. 3579	. 4606	. 1098	0.000	.350	2.55	1.17	4.18	1.93	88.04	. 391	1.287	.238	1.000	.539	.608
2000	24 YR S				.0417		0.000	.311	1.50	. 69	2.40		4.21	.048	.027		0.000	.132	.022
	TMY Y				.4654	-	0.000	.567		1.15	4.02	-	88.72		1.283		1.000	.525	.613
	••		, ,	. ,020	051	. ,0,0	5,000	. 501	2.7.0	,	1.02								

TABLE C-5A LONG TERM AND TMY SUMMARY BY YEARS FOR NEW YORK

	ND4 B	tibara estab	IIII TI M		MEASURES	01.4 m 01.0	OAUVO MDAD		RIVED MEASUR	
_	YEAR	HDIF HHOR		HXUAQ UQ	OLH QAC 62.07 15.59		3.44 67.63	.433 1.082	FCOL F-HTG .268 .646	
	1953 1954				70.19 11.27		2.28 67.79	.433 1.002	.265 .587	
	1955	2.136 4.780			73.79 18.54			.447 1.091	.282 .592	
	1956	2.100 4.502			74.31 11.35		•	.466 1.075	.282 .600	.824 .601
	1957	2.134 4.738					2.85 66.21	.450 1.069		.872 .593
	1958	2.069 4.387	4.800 1.	364 34.40	78.68 11.70	5.15 19.43	3.39 64.47	.472 1.094	.284 .563	.826 .602
	1959	2.129 4.499			71.45 20.20			.473 1.094	.297 .582	.716 .615
	1960	2.193 4.609	5.072 1.	420 25.34	72.42 11.61	5.02 19.51	3.70 66.32	.476 1.100	.280 .650	
	1961						8.83 65.40	.490 1.105	-	
	1962	2.264 4.619	4.967 1.	316 37.70	80.54 9.17	3.86 15.62	.78 65.98	.490 1.075	.265 .532	.950 .587
	1963	2.220 4.710	5.100 1.	251 36.02	75.54 10.61	4.05 17.36	3.00 68.66	.471 1.083	.245 .523	.827 .611
	1964	2.097 4.800	5.276 1.	463 25.26	72.52 12.08	5.13 20.27	2.98 68.09	.437 1.099	.277 .652	
	1965	2.239 4.746	5.122 1.	351 30.65	75.98 9.48	4.40 16.14	2.02 66.38	.472 1.079		
_	1966	2.180 4.633	5.015 1.	521 26.13	75.77 14.00			.470 1.082	.303 .655	
C-1	1967	2.123 4.346	4.670 1.	286 37.40	83.89 6.48	3.06 11.35	1.25 63.48	.488 1.075	.275 .554	.890 .571
0	1968	2.127 4.738	5.176 1.	413 36.39	78.85 16.24	6.94 26.83	6.92 66.59	.449 1.092	.273 .538	.742 .605
	1969	2.110 4.634	5.056 1.	371 30.87	72.95 16.87	7.45 27.51	9.11 65.76	.455 1.091	.271 .577	.669 .613
	1970	2.118 4.379	4.706 1.	366 35.40	74.78 18.08	7.75 29.70	8.67 64.62	.484 1.075	.290 .527	.708 .609
	1971	-					10.55 65.40	.476 1.076	.304 .606	.686 .613
	1972	2.013 4.178	4.494 1.	278 29.33	67.64 15.04	6.70 24.71	7.01 64.74	.482 1.076	.284 .566	.716 .609
	1973	2.084 4.324	4.742 1.	348 22.39	64.90 13.53	6.18 22.34	5.65 66.53	.482 1.097	.284 .655	.747 .605
	1974	2.070 4.366	4.718 1.	343 28.12	68.66 14.61	6.27 24.04	5.76 66.96	.474 1.081	.285 .590	.760 .608
	1975	2.168 4.255	4.581 1.	266 25.85	65.64 12.05	5.49 19.95	4.94 67.94	.509 1.077	.276 .606	.752 .604
	23 YR MEAN	2.133 4.551	4.934 1.	378 29.88	72.87 13.90	6.04 22.95	5.15 66.18	.469 1.084	.279 .590	.775 .606
	23 YR ST DEV	.058 .192					2.90 1.32	.019 .011	.014 .041	.079 .012
	TMY YEAR TMY-23 YR DE V						3.75 67.48 1.41 1.30	.466 1.086 .002 .002		

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]
ALL OTHERS: [GJ]

TABLE C-58 LONG TERM AND TMY SUMMARY BY MONTHS FOR NEW YORK

						PRIMAR	Y MEASUR	ES						DE R	IVED N	1EASURI	ES	
MO	STATISTIC	HOLE	HHQR	_HTILI	UQ	HXUAQ	QLS	QAC	TAJI	QLC	QAUXC	TBAR	FDIF	RBAR	FCOL	F-HTG	F-CLG	COP
JAN	23 YR MEAN	.0886	. 1755	.2650			15.123	0.00	0,00	0.00	0.00	31.54	.505	1.510	.435	. 366	1.000	0.000
	23 YR ST DE			.0347			1.710	0.00	0.00		0.00			.060	.017		0.000	
	TMY YEAR	. 0 777	. 1643	.2581	.1118	9.437	14.830	0.00	0,00	0.00	0.00	31.76	. 473	1.571	.433	. 364	1.000	0.000
evo.	23 YR MEAN	1199	2282	.3042	1265	6 60h	13.180	0.00	0.00	0.00	0 00	33.50	lioz	1.333	. 449	hoz	1.000	0.000
FED	23 YR ST DE			.0359			1.360	0.00	0.00	0.00		1.59		.034	.017		0.000	
	TMY YEAR		-	.3097			13.460	0.00	0.00	0.00		32.98	_	1.339	.450		1.000	
	INI IENN	. 1150	.2312	. 3091	. 1395	0.015	13.400	0.00	0.00	0.00	0.00	32.90	.491	1.339	.450	. 504	1.000	0.000
MAR	23 YR MEAN	. 1738	. 3643	.4228	. 1865	2.940	11.657	0.00	0.00	0.00	0.00	43.24	. 477	1.161	. 441	.748	1.000	0,000
	23 YR ST DE	.0138	.0401	.0523	.0240	1.252	1.369	0.00	0.00	0.00	0.00	4.51	.036	.021	.015	.087	0.000	0.000
	TMY YEAR	. 1681	. 3644	.4247	. 1824	3.037	11.790	0.00	0.00	0.00	0.00	45.85	. 461	1.166	. 429	.742	1.000	0.000
4.00	00 ND MIMAN	0.14.1	h 6 27	hac 6	1500	200	(02(0.00	0.00	0.00	0.00	(0	460		249	050		0.000
APR	23 YR MEAN			.4756		. 322	6.736	0.00	0.00	0.00		69.74		1.026	. 317		1.000	
	23 YR ST DE			.0524		.332	1.114	0.00	0.00	0.00		9.25	.052	.013	.050			
	TMY YEAR	.2152	.4603	. 4679	. 1350	. 587	5.579	0.00	0.00	0.00	0.00	67.93	. 400	1.016	.289	. 095	1.000	0.000
MA Y	23 YR MEAN	. 2574	.5749	.5385	.0792	.023	2.439	. 12	.04	.20	.00	91,00	.448	.937	. 147	.991	.995	.575
	23 YR ST DE	.0193	.0684	.0651	.0204	.090	1,121	. 18	. 07	.31	.00	5.08	.042	.005	.046	.028	.004	.285
	TMY YEAR	. 2318	.5833	.5519	.0655	0.000	1.990	.07	.03	. 13	0.00	95.84	. 397	.946	.119	1.000	1.000	.533
			-0.4															
JUN	23 YR MEAN		_	.5240		0.000	. 123	1.62	.67	2.71		94.23	.463	.901	_	1.000	.908	.599
	23 YR ST DE			.0572		0.000	.119	. 82	.35	1.34		1.62	.058	.005		0.000	.063	.024
	TMY YEAR	. 2874	.5859	.5287	.0409	0.000	.023	.71	.32	1.17	0.00	96.53	.491	.902	.077	1.000	1.000	.602
JUL	24 YR MEAN	.2751	.5930	.5436	. 1548	0.000	.003	5.41	2.32	8.87	2.08	85.90	. 464	.917	. 285	1.000	.766	.609
	24 YR ST DE			.0568		0.000	.012	1.51	,66	2.31		2.51	.058	.004		0.000	. 094	.015
	TMY YEAR	.2711	.5719	.5247	. 1344	0.000	0.000	4.03	1.65			86.77	. 474	.917	.256	1,000	. 834	.591
											_						_	
A UG	24 YR MEAN	.2351	.5211	.5170	. 1403	0.000	.003	5.00	2.21	8.22	2.15	86.45	. 451	.992	.271	1,000	.738	.608
	24 YR ST DE			.0439	-	0.000	.010	1.64	.72		_	2.79	. 041	.008		0.000	. 109	.017
	TMY YEAR	.2555	.5287	.5250	. 1526	0.000	0.000	5.52	2.47	9.13	2.46	86.28	.483	.993	. 291	1.000	.731	.605
SEP	24 YR MEAN	. 1899	.4126	.4588	.0748	0.000	.294	1.78	. 8 1	2.96	.74	91.97	460	1.112	163	1.000	.751	.601
	24 YR ST DE			.0596		0.000	.280	1.28		2.03		2.67			_	0.000	. 163	. 123
	TMY YEAR			. 4484	•	0.000	. 149	.88		1.53		93.63		1.107		1.000	.897	.574
														•				
OCT	24 YR MEAN		-	.4077		.028	2.899	.07	.03	. 12	.01	89.35	. 457	1.297	. 181	.990	.935	.558
	24 YR ST DE			. 0436		. 115	.902	. 17	.09	.31	_	4.36			. 041	.028	.028	. 245
	TMY YEAR	. 1340	.3191	.4181	.0720	0.000	2.626	0.00	0.00	0.00	0.00	91.10	.420	1.310	. 172	1.000	1.000	0.000
NOV	24 YR MEAN	.0950	1810	.2607	1064	1.897	7.525	0.00	0.00	0.00	0 00	45.06	525	1.441	. 408	7118	1.000	0.000
	24 YR ST DE			.0364		.966	1.050	0.00	0.00	0.00		8.92		.058	.042		0.000	
	TMY YEAR			.2511		2.156	7.383	0.00	0.00	0.00		48.96		1.406	.377		1,000	
			, = 0	. 25.1	,		, , , , ,	5.00	5.00	5.00	3.00	.0.90	. 500	. , 100	. 311	.,00		0.000
DEC	24 YR MEAN	.0767	. 1417	.2171	.0924	8.422	12.879	0.00	0.00	0.00	0.00	31.37	.542	1,533	.426	. 346	1.000	0.000
	24 YR ST DE	V .0110	.0203	.0359	.0172	1.556		0.00	0.00	0.00	0.00	.79	_	.071	.019		0.000	
	TMY YEAR	.0698	. 1334	.2064	.0887	8.369	12.640	0.00	0.00	0,00	0.00	32.08		1.547	.430	. 338	1.000	0.000
													-		_			

TABLE C-6A LONG TERM AND TMY SUMMARY BY YEARS FOR WASHINGTON

					F	PRIMARY	MEASU	RES						DER	IVED M	EASURE	S	
	YEAR	HDIF				QAUXH	QLH	QAC			QAUXC						F-CLG	COP
	1954					18.22		26.42					.429	1.082	.296	. 691	. 793	.627
	1955	2.204	4.972	5.433	1.576	20.19	61.06	27.47	12.04	43.25	14.04	70.28	. 443	1.093	. 290	.669	.675	. 635
	1956	2.152	4.832	5.153	1.497	21.34	60.85	20.36	8.58	32.74	5.70	67.67	.445	1.066	.290	. 649	. 826	. 622
	1957	2.215	4.967	5.303	1.594	20.79	58.66	27.58	10.95	43.69	10.13	68.32	.446	1.068	.301	- 646	.768	. 631
	1958	2.194	4.983	5.462	1.524	24.61	66.57	21.31	9.56	34.35	8.79	69.46	- 440	1.096	-279	- 630	-744	. 621
	1959	2.242	5.068	5.501	1.740	16.39	57.52	36.30	15.76	57.07	19.45	68.31	. 442	1.085	.316	.715	.659	. 636
	1960	2.257	5.136	5.570	1.656	22.49	65.21	25.37	10.56	40.98	9.31	68.75	.439	1.084	. 297	. 655	.773	.619
	1961	2.188	4.927	5.391	1.635	21.79	63.04	29.49	13.85	46.69	15.17	69.57	.444	1.094	303	. 654	.675	. 632
	1962	2.165	4.958	5.400	1.581	28.23	69.21	22.57	9.14	36.35	6.62	68.28	. 437	1.089	.293	.592	.818	. 621
	1963	2.194	5.487	6.030	1.543	27.23	72.93	15.86	6.08	25.24	2.92	72.03	. 400	1.099	.256	. 627	-884	. 628
	1964	2.224	5.020	5.503	1.621	20.80	70.23	18.72	7.90	29.89	7.01	68.83	.443	1.096	. 295	.704	.765	.626
	1965	2.213	5.127	5.610	1.658	21.18	70.20	19.15	8.29	30.65	5.03	68.18	. 432	1.094	.296	. 698	.836	. 625
	1966	2.215	5.142	5.544	1.652	27.01	79.51	16.55	6.71	26.18	4.14	66.71	.431	1.078	. 298	. 660	.842	.632
C	1967	2.232	4.905	5.398	1.538	23.03	74.99	11.76	5.38	19.24	2.84	68.65	.455	1.101	.285	. 693	.852	.611
-12	1968	2.240	5.149	5.602	1.539	27.06	73.45	16.73	7.76	26.77	4.97	69.60	. 435	1.088	.275	.632	.814	.625
2	1969	2 27/	5 012	5.447	1 /74	72 70	77 2/	18.38	8 40	29.40	0 26	66.81	1.1.6	1.087	. 271	.575	.719	. 625
	1970			5.390				13.52		21.87		65.89		1.068	.271	.572	.976	.618
	1971			5.160		-	67.78			27.11		68.41		1.071	.290	.649	.825	.617
	1972			5.083				13.70		21.93		66.42		1.071	· 290 • 288	.658	-823 -817	-625
	1973			5.083				21.30				67.51		1.089	.304		-782	.625
	1973	2.250	4.009	5.063	1.044	24 • 40	00.04	21.30	9.92	34.09	1.42	07.51	. 452	1.069	- 304	.034	- 102	. 023
	1974	2.253	4.854	5.225	1.406	24.31	67.82	12.58	5.96	20.40	2.26	69.55	- 464	1.076	.269	. 642	.889	.617
	1975					28.12		-						1.078	-288	. 601	-840	.612
	22 YR MEAN					24.14								1.085	- 288		.782	. 625
	22 YR ST DEV	.028	. 183	.222	-084	4.18	6.31	6.24	2.61	9.72	4.53	1.43	.017	.011	.014	.039	.075	.007
	TMY YEAR	2.199	5.037	5.489	1.528	23.29	67.90	18.18	8.17	29.12	6.11	70.25	. 437	1.090	.278	.657	. 790	.624
	TMY-22 YR DEV			.080				2.20			1.00		.008	.005	. 010	.011	•008	.001

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]

ALL OTHERS: [GJ]

TABLE C-6B LONG TERM AND TMY SUMMARY BY MONTHS FOR WASHINGTON

							PRIMAR	Y MEASU	RES						DER	IVED	MEASUR	ES	
MO		TISTIC			HTILI		QAUXH	QLH	QAC		QLC			FDIF		FCOL	F-HTG	F-CLG	COP
JAN	22 YR					.1335		14.665							1.489	.446		1.000	
	-	ST DEV				.0192		1.692						.055		.014		0.000	
	IMI	YEAR	.0734	.2141	.3301	. 1481	8.373	15.530	0.000	0.000	0.000	0.000	33.61	.430	1.542	.449	.461	1.000	0.000
FEB	22 YR	MEAN	.1202	.2573	.3408	.1551	5.084	12.458	0.000	0.000	0.000	0.000	36.73	.467	1.325	.455	.592	1.000	0.000
	22 YR	ST DEV	.0097	.0273	.0436	.0226		1.692						.050		.017		0.000	
	TMY	YEAR	.11៥1	.2585	.3422	.1561	5.962	13.340	0.000	0.000	0.000	0.000	36.55	.457	1.324	.456	.553	1.000	0.000
MAR	22 YR	MEAN	.1815	.3953	.4548	.1858	1.627	10.074	0.000	0.000	0.000	0.000	53.00	.459	1.151	-408	.839	1.000	0.000
	22 YR	ST DEV	.0134	.0430	.0554	.0205	1.151	1.559	0.000	0.000	0.000	0.000	8.34	.047	.020	.033	.091	0.000	0.000
	TMY	YEAR	.1861	.4154	.4774	.1946	.913	9.921	0.000	0.000	0.000	0.000	56.13	.448	1.149	.408	.908	1.000	0.000
APR	22 YR	MEAN	.2230	-4963	.5066	- 1223	.119	4.704	. 169	.051	- 289	0.000	81.59	. 449	1.021	.241	- 975	1.000	-586
		ST DEV			.0625		.221	1.326	.300	.085		0.000		.058	.011	.054		0.000	.286
	TMY	YEAR	.2206	.5048	.5166	.1219	0.000	4.395	.104	.026	-206	0.000	86.78	.437	1.023	.236	1.000	1.000	.508
MAY	22 YR	MFAN	2662	- 6055	.5548	. 0765	.005	1.353	.783	320	1.297	052	93.42	.440	.933	.135	-996	.960	. 604
•		ST DEV			.0566		.017	.886	.805		1.314		2.85	.044	.004	.032		.081	.177
	TMY	YEAR	.2667	.6021	.5608	.0635	0.000	1.163	. 683		1.041		95.26	.443	.931		1.000	.954	- 656
HIM	22 YR	MEAN	2720	66.45	.5797	1217	0.000	U8U	3.737	1 502	4 001	620	90.21	.422	.897	210	1.000	.860	.623
3011		ST DEV			.0471		0.000		1.589				2.83	.044	.003		0.000	.071	.014
		YEAR		-	.5791		0.000		2.421				92.25	.405	.899		1.000	.889	.603
														• 102		•	,,,,,,,		• 000
JUL	22 YR				.5754		0.000				10.985			.443	.915		1.000	.737	.631
		ST DEV			.0452		0.000				2.695			.052	.003		0.000	.102	.011
	IMY	YEAR	.2875	. 6041	.5502	.1745	0.000	0.000	6.730	3.075	10.680	2.895	83.06	.476	.911	.317	1.000	.729	. 630
AUG	23 YR	MEAN	.2453	.5694	.5630	.1644	0.000	-002	6.012	2.662	9.591	2.338	85.81	.431	.989	.292	1.000	.756	.627
	23 YR	ST DEV	.0124	.0393	.0412	.0300	0.000				2.877			.041	.008		0.000	.091	.009
	TMY	YEAR	.2376	- 5984	-5891	.1727	0.000	0.000	5.832	2.523	9.309	1.857	85.99	.397	.984	.293	1.000	.801	.626
SEP	23 YR	MEAN	. 1958	.4528	.5010	-0940	0.000	.383	2.523	1.125	4.050	.873	90.51	-432	1.107	- 188	1.000	.784	.623
	23 YR	ST DEV	.0107	.0501	.0631	-0289	0.000	.362	1.671	.789	2.607	1.115	2.87	.052	.020		0.000	.117	.024
	TMY	YEAR	. 1 873	.4470	.4951	.0831	0.000	.113	2.408	1.142	3.874	.860	93.06	.419	1.108	. 168	1.000	.778	.622
ост	23 YR	MEAN	.1466	.3497	.4521	.0869	.015	3.280	.243	. 107	.397	. 135	88.97	. 419	1.293	.192	.9 95	. 660	.612
		ST DEV	.0076				.074	1.374			1.023		5.82		.036	.057		.124	.286
	TMY	YEAR	.1490	.3458	.4461	.0785	0.000	2.967							1.290			1.000	
NOV	23 YR	MEAN	.1020	.2214	.3238	.1267	1,543	8.051	. 0 0 6	.003	-010	0.000	53.21	- 461	1.463	.391	- 808	1.000	-612
		ST DEV	.0076					1.169	.026	.013		0.000			.049	.044		0.000	
		YEAR	.1101					7.850							1.443	.368		1.000	
DEC	23 YR	MFAN	.0857	1687	2544	1135	7.402	12.930	0.000	0 00n	ባ ባባባ	n nnn	32 79	50e	1.520	. 443	127	1.000	0 000
		ST DEV	.0066					2.093							.062	.014		0.000	
		YEAR				.1218	6.475	12.620	0.000	0.000	0.000	0.000	33.27		1.570	.450		1.000	

APPENDIX D

MONTHLY PERFORMANCE FOR EVERY MONTH IN THE PERIOD OF RECORD FOR MADISON

TABLE D-1 SELECTED MONTHLY PERFORMANCE MEASURES FOR EVERY MONTH IN THE PERIOD OF RECORD FOR MADISON

			JAN	<u> </u>					MAR			t
	YEAR	HHOR	QLH	QAC	F-HTG F-CLG		YEAR	HHOR	QLH	QLH	F-HTG	F-CLG
	1953		19.150	0.	.194 1.000		1953		14.390	0.		1.000
	1954		20.840	0.	.245 1.000		1954		15.700	0.		1.000
	1955 1956		21.110 20.440	0. 0.	.281 1.000 .311 1.000		1955 1956		15.870 16.400	0. 0.		1.000 1.000
	1957		23.730	0.	276 1.000	•	1957		14.950	0.		1.000
	1958		20.260	0.	.356 1.000		1958	- 3878	14.750	0.	- 561	1.000
	1959		23.740	0.	.217 1.000		1959		16.660	0.		1.000
.,	1960		20.020	0.	.196 1.000		1960		20.930	0.		1.000
П	1961 1962		22.020 23.510	0. 0.	.318 1.000 .219 1.000	п	1961 1962		14.360 16.250	0. 0.		1.000 1.000
	1963		25.350	0.	.185 1.000	_	1963		13.890	0.		1.000
	1964	.1908	18.030	0.	.374 1.000		1964	•4177	15.590	0.	. 735	1.000
Τ	1965		22.260	0.	.265 1.000		1965		18.400	0.		1.000
	1966		24.740	0.	.350 1.000		1966 1967		13.710 14.680	0-		1.000
	1967 1968		19.730 19.980	0. 0.	.279 1.000 .264 1.000		1968		11.620	0. 0.		1.000 1.000
	1969		22.750	0.	.219 1.000		1969		16.910	0.		1.000
	1970	.2063	24.570	0.	.282 1.000		1970	•4575	15.900	0.		1.000
	1971		24.860	0.	.279 1.000	_	1971		16.580	0.		1.000
	1972 1973		22.560 19.000	0. G.	.238 1.000 .358 1.000	Т	1972 1973		16.840 10.990	0. 0.		1.000 1.000
	1974		20.490	0.	.248 1.000		1974		14.950	0.		1.000
	1975		19.720	0.	.198 1.000		1975		17.590	0.		1.000
	TMY	.1833	22.690	0.	.259 1.000		TMY		16.940	0.	. 688	1.000
	L.T.	.1807	21.690	0.	.266 1.000		L.T.	.3990	15.561	0.	.659	1.000
			· · · - - -									
			FEB						APR	<u>.</u>		
			FEB				. 1057	/42/		_	524	4 600
	1953		<u>FEB</u>	0.	. 411 1 . 000		1953 1954	-4124 -4438	9.899	0.		1.000
	1954	-2242	FEB 16.470 13.090	0.	.411 1.000 .525 1.000		1954	. 4438	9.899 6.871	0. 0.	-812	1.000
	1954 1955	.2242 .2331	FEB 16.470 13.090 18.190	0. 0.	.411 1.000 .525 1.000 .383 1.000			•4438 •5117 •4475	9.899	0.	-812 1-000	1.000
	1954	.2242 .2331 .2586	FEB 16.470 13.090	0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000		1954 1955 1956 1957	.4438 .5117 .4475 .4694	9.899 6.871 4.944 9.674 7.768	0. 0. 0. 0.	.812 1.000 .871 .759	1.000 1.000 1.000 1.000
	1954 1955 1956 1957 1958	.2242 .2331 .2586 .2101 .2905	FEB 16.470 13.090 18.190 17.850 15.560 20.000	0. 0. 0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000		1954 1955 1956 1957 1958	.4438 .5117 .4475 .4694 .5145	9.899 6.871 4.944 9.674 7.768 7.901	0. 0. 0. 0.	.812 1.000 .871 .759 .942	1.000 1.000 1.000 1.000
T	1954 1955 1956 1957 1958 1959	.2242 .2331 .2586 .2101 .2905 .2577	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640	0. 0. 0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000		1954 1955 1956 1957 1958 1959	.4438 .5117 .4475 .4694 .5145	9.899 6.871 4.944 9.674 7.768 7.901 8.257	0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942	1.000 1.000 1.000 1.000 1.000
TH	1954 1955 1956 1957 1958 1959 1960	.2242 .2331 .2586 .2101 .2905 .2577 .2552	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380	0. 0. 0. 0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000	Н	1954 1955 1956 1957 1958 1959 1960	.4438 .5117 .4475 .4694 .5145 .4871	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433	0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926	1.000 1.000 1.000 1.000 1.000 1.000
T H	1954 1955 1956 1957 1958 1959	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640	0. 0. 0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000	Н	1954 1955 1956 1957 1958 1959 1960 1961 1962	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922	0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060	0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .398 1.000 .479 1.000 .253 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027	0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.300	0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .253 1.000 .369 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.800 18.940	0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .253 1.000 .369 1.000 .477 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560 .2735 .2652	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.300 18.940 17.770		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560 .2735 .2652 .2804	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.800 18.940	0.	.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .253 1.000 .369 1.000 .477 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560 .2735 .2652 .2804 .2921 .2649	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.300 18.940 17.770 20.580 19.170 17.030		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .475 1.000 .431 1.000 .484 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0.	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560 .2735 .2652 .2804 .2921 .2649 .2946	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.300 18.940 17.770 20.580 19.170 17.030 18.130		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .431 1.000 .431 1.000 .516 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870 .5148	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380 7.584	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906 .904	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560 .2735 .2652 .2804 .2921 .2649 .2946 .2279	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.300 18.940 17.770 20.580 19.170 17.030 18.130 18.430		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .475 1.000 .431 1.000 .431 1.000 .484 1.000 .542 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870 .5148	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380 7.584 8.074	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906 .904 .954	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971	-2242 -2331 -2586 -2101 -2905 -2577 -2552 -2440 -2063 -2561 -2560 -2735 -2652 -2804 -2921 -2649 -2946 -2279 -2559	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.800 17.770 20.580 19.170 17.030 18.130 18.430 19.970		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .475 1.000 .431 1.000 .431 1.000 .516 1.000 .542 1.000 .364 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870 .5148	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380 7.584	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906 .904 .954 .876	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970	.2242 .2331 .2586 .2101 .2905 .2577 .2552 .2440 .2063 .2561 .2560 .2735 .2652 .2804 .2921 .2649 .2946 .2279 .2559	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.300 18.940 17.770 20.580 19.170 17.030 18.130 18.430		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .475 1.000 .431 1.000 .431 1.000 .484 1.000 .542 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870 .5148 .5560 .4591 .4348 .4696	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380 7.584 8.074 10.580 8.687 7.320	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906 .904 .954 .876 .747	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1970 1971 1972 1973 1974 1975	-2242 -2331 -2586 -2101 -2905 -2577 -2552 -2440 -2561 -2560 -2735 -2652 -2804 -2921 -2649 -2946 -2279 -2559 -2444 -2694 -2485	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.800 17.770 20.580 19.170 17.030 18.130 18.430 19.970 16.850 18.740 17.950		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .475 1.000 .475 1.000 .475 1.000 .431 1.000 .431 1.000 .441 1.000 .444 1.000 .444 1.000 .444 1.000 .452 1.000 .464 1.000 .452 1.000		1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870 .5148 .5560 .4591 .4348 .4696 .4272	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380 7.584 8.074 10.580 8.687 7.320 10.840	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906 .904 .954 .876 .747 .892 .824	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000
-	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974	-2242 -2331 -2586 -2101 -2905 -2577 -2552 -2440 -2063 -2561 -2560 -2735 -2652 -2804 -2921 -2649 -2946 -2279 -2559 -2444 -2694 -2485 -2557	FEB 16.470 13.090 18.190 17.850 15.560 20.000 19.640 18.380 15.280 19.810 21.060 16.800 17.770 20.580 19.170 17.030 18.130 18.430 19.970 16.850 18.740		.411 1.000 .525 1.000 .383 1.000 .450 1.000 .388 1.000 .504 1.000 .416 1.000 .479 1.000 .479 1.000 .477 1.000 .477 1.000 .475 1.000 .475 1.000 .431 1.000 .431 1.000 .516 1.000 .484 1.000 .542 1.000 .364 1.000 .464 1.000 .452 1.000	T	1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974	.4438 .5117 .4475 .4694 .5145 .4871 .4775 .4476 .5301 .5585 .4703 .4597 .4611 .4180 .4766 .4870 .5148 .5560 .4591 .4348 .4696	9.899 6.871 4.944 9.674 7.768 7.901 8.257 7.433 10.640 8.922 7.027 7.542 9.607 10.220 8.760 7.613 7.380 7.584 8.074 10.580 8.687 7.320	0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0. 0	.812 1.000 .871 .759 .942 .926 .825 .709 .857 1.000 .925 .811 .832 .942 1.000 .906 .904 .954 .876 .747 .892 .824 .932	1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000

H = HEDSTROM YEAR

T = SOURCE YEAR OF TMY MONTH

TEAK HHUR ULH	
1050 7407 047 5	QAC F-HTG F-CLG
T 1953 .5982 3.264 .412 .795 1.000 1952 .7103 .017 5.	5.507 1.000 .796
1954 - 5984 5-093 0 938 1-000 1955 - 6590 0 - 46	.265 1.000 .787
1955 -6486 1-866 -254 1-000 1-000 1954 -6320 0. 4	177 1.000 .903
1956 -5228 3-783 -023 -948 1-000 1955 -7065 0- 8.	3.305 1.000 .781
1957 -4641 4-266 0884 1-000 1950 -6021 020	2.189 1.000 .909
	-594 1.000 .813
1909 -0000 1-700 -781 1-000 1-000 1050 7100 170 7	2.048 1.000 .944
1900 -0318 3-875 0791 1-000 1060 7702 030 3	3.175 1.000 .896 2.309 1.000 .994
H 1901 -0000 4-278 -070 1-000 1-000 H 1061 7081 0	2.309 1.000 .994 2.817 1.000 .927
1962 -6137 2-397 1-211 1-000 1-000 1962 4167 0/0 1	-600 1.000 .985
1963 -6303 3-826 -098 1-000 1-000 1963 7660 0	5.341 1.GOO .923
1904 -7130 1-309 -928 1-000 1-000 1066 665 020 5	.186 1.000 .848
1965 7016 5 650 066 000 1 000 1965 7132 029 2.	.203 1.000 .908
1967 - 6896 6-119 - 081 1 000 1 000 1900 - 7129 U. 4.	.236 1.000 .852
1968 -5841 4-413 0- 1-000 1-000 1967 -6830 -473 1-	.804 1.000 1.000
1969 .6220 3.598 .278 1.000 1.000 1968 .7800 .057 2.	.987 1.000 .853
1970 -6155 3-241 -268 1-000 1-000 1969 -6178 U- 2-	-514 1.000 .910
1711 -0371 3-131 0- 1-000 1-000 1071 4277 444 4	-941 1.000 .837
	.932 1.000 .872 .559 1.000 .881
	. 559 1 . 000 . 381
1973 -4905 4-558 0. 1.000 1.000 T 1972 -5920 -313 2.	512 1 000 024
1973 -4905 4-558 0. 1-000 1-000 T 1972 -5920 -313 2. 1974 -5217 4-708 -022 -943 1-000 T 1973 -6734 0. 3-	.512 1.000 .924 .418 1.000 .857
1973 -4905 4.558 0. 1.000 1.000 1974 -5217 4.708 .022 .943 1.000 1975 -6242 1.692 1.162 1.000 .909	. 418 1 . 000 . 857
1973	.418 1.000 .857 .091 1.000 .929
1973	-418 1.000 .857 -091 1.000 .929
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .676 1.000 .909
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .676 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .872 .588 1.000 .999 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .751
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .877 .199 1.000 .921 .870 1.000 .921 .870 1.000 .956 .869 1.000 .976
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .751 .764 1.000 .956 .869 1.000 .976
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .956 .869 1.000 .976 .485 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .872 .588 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .751 .764 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .175 1.000 1.000 .408 1.000 .835
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .751 .764 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .175 1.000 1.000 .408 1.000 .835 .663 1.000 .973
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .877 .199 1.000 .921 .870 1.000 .956 .869 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .408 1.000 .835 .663 1.000 .973 .979 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .877 .199 1.000 .971 .870 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .175 1.000 1.000 .408 1.000 .835 .663 1.000 .973 .979 1.000 1.000 .326 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .877 .199 1.000 .921 .870 1.000 .956 .869 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .408 1.000 .835 .603 1.000 .973 .979 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .676 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .921 .870 1.000 .921 .870 1.000 .956 .869 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .175 1.000 1.000 .408 1.000 .835 .663 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .053 1.000 .985 .031 1.000 .985
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .751 .764 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .175 1.000 1.000 .408 1.000 .835 .663 1.000 .973 .979 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .985 .146 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .751 .764 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .175 1.000 1.000 .408 1.000 .835 .663 1.000 .973 .979 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .985 .146 1.000 1.000 .977 1.000 .985 .146 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .956 .869 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .408 1.000 .835 .663 1.000 .973 .979 1.000 1.000 .408 1.000 .985 .631 1.000 .985 .631 1.000 .985 .146 1.000 1.000 .977 1.000 .985 .146 1.000 1.000 .917 1.000 .968 .720 1.000 .853 .318 1.000 .930
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .992 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .877 .199 1.000 .921 .870 1.000 .975 .764 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .408 1.000 .975 .663 1.000 1.000 .408 1.000 .973 .979 1.000 1.000 .326 1.000 1.000 .326 1.000 1.000 .973 .979 1.000 1.000 .985 .146 1.000 .985 .146 1.000 1.000 .917 1.000 .968 .720 1.000 .968 .720 1.000 .930 .010 1.000 1.000
1973	.418 1.000 .857 .091 1.000 .929 .596 1.000 .929 .613 1.000 .872 .588 1.000 .972 .876 1.000 .909 .803 1.000 .870 .700 1.000 .690 .834 1.000 .880 .240 1.000 .877 .199 1.000 .921 .870 1.000 .956 .869 1.000 .956 .869 1.000 .976 .485 1.000 1.000 .408 1.000 .835 .663 1.000 .973 .979 1.000 1.000 .408 1.000 .985 .631 1.000 .985 .631 1.000 .985 .146 1.000 1.000 .977 1.000 .985 .146 1.000 1.000 .917 1.000 .968 .720 1.000 .853 .318 1.000 .930

			SEP				NOV		
	YEAR	HHOR	QLH	QAC F-HTG F-CL	<u> </u>	YEAR	HHOR QLH	QAC	F-HTG F-CLG
	1952 1953 1954 1955 1956	.4664 .5437 .4034 .4837	1.541 1.286 1.307 1.056 1.860	.912 1.000 1.00 1.174 1.000 .77 .884 1.000 .98 1.020 1.000 .95 .131 1.000 1.00	2 4 5	1952 1953 1954 1955	.1966 11.470 .2023 10.740 .1611 11.910 .1712 14.870	0. 0. 0.	.587 1.000 .620 1.000 .458 1.000 .353 1.000
T	1957 1958 1959 1960	.4651 .4542 .4397 .4290	1.837 1.063 1.470 1.110	.500 1.000 .79 .279 1.000 1.00 1.705 1.000 .86 2.806 1.000 .62]] •	1956 1957 1958 1959 1960	.1303 12.810 .1427 12.960 .1669 11.750 .1871 16.590 .1790 11.730	0. 0. 0.	.319 1.000 .364 1.000 .487 1.000 .371 1.000
Н	1961 1962 1963 1964 1965	.4039 .4223 .4364 .4134 .3552	2.031 3.135 1.951 2.393 2.913	2.022 1.000 .77 .287 1.000 1.00 .160 1.000 1.00 .840 1.000 .90)) }	1961 1962 1963 1964	.1746 12.730 .1714 13.080 .1734 10.680 .2067 11.480	0. 0. 0.	.469 1.000 .442 1.000 .557 1.000 .602 1.000
	1966 1967 1968 1969 1970	.4763 .4587 .4551 .4326	2.704 2.629 1.359 2.283	.241 1.000 1.00 0. 1.000 1.00 .034 1.000 1.00 .260 1.000 1.00)))	1965 1966 1967 1968 1969	.1737 12.560 .1658 12.420 .1510 14.000 .1777 12.650 .1868 14.100	0. 0. 0.	.441 1.000 .453 1.000 .324 1.000 .469 1.000 .447 1.000
	1971 1972 1973 1974	.4891 .4089 .3878 .4574	2.285 1.505 1.834 2.020 2.931	2.172 1.000 .96 .024 1.000 1.00 .774 1.000 .98 .252 1.000 1.00) } }	1970 1971 1972 1973 1974	.1551 12.490 .1883 13.000 .1329 13.190 .1896 12.280 .1532 12.110	0. 0. 0. 0.	.361 1.000 .509 1.000 .259 1.000 .511 1.000 .423 1.000
	1975 TMY L.T.	.4394 .4548 .4418	2.821 1.105 1.972	.037 1.000 1.00 .301 1.000 1.00 .706 1.000 .864)	1975 TMY L.T.	.1711 10.050 .1742 12.510 .1712 12.569	0. 0.	.552 1.000 .438 1.000 .447 1.000
			<u>oc</u>	<u>T</u>			DE	<u>:c</u>	
	1952 1953 1954 1955 1956 1957	.3743 .3858 .2765 .3002 .3706 .3067	8.804 4.004 6.445 5.678 3.378 7.441	0. 1.000 1.00 .055 1.000 1.00 0972 1.00 0914 1.00 0. 1.000 1.00 0835 1.00	Т	1952 1953 1954 1955 1956 1957	.1180 17.550 .1356 17.200 .1323 18.580 .1405 21.020 .0857 18.010 .1407 16.810	0. 0. 0. 0.	.202 1.000 .249 1.000 .236 1.000 .211 1.000 .114 1.000 .283 1.000
Н	1958 1959 1960 1961 1962 1963	.3428 .2329 .3202 .3122 .3046 .3451	4.793 8.133 6.169 5.884 5.603 2.716	0984 1.00 0670 1.00 0821 1.00 0871 1.00 0937 1.00 .047 1.000 1.00	 	1958 1959 1960 1961 1962	.1646 21.590 .1382 15.710 .1787 19.750 .1394 20.610 .1497 20.120	0. 0. 0. 0.	.257 1.000 .328 1.000 .343 1.000 .181 1.000 .262 1.000
	1964 1965 1966 1967 1968	.3496 .3266 .3519 .2600	7.910 6.843 7.236 7.511 6.156	0965 1.000 0976 1.000 0987 1.000 .083 .709 1.000 .211 .966 1.000		1963 1964 1965 1966 1967 1968	.1525 24.220 .1288 21.010 .1235 15.980 .1368 19.100 .1243 18.050 .1312 19.160	0. 0. 0. 0.	.218 1.000 .187 1.000 .231 1.000 .257 1.000 .230 1.000
	1969 1970 1971 1972 1973	.2963 .3050 .3199 .2890 .3080	8.034 5.767 3.588 8.197 4.592	0794 1.000 0920 1.000 .369 1.000 1.000 0813 1.000 0974 1.000		1969 1970 1971 1972 1973	.1534 19.600 .1525 18.870 .1381 17.430 .1246 21.300 .1368 19.800	0. 0. 0. 0.	.232 1.000 .253 1.000 .257 1.000 .152 1.000 .187 1.000
	1974 1975 TMY L.T.	.3037 .3844 .3043 .3199	6.155 5.159 6.187 6.091	0.		1974 1975 TMY L.T.		0. 0. 0.	.216 1.000 .169 1.000 .234 1.000 .226 1.000

D-4

APPENDIX E

LONG-TERM AND TMY SIMULATION RESULTS FOR DIFFERENT STORAGE SIZES

TABLE E-1A LONG TERM AND TMY SUMMARY BY YEARS FOR ALBUQUERQUE WITH 1/2 BASE SYSTEM STORAGE

		PRIMARY MEASURES	DERIVED MEASURES
	YEAR	HDIF HHOR HTILT QU QAUXH QLH QAC QLAT QLC QAUXC TBAR	FDIF RBAR FCOL F-HTG F-CLG COP
	1953	1.862 7.875 8.923 2.908 17.48 52.87 34.57 14.07 48.48 28.11 71.12	.236 1.133 .326 .669 .420 .713
	1954	1.848 7.918 8.974 2.689 13.64 44.80 30.60 11.47 43.78 23.75 74.10	.233 1.133 .300 .696 .458 .699
	1955	1.972 7.719 8.731 2.642 20.52 54.49 23.45 9.16 34.09 17.80 71.43	.255 1.131 .303 .624 .478 .688
	1956	1.939 7.936 8.988 2.856 18.33 52.13 34.63 14.56 48.84 27.91 70.08	.244 1.133 .318 .648 .429 .709
	1957	1.993 7.355 8.131 2.586 19.36 52.20 22.02 7.36 32.31 15.81 67.50	.271 1.105 .318 .629 .511 .682
	1958	1.906 7.420 8.309 2.741 20.45 53.61 26.49 7.96 38.77 19.48 68.63	.257 1.120 .330 .618 .498 .683
	1959	1.863 7.604 8.554 2.727 20.07 54.47 23.32 7.53 34.45 16.75 68.90	.245 1.125 .319 .632 .514 .677
	1960	1.911 7.610 8.537 2.646 23.72 55.48 25.72 7.78 37.56 18.90 70.12	.251 1.122 .310 .573 .497 .685
	1961	1.845 7.663 8.600 2.533 25.06 58.76 16.29 3.81 25.11 10.71 69.08	.241 1.122 .295 .574 .574 .649
	1962	1.857 7.717 8.639 2.538 21.91 54.89 20.90 7.66 30.27 15.10 70.82	.241 1.119 .294 .601 .501 .690
	1963	1.855 7.586 8.643 2.634 22.26 54.51 25.39 9.06 36.98 19.10 71.18	.245 1.139 .305 .592 .483 .687
	1964	2.001 7.701 8.625 2.651 31.32 65.60 21.82 7.24 31.86 15.61 68.75	.260 1.120 .307 .523 .510 .685
	1965	1.935 7.420 8.342 2.415 20.61 54.26 14.25 4.52 21.80 9.86 70.93	.261 1.124 .289 .620 .548 .653
	1966	1.877 7.570 8.525 2.576 26.64 60.59 18.42 5.47 28.03 13.03 70.40	.248 1.126 .302 .560 .535 .657
E-2	1967	1.934 7.551 8.490 2.335 22.60 53.16 15.16 4.01 23.64 10.35 73.39	.256 1.124 .275 .575 .562 .641
'n	1968	1.883 7.554 8.486 2.460 24.39 57.78 17.78 7.45 26.04 12.87 70.15	.249 1.123 .290 .578 .506 .683
	1969	1.946 7.464 8.381 2.759 22.83 58.12 24.35 8.66 35.81 18.25 67.22	.261 1.123 .329 .607 .490 .680
	1970	1.958 7.319 8.268 2.790 21.26 58.85 22.36 7.76 32.79 16.94 67.50	.268 1.130 .337 .639 .483 .682
	1971	1.865 7.495 8.491 2.587 25.54 61.62 18.41 6.70 26.74 13.71 70.55	.249 1.133 .305 .586 .487 .688
	1972	1.906 7.338 8.364 2.335 20.34 51.70 18.09 7.42 26.38 13.79 71.93	.260 1.140 .279 .607 .477 .686
	1072	1 019 7 220 9 200 2 617 20 20 62 01 10 50 5 16 20 17 12 02 69 82	.262 1.131 .316 .542 .523 .671
	1973	1.918 7.330 8.288 2.617 29.29 63.91 19.59 5.16 29.17 13.93 68.43	
	1974	1.970 7.395 8.325 2.543 22.26 54.05 29.24 13.45 40.18 23.72 71.78 1.931 7.458 8.452 2.550 27.50 62.55 18.53 7.08 26.94 13.57 69.51	
	1975	1.931 (.450 0.452 2.550 2(.50 02.55 10.53 (.00 20.94 13.5(09.5)	.259 1.133 .302 .560 .496 .688
	23 YR MEAN	1.912 7.565 8.525 2.614 22.49 56.10 22.67 8.06 33.04 16.92 70.15	.253 1.127 .307 .599 .488 .686
	23 YR ST DEV	.048 .184 .225 .147 3.94 4.70 5.66 2.93 7.48 5.07 1.78	.010 .008 .016 .041 .041 .020
	TMY YEAR	1.951 7.625 8.610 2.608 21.47 56.31 20.17 6.70 29.45 14.72 69.99	.256 1.129 .303 .619 .500 .685
	TMY-23 YR DEV	.039 .060 .085 .006 1.02 .20 2.50 1.36 3.59 2.20 .16	.003 .002 .004 .020 .012 .001

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]
ALL OTHERS: [GJ]

TABLE E-18 LONG TERM AND TMY SUMMAHY BY MONTHS FOR ALBUQUERQUE WITH 1/2 BASE SYSTEM STORAGE

						PRTMAR	Y MEASUR	ES						DER	IVED A	1EASURE	25	
MO	STATISTIC	HDIE	HHOR	HTILT		HXUAQ		QAC	OLAT	OLC	QAUXC	TBAR	FDIF	RBAR		F-HTG		COP
	23 YR MEAN						12.625		0.00	0.00		38.11		1.597	.493		1,000	
	23 YR ST DEV	.0087	.0226	.0478	.0257	1.875	1.786	0.00	0.00	0.00	0.00	2.65	.038	.035	.008	.082	0.000	0.000
	TMY YEAR	.0931	. 3446	.5469	.2705	7.072	12.380	0.00	0.00	0.00	0.00	36.59	. 270	1.587	. 495	. 429	1.000	0.000
FEB	23 YR MEAN		_	.5922		3.909	9.448	0.00	0.00	0.00		47.59		1.392	. 482		1.000	
	23 YR ST DEV	-		.0467	_	1.779	1.826	0.00	0.00	0.00		7.82	-	.024	.022		0.000	
	TMY YEAR	. 1203	. 4275	.5951	.2909	4.057	9.753	0.00	0.00	0.00	0.00	46.97	.281	1.392	. 489	. 584	1.000	0,000
MAD	23 YR MEAN	1767	6212	.7355	2008	1.811	7.307	.00	.00	.00	00	63.21	2011	1.184	. 395	.752	.642	.631
ria n	23 YR ST DEV			.0565		1.058	1.716	.01	.00	.02		11.32		.014	.070	.099	.075	.132
	TMY YEAR			.7245	_	2.430	8.388	0.00	0.00	0.00		55.14	-	1.181	.439		1.000	
		, , , ,	,01,5	.,,	,,,,,	L , 1,5°	0.,00	0.00	0,00	0.00	0,00	22.14	,	1.101	. 433	.,,,	1,000	0.000
APR	23 YR MEAN	.2001	.7580	.7798	. 1783	.281	3.503	.04	.03	.05	.03	84.68	. 264	1.029	.229	.920	. 388	.744
	23 YR ST DEV	.0114	.0288	.0313	.0430	. 363	1.177	. 15	. 12	. 19	. 13	6.87	,022	.005	.060	.070		.232
	TMY YEAR	. 1965	.7797	.8079	. 1882	0.000	3.490	0.00	0.00	0.00	0.00	86.89	.252	1.036	.233	1.000	1.000	0.000
MAY	23 YR MEAN			.8267	_	.021	.936	1.86	1.26	2.47		91.47	. 249	.927	, 129	. 978	. 363	.752
	23 YR ST DEV		_	.0343		,087	.591	1.51	1.16	1.89		2.76	.025	.004	.031	.083	. 165	.097
	TMY YEAR	.2306	.9089	. 8436	. 1251	0.000	. 980	1.95	1.01	2.75	1.57	91.10	. 254	.928	. 148	1.000	.430	.708
JIII.	23 YR MEAN	2018	9113	. 8039	1042	0.000	.023	6.82	3.46	9.24	5 56	85.21	.236	.882	2112	1.000	.398	.738
00.	23 YR ST DEV		_	.0361		0.000		2.53	1.56	3.19		2.43	.026	.005		0.000	.052	.032
	TMY YEAR			.7923		0.000	.010	5.23	-	7.07		87.99	.249	.877		1.000	.399	.740
		,,,,,	.,,,,	.,,_,		0,000		3.23	2.70	1.01	****	01.,,	,	.011	, _	1.000		.,
JUL	24 YR MEAN	. 2187	. 8748	.7938	.2565	0.000	0.000	6.33	1.44	9.54	4.59	81.73	.250	.907	.323	1.000	.519	.664
	24 YR ST DEV	.0117	.0385	.0323	.0255	0.000	.000	.97	. 44	1.31	. 9 0	. 90	.020	.005	.028	0,000	.039	.018
	TMY YEAR	.2285	. 8747	.7968	.2716	0.000	0.000	6.89	1.69	10.10	4.82	81.26	.261	.911	. 341	1.000	.523	.682
			0	0														
A UG	24 YR MEAN			.7978		0.000	0.000	5.17	1.16	7.90		82.49	. 244	.991		1.000	.558	.654
	24 YR ST DEV			.0367		0.000	0.000	1.35	. 37	1.86	_	1.51	.019	.004		0.000	.042	.024
	TMY YEAR	. 2004	.0120	.8041	.2212	0.000	0.000	5.17	1.10	7.86	3.63	82.2 2	.247	.990	.275	1.000	.538	. 658
SEP	24 YR MEAN	1645	6707	.7598	1201	.013	, 192	2.50	.74	3.84	1 73	87.45	2115	1.133	. 170	.933	.548	.652
021	24 YR ST DEV			.0530	-	.063	.294	1.77	-	2.36		3.71		,009	.049	.048	. 112	.063
	TMY YEAR			.7518		0.000	.033	.93	. 12	1.68	_	91.69		1.129		1.000	.729	.556
												,,						
OCT	24 YR MEAN	. 1308	.5435	.7255	. 1207	. 247	2.218	.11	.01	.21	.06	87.79	. 241	1.335	. 166	. 889	.726	.512
	24 YR ST DEV	.0099	. 0449	.0713	.0356	. 324	. 979	. 16	.03	.29	. 10	7.30	.038	.024	.060	. 106	. 144	.239
	TMY YEAR	. 1222	.5617	.7555	. 1039	. 322	2.043	0.00	0.00	0.00	0.00	90.86	.218	1.345	. 138	.842	1.000	0.000
	6h	0.461	50=5	5 ar. a											h.= h			
NOA	24 YR MEAN	-	-	.5979		2.316	7.703	0.00	0.00	0.00		54.28		1.551	.454		1.000	
	24 YR ST DEV TMY YEAR			.0456		1.170	1.230	0.00	0.00	0.00		9.04		.025	.038		0.000	
	TELL TEAR	. 090 1	. 3907	.6223	. 3029	1.552	7.649	0.00	0.00	0.00	0.00	51,05	. 241	1.561	.487	. 191	1.000	0.000
DEC	24 YR MEAN	.0832	. 3258	.5469	.2694	6.893	12.202	0.00	0.00	0.00	0.00	37.78	. 255	1.679	. 493	.435	1,000	0.000
	24 YR ST DEV		-	.0511		1.701	1.374	0.00	0.00	0.00		3.52		.045	.009	-	0.000	
	TMY YEAR			.5691			11.580	0.00		0.00		38.11		1.702	.493		1.000	

TABLE E-2A LONG TERM AND TMY SUMMARY BY YEARS FOR MADISON WITH 1/2 BASE SYSTEM STORAGE

					1	PRIMARY	/ MEASUI	RES						DER	IVED M	EASURE	S	
	YEAR			HTILT		QAUXH	QLH	QAC		QLC				RBAR				COP
	1953						96.13			20.39	4.71	65.00		1.109		-447		.627
	1954						100.37		4.71	18.05	4.20	63.45	.439	1.104	.266	.495	.767	.622
	1955	2.053	5.053	5.589	1.377	59.81	105.32	17.50	7.10	27.48	8.87	64.32	.406	1.106	. 246	. 432	.677	.637
	1956	2.041	4.748	5.265	1.272	57.28	104.36	9.08	3.74	14.65	2.97	65.15	. 430	1.109	.242	. 451	.797	.620
	1957	2.006	4.609	5.110	1.286	56.88	105.54	9.08	3.94	14.68	3.58	61.71	. 435	1.109	.252	.461	.756	.618
	1958						104.65					67.55		1.129	.227		.840	.611
	1959						111.75			22.89		61.44		1.102	. 263	.438	.740	. 618
	1960					_	109.71			13.66		63.43	.419	1.114	.234	. 450	.749	. 613
	1961	2.064	5.028	5.498	1.325	58.77	107.79	9.67	4.47	15.62	2.87	61.53	. 410	1.093	. 241	. 455	.816	.619
	1962	2.139	4.909	5.376	1.272	64.67	112.95	7.12	3.03	11.74	1.01	63.00	. 436	1.095	.237	.427	. 914	. 606
																		455
	1963						110.63					66.82		1.106	. 229	.410	.843	.620
	1964						102.66			20.11		65.25		1.109	. 260	.522	.804	. 625
	1965						110.69			8.26	1.02	62.85	. 425	1.099	.237	-469	.876	.611
	1966	2.068	5.224	5.827	1.486	55.15	114.11	8.15	3.50	13.21	2.34	62.85	.396	1.115	.255	.517	. 823	.617
E-4	1967	2.111	4.797	5.264	1.261	60.32	113.54	3.27	1.45	5.48	. 34	62.86	-440	1.097	. 240	. 469	. 938	. 596
4																		
	1968						102.80					66.58		1.115			.771	.622
	1969						113.75					63.22		1.119	. 259	. 500	.878	. 603
	1970						108.84			14.29	2.33	64.31		1.117	. 248	.498	.837	.612
	1971	2.142	5.158	5.749	1.399	56.63	107.30	10.79	4.50	17.48	3.04	65.82	•415	1.115	.243	.472	. 826	. 617
	1972	2.175	4.669	5.129	1.278	67.28	118.53	6.26	2.80	10.14	2.09	62.11	. 466	1.098	.249	.432	.794	.618
	,																	
	1973						98.52							1.109	. 251	.486	.821	.611
	1974						105.51							1.101	.240	. 469	.810	.618
	1975	2.118	4.853	5.348	1.373	56.27	104.29	11.93	4.74	19.28	3.48	65.77	. 436	1.102	. 257	. 460	.820	.619
	27 45 4544	2 005	. 674	- //4	4 770	F7 24	407.70	0.71	7 07	45 00	7 05	07	(25	4 400	245	117	700	(10
	23 YR MEAN						107.38						_	1.108	. 245	.467	.798	.619
	23 YR ST DEV	. U48	.198	- 241	.072	4.86	5.49	3.20	1.30	5.01	1.80	1.73	.018	.009	.011	.030	.058	.008
	TMY YEAR	2 1//	7 CZ U	5 442	1 720	57 97	107.72	7 69	7 71	17 15	1 70	45 27	435	1.104	.243	.463	.864	.607
	TMY-23 YR DEV			.019				1.36		1.95				.004	.003	.004	.065	.012
	INITED IN DEV	000	.001	.019	.019	• 00	.34	1.30	•00	1.73	1.23	1.24	.010	.004	•003	. 004	. 000	.012

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: LGJ/SQ. METER]
TBAR: LDEGREES CJ
ALL OTHERS: LGJ]

TABLE E-28 LONG TERM AND TMY SUMMARY BY MONTHS FOR MADISON WITH 1/2 BASE SYSTEM STORAGE

		PRIMARY MEASURES		DERIVED MEASURES
		QAUXH QLH QAC QLAT		DIF RBAR FCOL F-HTG F-CLG COP
		15.986 21.658 0.000 0.000	•	484 1.642 .392 .262 1.000 0.000
		2.106 2.115 0.000 0.000		058 .082 .024 .054 0.000 0.000
TMY YEAR .0868	.1833 .3003 .1171	16.990 22.710 0.000 0.000	0.000 0.000 32.41	474 1.638 .390 .252 1.000 0.000
FEB 23 YR MEAN .1128	.2538 .3677 .1550	10.513 18.083 0.000 0.000	0 0-000 0-000 34-78	444 1.449 .422 .419 1.000 0.000
		1.841 1.854 0.000 0.000		053 .059 .014 .064 0.000 0.000
TMY YEAR .1287	.2557 .3518 .1434	11.480 18.520 0.000 0.000	0.000 0.000 34.01 .	503 1.376 .408 .380 1.000 0.000
MAR 23 YR MEAN .1757	.3990 .4829 .2022	5.769 15.526 0.000 0.000	0 000 0 000 44 10	440 1.210 .419 .628 1.000 0.000
	.0406 .0594 .0320	1.591 2.118 0.000 0.000		048 .032 .030 .079 0.000 0.000
	.4267 .5279 .2308	5.781 16.950 0.000 0.000		13 1.237 .437 .659 1.000 0.000
	.4754 .4931 .1464	1.557 8.307 .009 .003		44 1.037 .297 .813 1.000 .507
	.0403 .0474 .0168	.846 1.451 .025 .010		048 .015 .050 .082 0.000 .171
TMY YEAR .2240	.4710 .4887 .1440	.712 7.557 0.000 0.000	0.000 0.000 71.90 .	76 1.038 .295 .906 1.000 0.000
MAY 23 YR MEAN .2577	.6125 .5730 .0889	.241 3.472 .266 .103	.451 .033 85.48	21 .936 .155 .931 .926 .589
23 YR ST DEV .0163	.0712 .0671 .0183	.343 1.293 .375 .147	.624 .075 6.27 .	048 .005 .036 .085 .050 .269
TMY YEAR .2592	.5989 .5544 .0868	.538 3.262 .402 .146	.676 .022 83.95 .	33 .926 .157 .835 .967 .594
JUN 23 YR MEAN .2733	.6625 .5927 .0735	.002 .540 1.968 .816	3.181 .535 92.05	413 .895 .124 .996 .832 .619
	.0558 .0505 .0271	.011 .461 1.310 .545		051 .004 .042 .012 .079 .022
	.6383 .5715 .0644			.33 .895 .113 1.000 .822 .609
	.6797 .6210 .1058			392 .914 .170 1.000 .781 .618
	.0519 .0478 .0317 .6742 .6177 .1077	0.000 .116 1.622 .676 0.000 0.000 3.577 1.474		045 .004 .046 0.000 .068 .015 095 .916 .174 1.000 .834 .617
IMI IEAR .2003	.0142 .0177 .1077	0.000 0.000 3.577 1.474	3.773 .700 07.73	93 .916 .174 1.000 .634 .617
AUG 24 YR MEAN .2331	.6002 .6013 .0847	0.000 .147 2.760 1.198	4.433 .945 90.86 .:	888 1.002 .141 1.000 .787 .623
	.0413 .0444 .0266			36 .008 .044 0.000 .088 .023
TMY YEAR .2380	.6159 .6177 .0792	0.000 .114 2.052 .892	3.414 .321 91.84 .	386 1.003 .128 1.000 .906 .601
SEP 24 YR MEAN .1821	.4418 .5081 .0691	.005 1.977 .711 .309	1.145 .281 90.44	12 1.150 .136 .998 .755 .620
	.0398 .0530 .0138			042 .021 .032 .009 .131 .133
TMY YEAR .1913	.4548 .5224 .0435	0.000 1.117 .278 .127	.513 0.000 95.17	21 1.149 .083 1.000 1.000 .542
OCT 24 YR MEAN .1345	.3199 .4387 .1068	.938 5.994 .034 .013	.059 .001 73.93 .4	20 1.372 .244 .843 .984 .571
	.0380 .0635 .0259	.902 1.643 .083 .033		052 .045 .059 .118 .008 .243
	.3043 .4018 .1210			68 1.320 .301 .908 1.000 0.000
		7.248 12.538 0.000 0.000		12 1.537 .401 .422 1.000 0.000
		1.707 1.422 0.000 0.000		050 .060 .025 .085 0.000 0.000
TMY YEAR .0857	.1742 .2708 .0938	7.450 12.460 0.000 0.000	0.000 0.000 42.44 .4	92 1.554 .346 .402 1.000 0.000
DEC 24 YR MEAN .0723	.1363 .2278 .0876	14.802 19.052 0.000 0.000	0.000 0.000 31.12 .	30 1.671 .385 .223 1.000 0.000
		1.960 1.965 0.000 0.000		053 .092 .022 .049 0.000 0.000
TMY YEAR .0690	.1327 .2169 .0883	14.370 18.660 0.000 0.000	0.000 0.000 31.53	20 1.635 .407 .230 1.000 0.000

TABLE E-3A LONG TERM AND TMY SUMMARY BY YEARS FOR MADISON WITH 1/4 BASE SYSTEM STORAGE

					ı	PRIMARY	MEASU	RES						DER	IVED M	EASURE	S	
	YEAR	HDIF				QAUXH	QLH	QAC		QLC		TBAR	FDIF	RBAR				
	1953						96.01			20.40		64.37		1.109	- 204		•648	•633
	1954						100.08			18.16				1.104			. 628	-628
	1955						105.37			27.69				1.106	.221	-411	. 575	-640
	1956						104.43					64.60		1.109	. 216	. 428	-642	- 634
	1957	2.006	4.609	5.110	1.168	58.90	105.52	9.15	3.96	14.61	5.40	61.41	. 435	1.109	.229	.442	. 631	. 627
	1958	2.137	5.119	5.779	1.202	55.79	104.93	7.18	2.82	11.52	3.53	66.57	. 418	1.129	.208	- 468	- 694	.623
	19 59	2.136	4.843	5.338	1.266	64.91	111.64	14.29	6.17	22.88	8.73	61.02	- 441	1.102	.237	.419	-619	. 624
	1960	2.066	4.931	5.492	1.168	62.67	110.06	8.53	4.11	13.77	5.50	62.87	- 419	1.114	.213	431	.601	.620
	1961	2.064	5.028	5.498	1.183	61.24	107.68	9.78	4.51	15.60	5.39	61.37	-410	1.093	.215	.431	. 654	. 627
	1962	2.139	4.909	5.376	1.150	66.57	112.71	7.25	3.08	11.72	3.06	62.32	-436	1.095	.214	•409	.739	.619
	1963	2-126	5, 200	5.752	1.195	66-76	110.91	11 - 61	5-05	18.38	5-62	65.85	-409	1.106	. 208	-398	- 694	. 632
	1964						102.48							1.109	.235	.494	. 684	. 633
	1965						110.49					62.09		1.099	.216	448	.730	.619
변 l	1966						113.89					62.10		1.115	.233	.494	-685	. 624
6	1967						113.59							1.097	. 220		.755	.604
			- 44-															470
	1968						102.53							1.115	-214		-646	
	1969						113.48			10.50		62.71		1.119	. 234	.473	.730	.610
	1970						108.63					63.26		1.117	-222	-471	-691	.623
	1971						107.33							1.115	-219	.452	.657	. 626
	1972	2.175	4.669	5.129	1.154	70.03	118.37	6-35	2.83	10.19	3.55	61.54	- 466	1.098	.225	. 408	. 654	. 623
	1973						98.34				4.71	62.70	-444	1.109	-224	.458	. 680	. 621
	1974						105.42					63.63		1.101	-216	- 442	. 679	.625
	1975	2.118	4.853	5.348	1.239	58.17	104.35	12.12	4.81	19.40	6.29	64.67	•436	1.102	.232	. 442	.676	. 625
	23 YR MEAN	2.095	4.931	5-461	1.208	59.56	107.31	9.47	4.02	15.11	5.15	63.33	. 425	1.108	.221	.445	- 659	.627
	23 YR ST DEV	.048	. 198	.241	.066	4.75	5.49	3.24	1.31	5.03	2.24	1.57	-018	.009	.010	.028	.045	.008
	TMY YEAR	2.144	4.930	5.442	1.181	60.72	107.69	8.16	3.38	13.19	3.77	64.55	.435	1.104	.217	.436	.714	.619
	TMY-23 YR DEV			.019				1.31		1.92				-004				.008

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]
ALL OTHERS: [GJ]

TABLE E-3B LONG TERM AND TMY SUMMARY BY MONTHS FOR MADISON WITH 1/4 BASE SYSTEM STORAGE

							007840	WF 4 C11	nc c						٨٥٥	T.VE 6	MEACUID		
МО	STA	TISTIC	HDIF	HHOR	ar ii	T QU	GAUXH	Y MEASU QLH	QAC	OLAT	OI C	QAUXC	TRAR	FOIF	RBAR	-	MEASURI F-HTG		COP
	23 YR						16.109								1.642	.378		1.000	
		ST DEV					2.047							.058	.082	-021	.051	0.000	0.000
	TMY	YEAR	.0868	.1853	. 30 0 3	-1117	17.210	22.740	0.000	0.000	0.000	0.000	32.92	.474	1.638	.372	. 243	1.000	0.000
***				5.5.2.6		4470	40 000	40 055					7, ,,				400	4 000	
FEB	23 YR						10.802								1.449 .059	.400 .012		1.000	
		ST DEV YEAR					11.800								1.376	.386		1.000	
	****	LAK	. 1201			. 1330	11.000	10.750	0.000	0.000	0.000	0.000	33.44	. 703	1.5.0	• .500	. 505	1.000	0.000
MAR	23 YR	MEAN	.1757	.3990	.4829	. 1843	6.396	15.423	0.000	0.000	0.000	0.000	46.23	.440	1.210	.382	.585	1.000	0.000
	23 YR	ST DEV	.0122	.0406	-0594	.0298	1.507	2.136	0.000	0.000	0.000	0.000	4.52	.048	.032	.030		0.000	0.000
	TMY	YEAR	.1763	.4267	.5279	.2058	6.675	16.820	0.000	0.000	0.000	0.000	46.48	-413	1.237	.390	. 603	1.000	0.000
ADD	23 YR	MEAN	2111	.4754	4071	1302	2 . 032	8.239	.008	003	.017	002	63.80		1.037	.264	.753	272	.501
VL.V		ST DEV	.0121				.904	1.428					7.60		.015	.044		.052	
		YEAR					1.150								1.038	.263		1.000	
MAY	23 YR			.6125				3.536		- 108	.462		83.09	.421		.138	. 894	.744	.602
	-	ST DEV	.0163				-391	1.290	.389	. 152			5.99	.048	.005	.034	.091	• 143	.277
	IMY	YEAR	.2592	- 5 9 89	.5544	.0771	. 675	3.371	. 438	.159	.735	- 105	81.09	.433	.926	.139	.800	.857	.597
JUN	23 YR	MEAN	.2733	.6625	-5927	- 0605	.010	. 591	2.001	-826	3.182	1.026	90.64	.413	.895	.102	.983	- 678	.629
• • • •		ST DEV	.0146				.032		1.322			.790		.051	.004	.034	.038		.028
	TMY	YEAR	.2761	. 6383	.5715	.0521	0.000	.379	1.687	. 681	2.710	.864	92.71	.433	.895	.091	1.000	. 681	. 623
	24 45	MCAN	2447	1207	4240	0054	0 000	074		4	5 8 40	2 042		700	044	470	4 000	,-,	42.4
JUL	24 YR	MEAN ST DEV	.2667 .0148				0.000		3.672			,		.392	.914		1.000	.656 .058	.626 .014
		YEAR	.2665				0.000		1.646 3.644					.045	.004 .916		0.000 1.000	.704	.628
	••••	,	. 2003	10,42		•0001	0.000	0.000	3.044		7.000	••••	00.01	•3/3	• / 10	• 143	11000	•104	.010
AUG	24 YR	MEAN	.2331	.6002	-6013	.0679	.000	.170	2.795	1.210	4.437	1.567	89.54	.388	1.002	.113	. 998	. 647	. 630
		ST DEV	.0117				.002		1.483			1.076			.008	.038	.003	.082	.028
	TMY	YEAR	.2380	. 6159	. 6177	.0611	0.000	.152	2.075	. 901	3.377	.905	90.61	. 386	1.003	.099	1.000	.732	.614
SEP	24 YR	MFAN	.1821	4418	5081	0612	.043	2.055	.724	314	1.150	445	87.77	412	1.150	.120	.979	.612	.630
JL .		ST DEV	.0100				.067	.626	.790		1.231		4.47		.021		.031	.156	.136
		YEAR	.1913				0.000	1.181	.317		.567		93.23		1.149		1.000	.684	.560
OCT	24 YR		.1345				1.225	5.968	.036	-014	.063		71.25		1.372		-795	.781	•570
		ST DEV	.0082				-996	1.580	.084			.034			.045	.053	.131		.246
	IMT	YEAR	.1424	- 3043	-4018	. 10/3	.950	5.907	0.000	0.000	0.000	0.000	72.95	. 468	1.320	.267	.841	1.000	0.000
NOV	24 YR	MEAN	.0877	.1712	.2631	.0993	7.528	12.492	0.000	0.000	0.000	0.000	39.89	.512	1.537	.378	.397	1.000	0.000
	24 YR	ST DEV	.0069	.0200	.0383	.0157		1.439						.050	.060	.024		0.000	
	TMY	YEAR	.0857	.1742	2708	-0909	7.725	12.430	0.000	0.000	0.000	0.000	41.33	.492	1.554	.336	. 379	1.000	0.000
VEC	24 YR	MEAN	6727	1747	2220	00/5	4/ 000	10 000	0.000	0.000	0 000	0.000	74 55	570	4 474	774	24.0	1 000	0.000
שבנ		MLAN ST DEV					14.900					_	.89	.053	1.671 .092	.371		1.000	
	-	YEAR					14.540								1.635	.389		1.000	
																		,	

TABLE E-4A LONG TERM AND TMY SUMMARY BY YEARS FOR WASHINGTON WITH 1/4 BASE SYSTEM STORAGE

					ſ	PRIMARY	MEASU	RES						DER	IVED M	IEASURE	S	
	YEAR			HTILT		QAUXH	QLH	QAC			QAUXC			RBAR				COP
	1954					21.80										.627	.561	. 639
	1955					23.77			12.24					1.093	.229	. 609	- 509	. 641
	1956	2.152	4.832	5.153	1.136	25.27	60.33	20.97	8.82	33.06	14.04	67.58	. 445	1.066	.220	. 581	. 575	- 634
	1957	2.215	4.967	5.303	1.243	23.44	58.01	28.28	11.20	44.15	19.09	67.29	. 446	1.068	.234	. 596	- 568	. 641
	1958	2.194	4.983	5.462	1.196	28.72	66.27	21.72	9.72	34.56	15.15	68.42	. 440	1.096	.219	.567	. 562	. 628
	1959	2.242	5.068	5.501	1.385	19.88	57.08	37.11	16.05	57.81	28.44	68.47	.442	1.085	.252	.652	.508	.642
	1960	2.257	5.136	5.570	1.305	25.88	64.93	25.91	10.75	41.20	17.71	68.78	.439	1.084	-234	. 601	. 570	. 629
	1961	2.188	4.927	5.391	1.298	25.44	62.73	30.19	14.14	47.45	22.78	69.20	-444	1.094	.241	• 594	. 520	•636
	1962	2.165	4.958	5.400	1.248	31.67	68.86	23.12	9.35	36.72	14.16	67.67	. 437	1.089	. 231	. 540	. 614	. 630
	1963	2.194	5.487	6.030	1.243	30.54	72.96	16.17	6.19	25.44	8.75	70.91	• 400	1.099	.206	. 581	-656	. 635
	1964	2.224	5.020	5.503	1.295	25.56	69.56	19.23	8.10	30.24	12.36	67.84	.443	1.096	-235	.632	.591	.636
	1965	2.213	5.127	5.610	1.326	25.34	69.90	19.56	8.46	30.95	11.81	68.01	. 432	1.094	.236	. 637	-618	. 632
	1966	2.215	5.142	5.544	1.331	31.58	78.75	16.85	6.82	26.38	9.62	66.55	. 431	1.078	. 240	.599	. 635	. 639
변	1967	2.232	4.905	5.398	1.246	27.51	74.40	12.01	5.49	19.30	6.72	67.89	• 455	1.101	.231	.630	. 652	.622
φ.	1968	2.240	5.149	5.602	1.261	30.27	73.28	17.08	7.91	27.01	9.93	68.85	•435	1.088	.225	.587	•632	-632
	1969	2.234	5.012	5.447	1.228	35.74	77.19	18.78	8.65	29.71	12.55	66.55	-446	1.087	-225	•537	.577	.632
	1970	2.198	5.045	5.390	1.156	36.54	75.92	13.66	6.16	21.89	6.13	65.39	. 436	1.068	. 215	.519	.720	.624
	1971	2.236	4.819	5.160	1.197	27.64	67.50	16.95	7.93	26.94	9.69	67.16	.464	1.071	-232	. 590	. 640	. 629
	1972	2.196	4.714	5.083	1.182	28.92	71.33	14.11	6.66	22.37	8.59	67.75	- 466	1.078	.233	. 595	-616	. 631
	1973	2.250	4.669	5.083	1.223	28.32	65.78	21.71	10.08	34.43	13.44	67.41	.482	1.089	-241	. 570	. 610	. 630
	1974	2.253	4.854	5.225	1.114	28.19	67.50	12.83	6.07	20.41	7.01	69.70	. 464	1.076	.213	.582	. 657	. 629
	1975	2.233	4.753	5.122	1.192	31.34	70.61	16.88	8.20	27.23	9.68	67.61	. 470	1.078	-233	. 556	.644	. 620
	22 YR MEAN	2.216	4.987	5.409	1.241	27.88	67.82	20.83	9.06	32.89	13.53	68.11	-444	1.085	.229	. 589	.588	. 633
	22 YR ST DEV					4.13								.011			.053	•006
	TMY YEAR	2.199	5.037	5.489	1.202	27.69	67.32	18.5 3	8.31	29.37	11.68	69.75	.437	1.090	.219	. 589	.602	.631
	TMY-22 YR DEV	.017	-050	.080	-039	.19	. 50	2.30	.75	3.52	1.85	1.63	.008	-005	-010	.000	-014	.002

UNITS:

PRIMARY MEASURES: DERIVED MEASURES: [DIMENSIONLESS]

HDIF, HHOR, HTILT, QU: [GJ/SQ. METER]
TBAR: [DEGREES C]
ALL OTHERS: [GJ]

TABLE E-4B LONG TERM AND TMY SUMMARY BY MONTHS FOR WASHINGTON WITH 1/4 BASE SYSTEM STORAGE

							PRIMAR	Y MEASUI	RES						DER	IVED 1	1EASURI	ES	
MO		ISTIC		HHOR			HXUAP	QLH	QAC			QAUXC			RBAR			F-CLG	
JAN	22 YR							14.653							1.489				0.000
		ST DEV						1.714							.062	.011		0.000	
	IMI	YEAR	.0934	.2141	. 3301	. 1332	8.975	15.570	0.000	0.000	0.000	0.000	36.40	-430	1.542	.404	.424	1.000	0.000
FEB	22 YR	MEAN	.1202	.2573	.3408	.1365	5.734	12.402	0.000	0.000	0.000	0.000	42.73	.467	1.325	- 400	.538	1.000	0.000
•		ST DEV	.0097					1.722	-						-040	.018	.084	0.000	0.000
	TMY	YEAR	.1181	.2585	.3422	.1368	6.687	13.310	0.000	0.000	0.000	0.000	43.27	.457	1.324	.400	.498	1.000	0.000
MAR	22 YR			.3953				9.858							1.151	.329		1.000	
		ST DEV YEAR	.0134					1.582 9.622						-	.020 1.149	-037 -316		0.000 1.000	
	IMI	IEAR	- 1001	-4174	-4//4	. 1510	2.137	9.022	0.000	0.000	0.000	0.000	39.03	.440	1. 149	.310	.110	1.000	0.000
APR	22 YR	MEAN	.2230	.4963	. 5066	.0951	.495	4.663	.175	.053	.293	.072	76.83	.449	1.021	.188	. 894	.753	.597
	22 YR	ST DEV	.0131	.0569	.0625	.0176	-481	1.258	.310	.087	.498	.155	7.23	.058	.011	-044	.079	.135	.278
	TMY	YEAR	.2206	-5048	.5166	.0909	.387	4.252	.109	.028	. 204	.060	77.46	. 437	1.023	.176	.909	.705	•537
414.	22 45		2//2	40EE	5440	0570	040		707	704	4 207	700	00 (0		077	205	045	403	
MAY	22 YR	MEAN ST DEV		.6055			-049	1.414	.797		1.293		89.62	-440		.095	.965	.697	.616 .183
	-	YEAR		.0593 .6021			.099	.864 1.257	-831		1.316		3.91 93.13	.044	.004 .931	.025	.073 1.000	.140 .501	.682
	1711	ILAK	• 1.001	-0021	. 7000	.0422	0.000	1.231	.,,,	. 212	1.045	. 122	73.13	.443	.731	.075	1.000	יטכי	.002
JUN	22 YR	MEAN	.2729	.6465	.5797	.0841	0.000	.094	3.829	1.628	6.048	2.197	87.95	.422	.897	.145	1.000	. 637	. 633
	22 YR	ST DEV	.0171	.0538	.0471	.0263	0.000	.136	1.636	. 674	2.509	1.140	2.77	.044	.003	.044	0.000	.051	.015
	TMY	YEAR	2608	.6442	. 5791	.0584	0.000	0.000	2.466	1.159	3.989	1.413	90.24	. 405	-899	. 101	1.000	. 646	.618
	22 YR	4C & LI	.2788	(207	£75/	4700	0.000	0 000	7 004	7 0/0	4 440	, 907	02 44	.443	.915	227	1.000	.567	. 637
JUL		ST DEV	.0170				0.000					4.807		.052			0.000	.063	.009
		YEAR	.2875					0.000						.476	.911		1.000	.576	.635
	****				.,,,,,		0.000	0.000	0.055	3	0.000	4.504	01.75	.470	• / · ·	• = 54	1.000	• > 1 0	•033
AUG	23 YR	MEAN	.2453	-5694	.5630	.1165	0.000	-004	6.138	2.712	9.688	4.130	83.36	. 431	. 989	.207	1.000	.574	.634
	23 YR	ST DEV	.0124	.0393	.0412	.0245	0.000	.018	1.928	.882	2.951	1.837	1.87	.041	.008	-041	0.000	.066	.007
	TMY	YEAR	.2376	-5984	.5891	.1241	0.000	0.000	5.923	2.555	9.361	3.503	83.78	.397	.984	. 211	1.000	.626	. 633
CED	23 YR	MCAN	. 1958	/529	5010	0424	.010	/00	2 590	4 4/9	/ 007	1.745	07 00	/72	1.107	125	.975	.573	.632
SLF		ST DEV	.0107				.038					1.450			.020		.031	-082	
	TMY		.1873				0.000					1.598			1.108		1.000	.598	.621
	••••	,	.,0,5	.,,,,	•4/21		0.000		2.400		J. / L	1.570	,	• • • •		• • • • •	11000	.,,,	
OCT	23 YR	MEAN	-1466	.3497	.4521	.0732	.133	3.326	.247	.108	.395	.202	83.49	.419	1.293	.162	.960	.489	
		ST DEV	.0076				.173	1.334							.036	.051			. 291
	TMY	YEAR	. 149 0	.3458	. 4461	.0656	0.000	3.016	0.000	0.000	0.000	0.000	87.81	. 431	1.290	.147	1.000	1.000	0.000
NOV	23 YR	MFAN	1020	2214	3238	1120	2 273	7.865	.006	003	.010	សារ	54.13	461	1.463	.349	.711	681	.586
110 4		ST DEV	.0070					1.185					7.70		.049	.040		.077	
	TMY							7.563					–		1.443	.312		1.000	
			• • •					,									•		
DEC	23 YR							12.908							1.520	.404		1.000	
		ST DEV						2.115							.062	.013		0.000	
	TMY	YEAR	.0815	.1722	.2704	.1105	6.937	12.590	0.000	0.000	0.000	0.000	37.20	.473	1.570	.409	.449	1.000	0.000

Evaluation of the "Typical Meteorological Years" for Solar Heating and Cooling System Studies T. Author(s) Thomas L. Freeman D. Performing Organization Name and Address Altas Corporation Santa Cruz, California 12. Sponsoring Organization Name and Address Solar Energy Research Institute 1617 Cole Blvd. Golden, Colo. 80401 15. Supplementary Notes This report is a summary of an evaluation of the weather	5. Publication Date December 1979 6. 8. Performing Organization Rept. No. 10. Project/Task/Work Unit No. 3525.50 11. Contract (C) or Grant (G) No. (C) BP-9-8150-1 (G) 13. Type of Report & Period Covered Technical Report
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Sandia Laboratories, known as the "Typical Meteorologica The purpose of the evaluation is to determine how well t long-term weather data in affecting the performance of s systems. The two data sets are compared through detaile	l Year" (TMŸ) Data. he TMY data represent actual olar heating and cooling
17. Document Analysis a Descriptors Solar Heating Systems; Solar Cooling System	

b. Identifiers/Open-Ended Terms National Oceanic and Atmospheric Administration. National

Climatic Center.

18. Availability Statement NTIS

c.UC Categories 59, 59c

U.S. Department of Commerce 5285 Port Royal Road 19. No. of Pages

89

20. Price \$6.00