

*Innovation for Our Energy Future*

# Biomass and Biofuels: Technology and Economic Overview

**Andy Aden, P.E.**  
**National Renewable Energy Laboratory (NREL)**  
**May 23, 2007**



NREL/PR-510-41793

Presented at the 2007 Global Energy Technology Strategy Project (GTSP)

Technical Workshop held May 23, 2007 in College Park, Maryland

## *Outline*

- **Current Biofuels (Ethanol, Biodiesel)**
  - Technology
  - Economics / Markets
- **Other potential biofuels**
  - Butanol
  - Methanol / DME / FTL
  - Algae-derived Oils
- **Dept of Energy (DOE) Goals**
- **2<sup>nd</sup> Generation (Cellulosic Ethanol)**
  - Technology / Players
  - Projected Economics

# Energy Efficiency & Renewable Energy Technology Development Programs

NREL R&D Portfolio



## Efficient Energy Use

- Vehicle Technologies
- Building Technologies
- Industrial Technologies



## Renewable Resources

- Wind
- Solar
- Biomass
- Geothermal



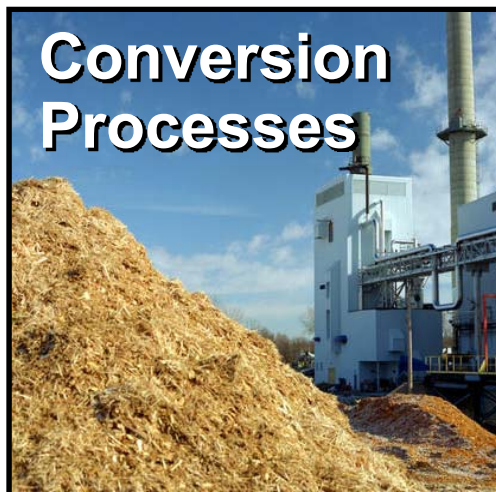
## Energy Delivery & Storage

- Electricity Transmission & Distribution
- Alternative Fuels
- Hydrogen Delivery and Storage

# Range of Biorefinery Concepts



- Trees
- Grasses
- Agricultural Crops
- Residues
- Animal Wastes
- Municipal Solid Waste
- Algae
- Food Oils



- Enzymatic Fermentation
- Gas/liquid Fermentation
- Acid Hydrolysis/  
Fermentation
- Gasification
- Combustion
- Co-firing
- Trans-esterification

## Products

### Fuels

- Ethanol
- Biodiesel
- “Green” Gasoline & Diesel

### Power

- Electricity
- Heat

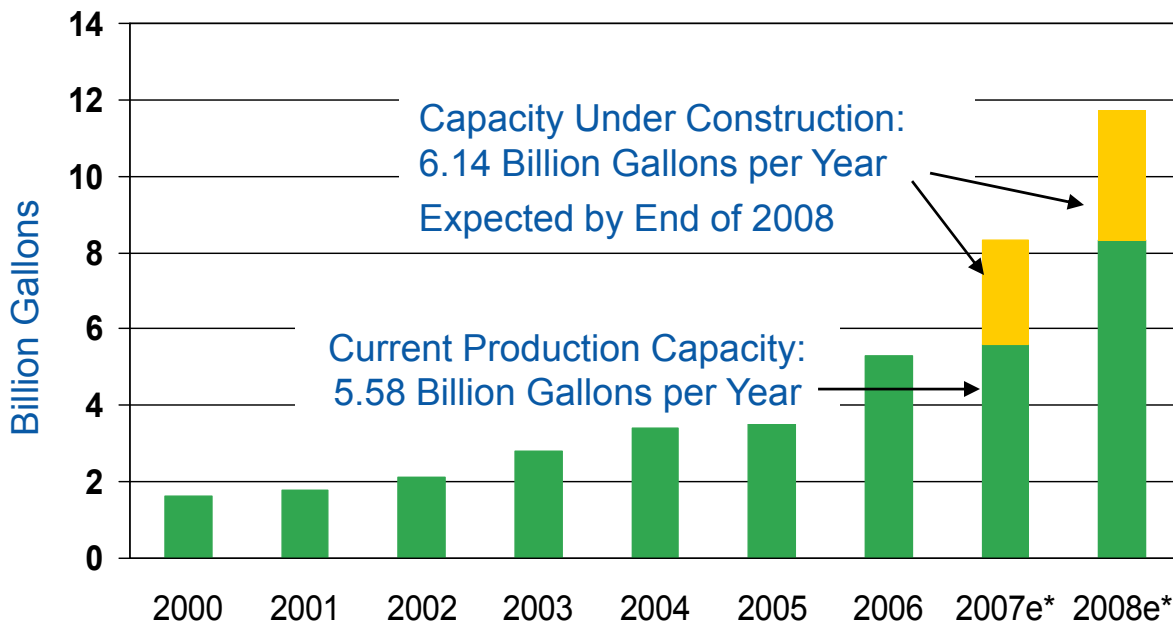
### Chemicals

- Plastics
- Solvents
- Chemical Intermediates
- Phenolics
- Adhesives
- Furfural
- Fatty Acids
- Acetic Acid
- Carbon Black
- Paints
- Dyes, Pigments, and Ink
- Detergents
- Etc.

### Food and Feed

## U.S. Ethanol Production Capacity

While Biofuels Represent Only 3% of Transportation Fuels Today, Production Is Growing Rapidly



Total Capacity with Current and New Construction: 11.7 BGPY

\*Estimated as of February 7, 2007.

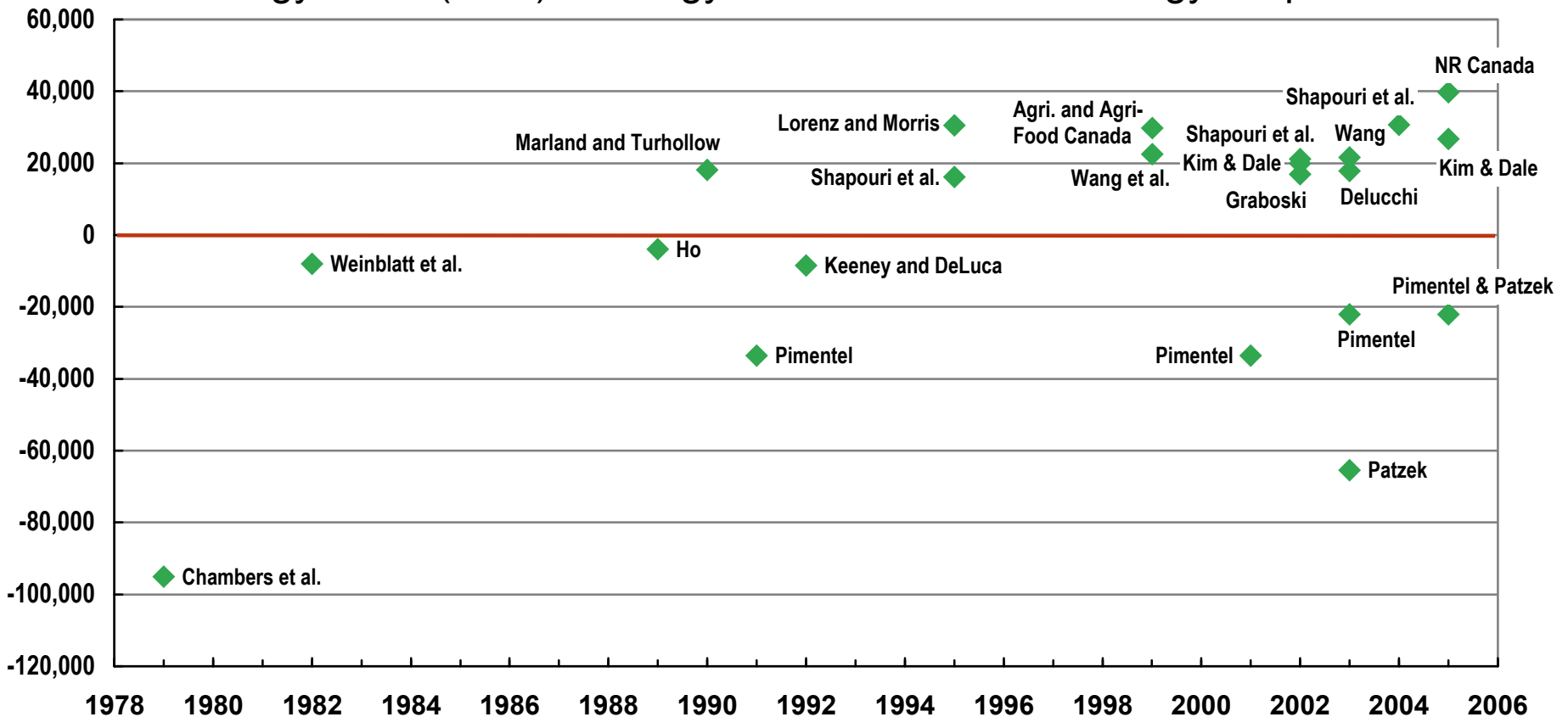
Data Source: Renewable Fuels Association.

Increasing use of biofuels is currently driven by corn ethanol capacity expansion

# Corn Ethanol Energy Balance

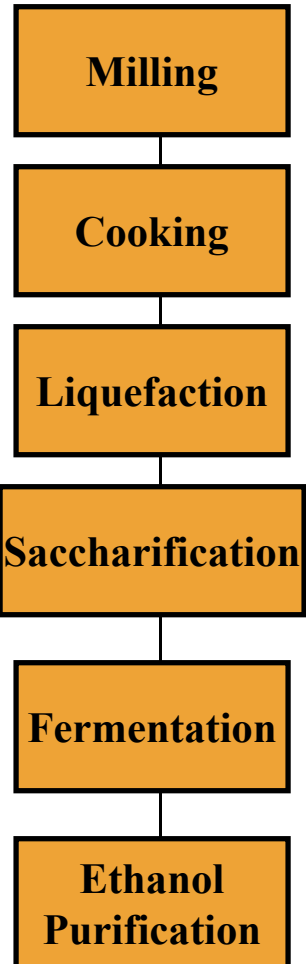
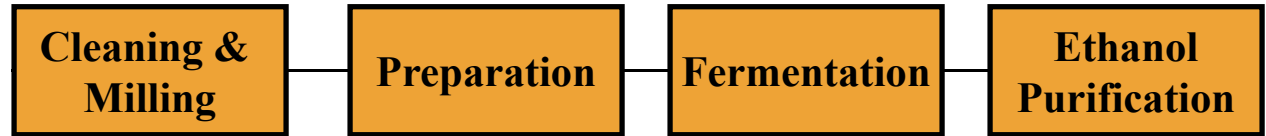
Results among completed studies show an upturn.

Net Energy Value (NEV) = Energy in Ethanol – Fossil Energy Required



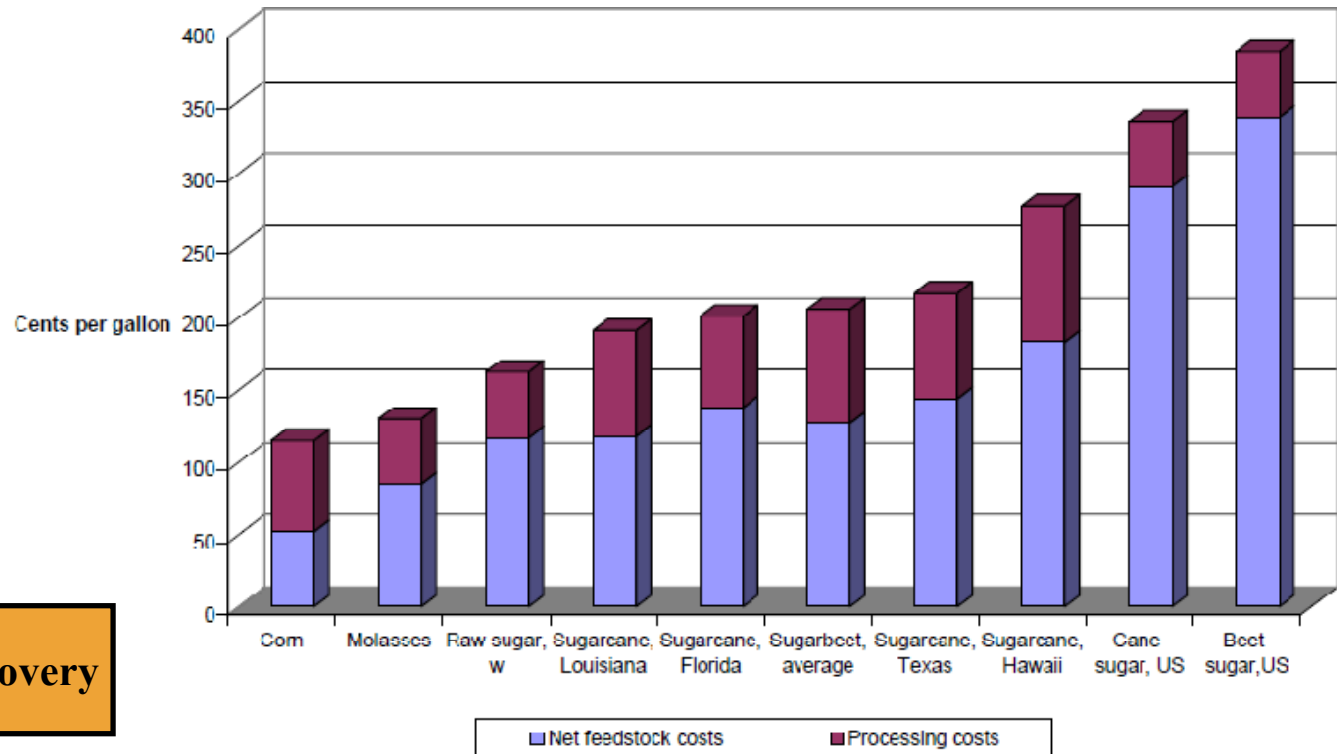
Energy balance here is defined as Btu content a gallon of ethanol minus fossil energy used to produce a gallon of ethanol.  
 Source: Argonne National Laboratory's review of past completed studies

# Ethanol Technology & Economics

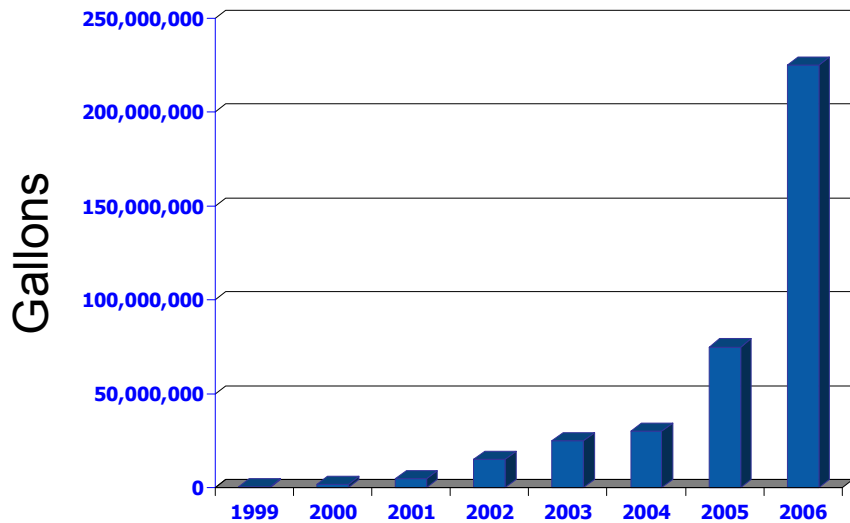


Courtesy: Shapouri, USDA

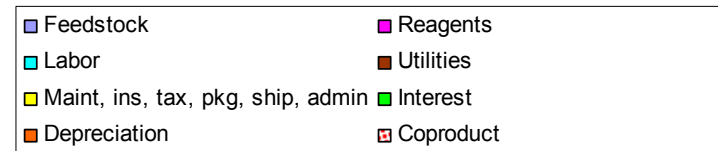
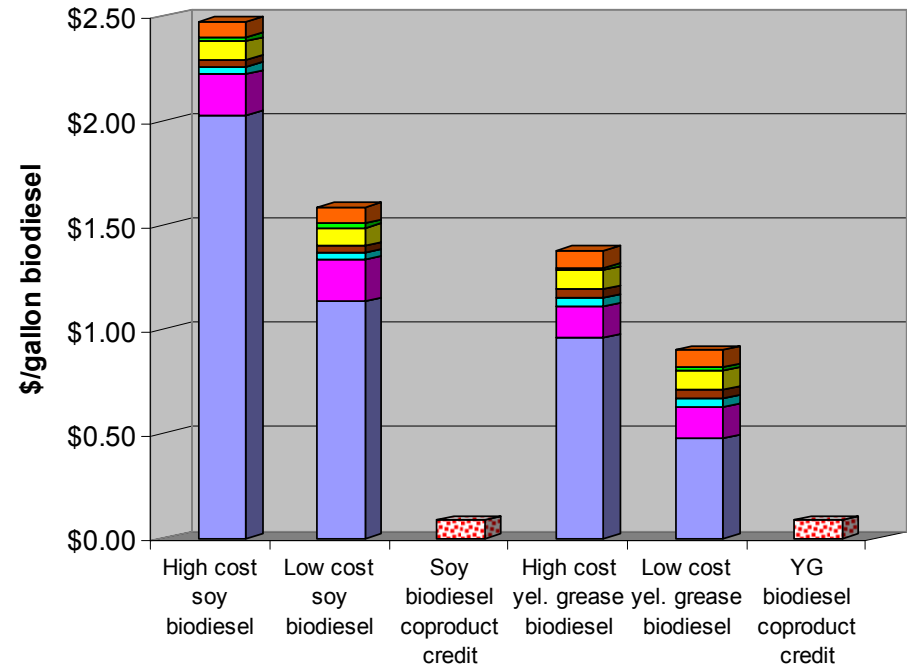
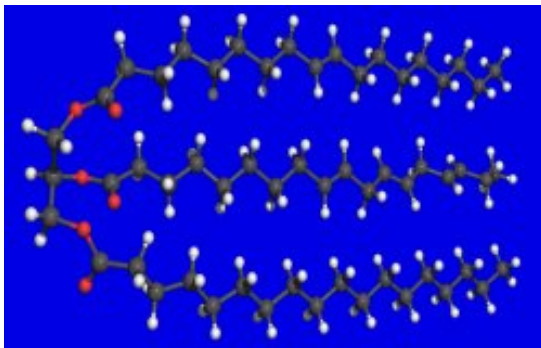
**Ethanol Production costs, starch and sugar (5 year-average)**



# US Biodiesel Production & Economics



Data Source: National Biodiesel Board, April 2007





# Biofuel Technology Options

Near  
Term



Long  
Term

**Ethanol** – as a blending agent from either grain or cellulosic material from Ag and/or Forestry industry

**Biodiesel** – Transesterified vegetable oils blended with diesel

**Green Diesel/Gasoline** – fats, waste oils, or virgin oils blended with crude oil as a feedstock for making low-sulfur diesel/gasoline in petroleum refinery

**Pyrolysis Liquids** – as alternative feedstock to petroleum refinery or gasification facility, also a future source of aromatics and/or phenols

**Synthesis Gas** – for conversion to Fischer Tropsch liquids, MeOH/DME, or mixed alcohols

**Algae** – as alternative source of triglycerides for biodiesel or green diesel

**Alkanes** – from hydrogenation of carbohydrates, lignin, or triglycerides

- During the first half of the 20<sup>th</sup> century, butanol was produced by fermentation via ABE process (acetone, butanol, ethanol)
  - Then petroleum ramped up and became the preferred option
  - Butanol used largely as a solvent and/or plasticizer
- Technical issues are all related to cost:
  - Toxicity. Butanol becomes toxic to fermentation beyond 20 g/L
  - Yields. Butanol traditionally yields 1.3 gallons from 1 bushel of corn
  - Purification. Butanol at 2% concentration makes distillation cost prohibitive
- Today, there are new tools available that can be applied towards this process
  - Biotechnology
  - Engineer unit operations
- Benefits of butanol as a fuel
  - Higher energy content than ethanol
  - Lower Reid vapor pressure
  - Better water miscibility and corrosion properties than ethanol
- Active researchers
  - DuPont
  - EEI (David Ramey)
  - USDA / University of Illinois (H. Blaschek)

# Biomass Strengths

Biomass is:

- Abundant
- Renewable
- Carbon-neutral
- The only sustainable source of hydrocarbons.

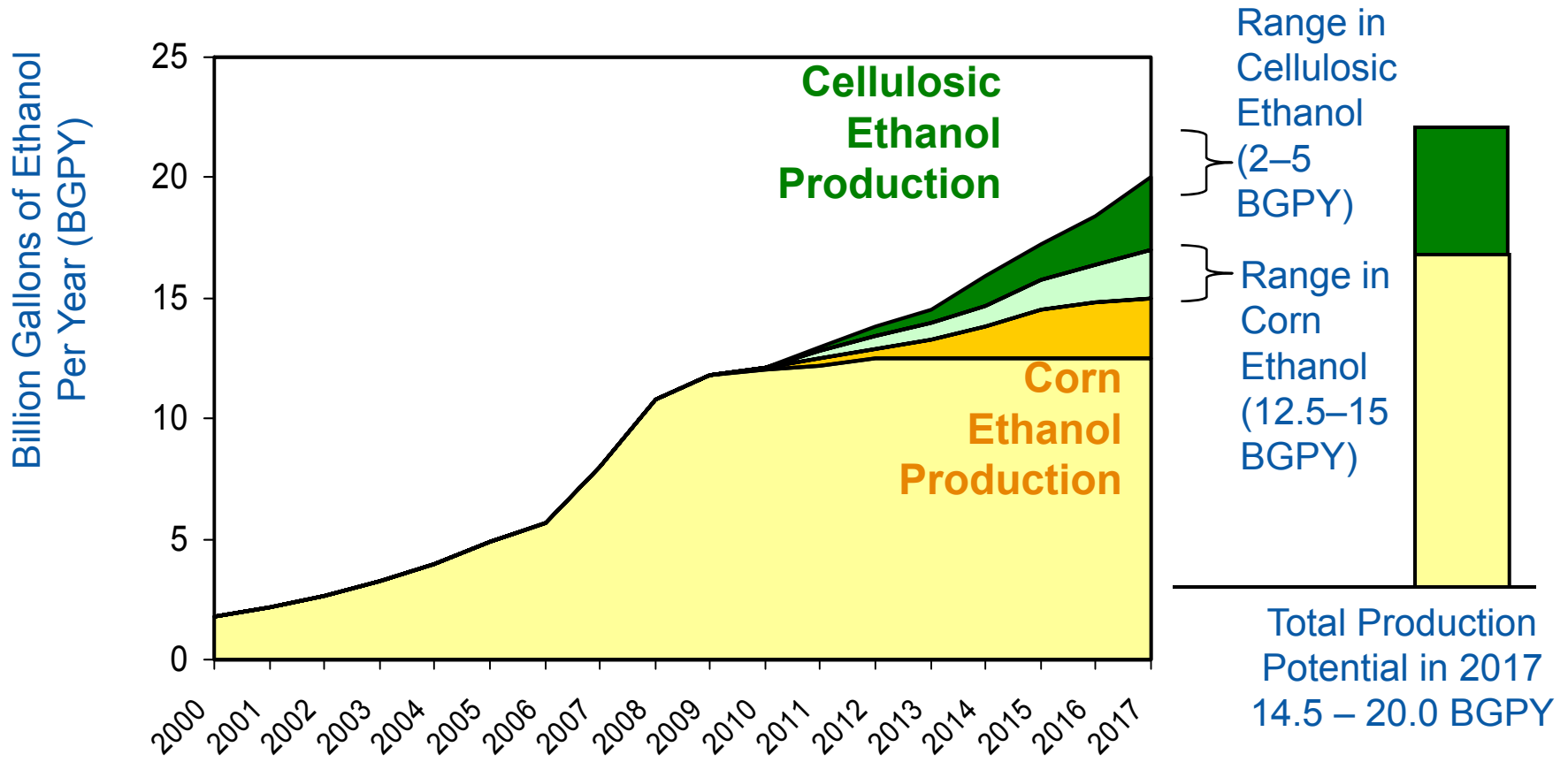
Biomass can:

- Fill the gap between energy demand and petroleum availability in the near term.
- Be a renewable source of hydrogen in the long term.



# Cellulosic Will Begin Contributing After 2010

Potential Growth in U.S. Ethanol Production Capacity

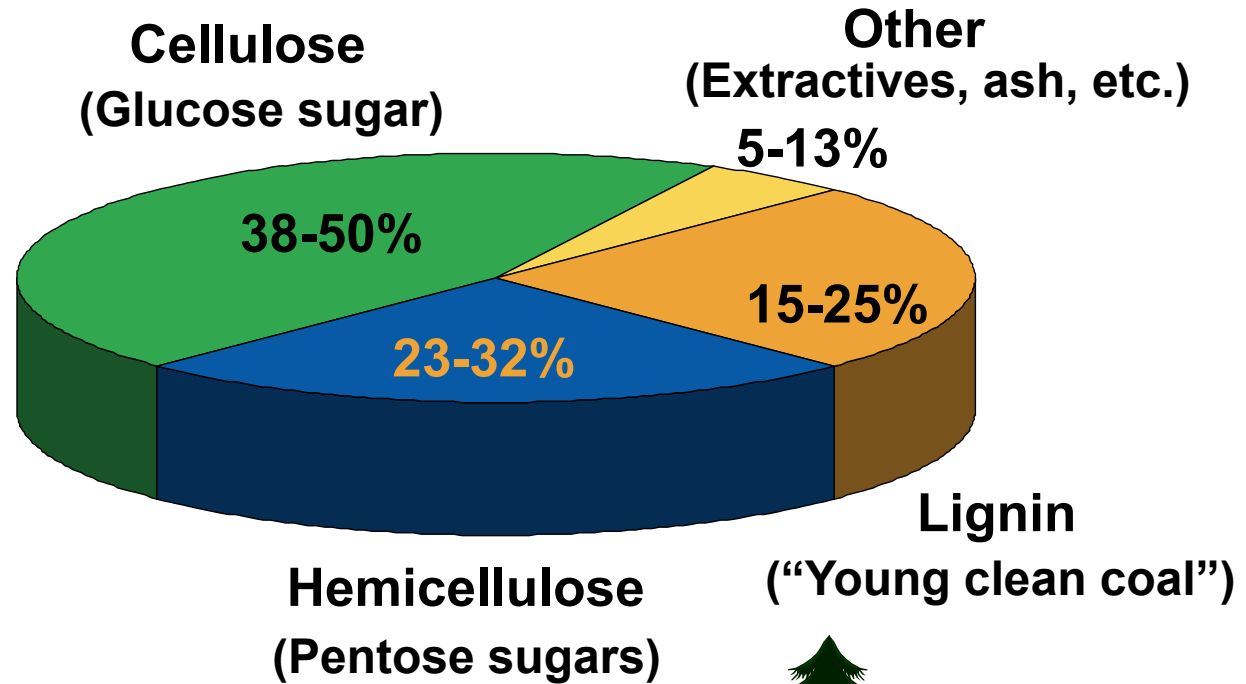


Advances in technology will enable commercial production of cellulosic ethanol by 2012.

# Department of Energy Goals

- Cellulosic ethanol cost competitive by 2012
  - 2006 President’s State of the Union Address
  - Established President’s Energy Initiative
  - \$1.07/gal cost target established
  
- Reducing U.S. Gasoline Usage 20% by 2017
  - 2007 President’s State of the Union Address
  - Nicknamed “20 in 10”
  
- Replace 30% of 2004 gasoline usage by 2030
  - Equates to roughly 60 billion gallons ethanol (starch plus cellulosic)
  - Nicknamed 30x30

# What is Lignocellulosic Biomass?

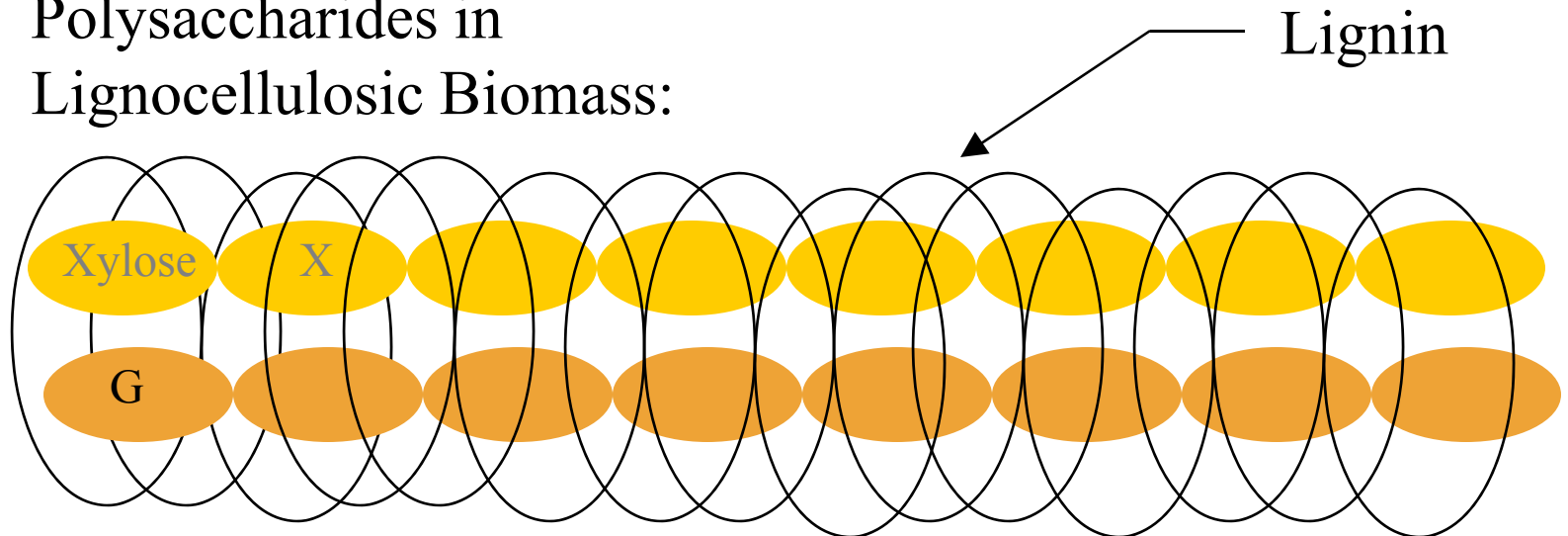


# The Structure Is More Complex

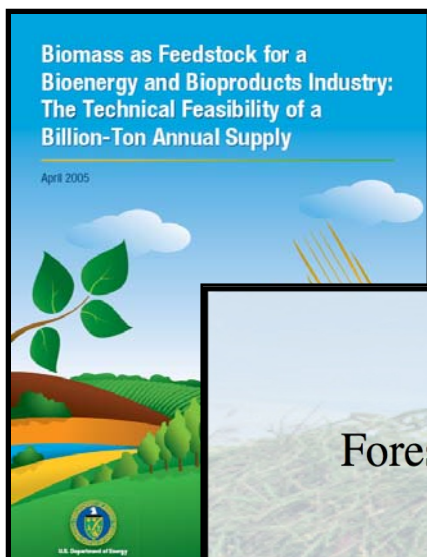
Sugars: 

Starches: 

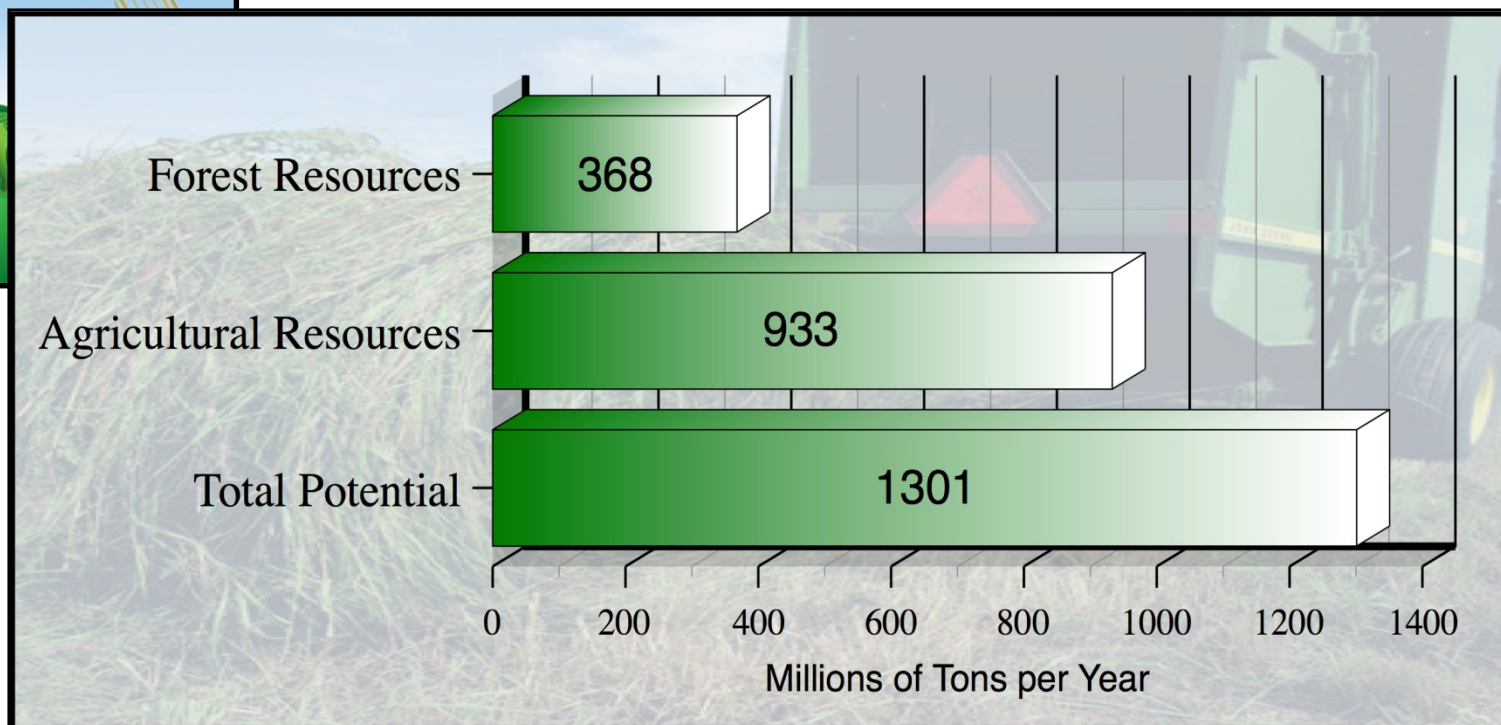
Polysaccharides in  
Lignocellulosic Biomass:



# U.S. Biomass Resource Assessment

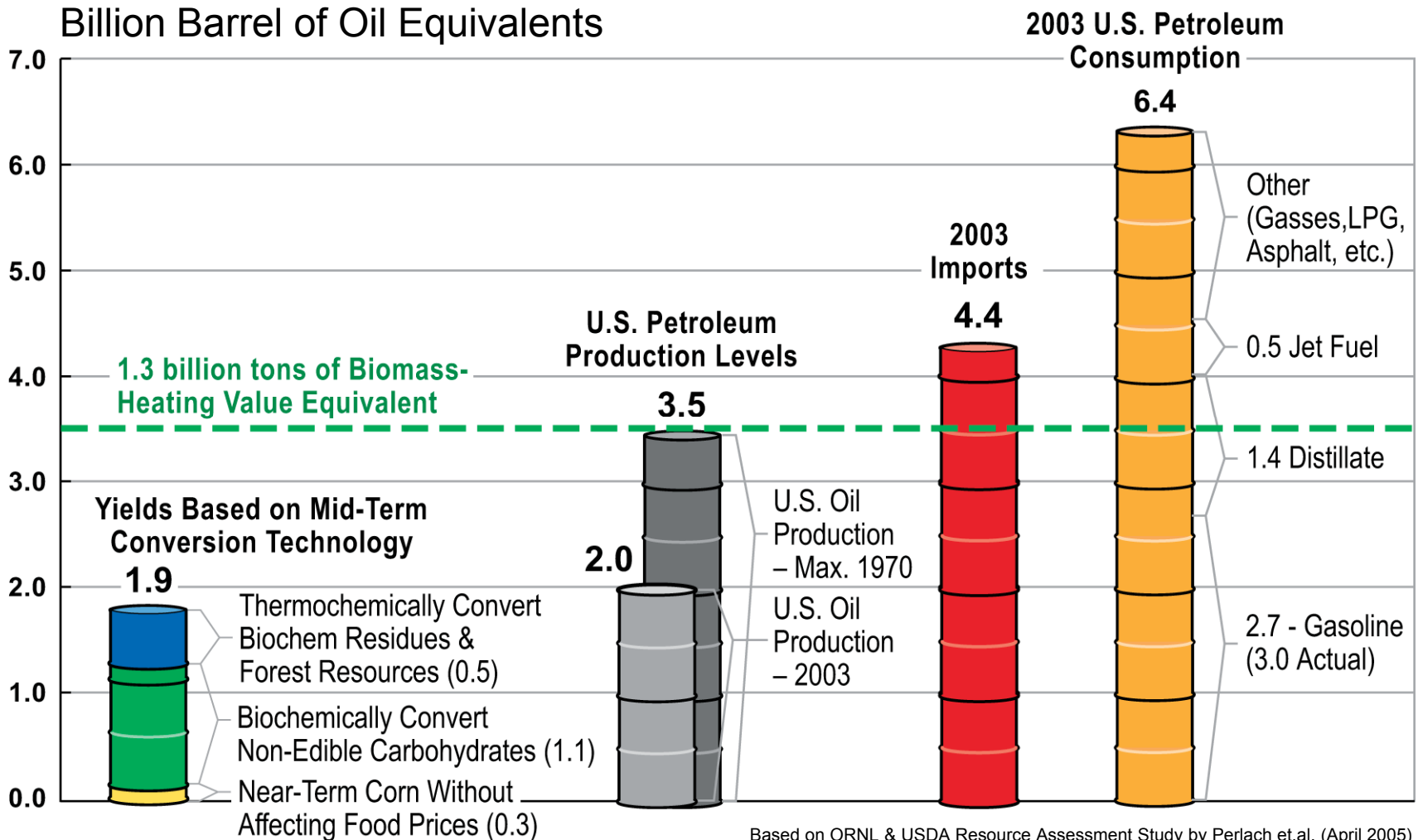


- Updated resource assessment - April 2005
- Jointly developed by U.S. DOE and USDA
- Referred to as the “Billion Ton Study”

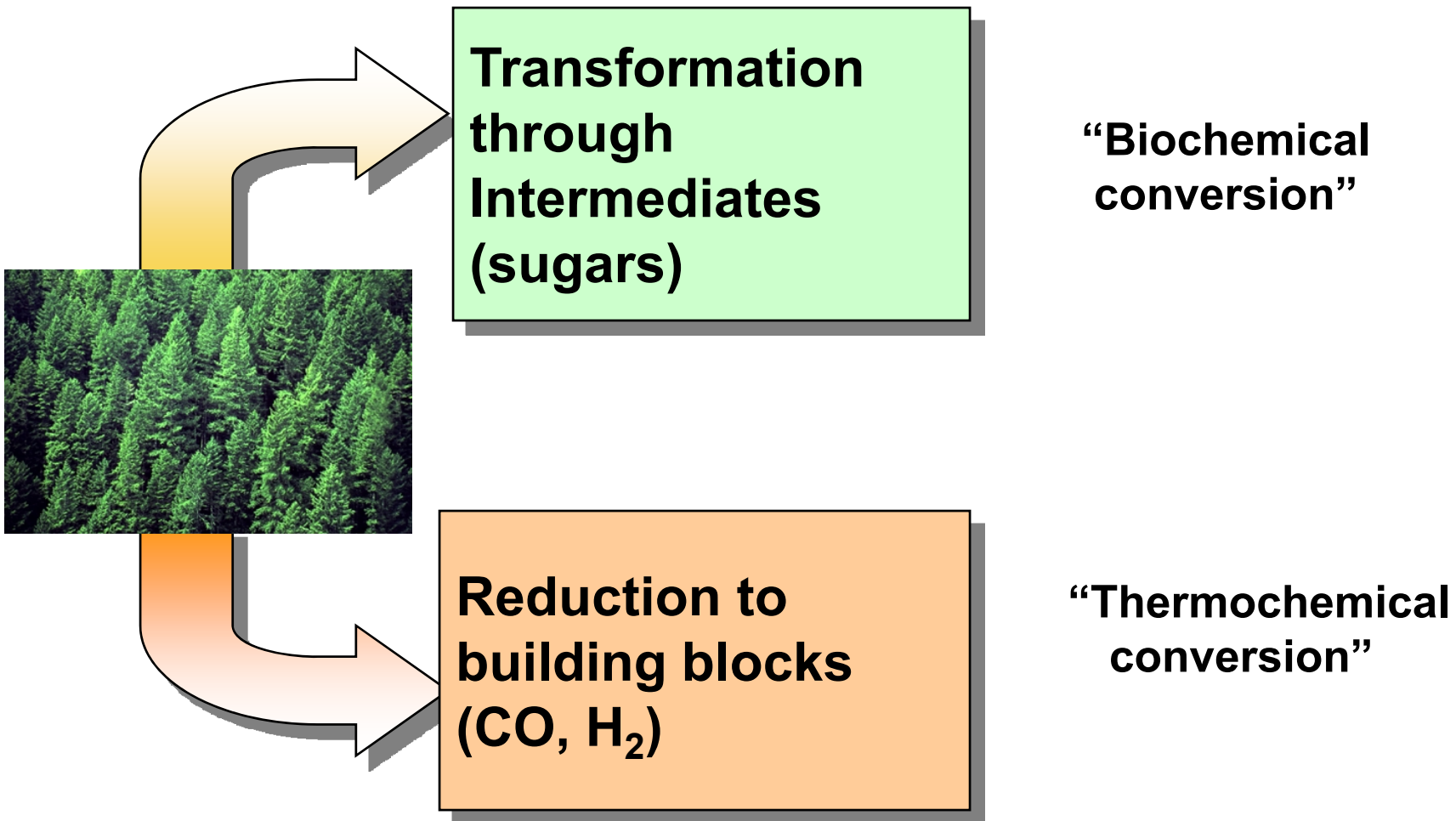




# The 1.3 Billion Ton Biomass Scenario



## Primary Conversion Routes



# General Process Options for Fuels

## Biochemical Conversion

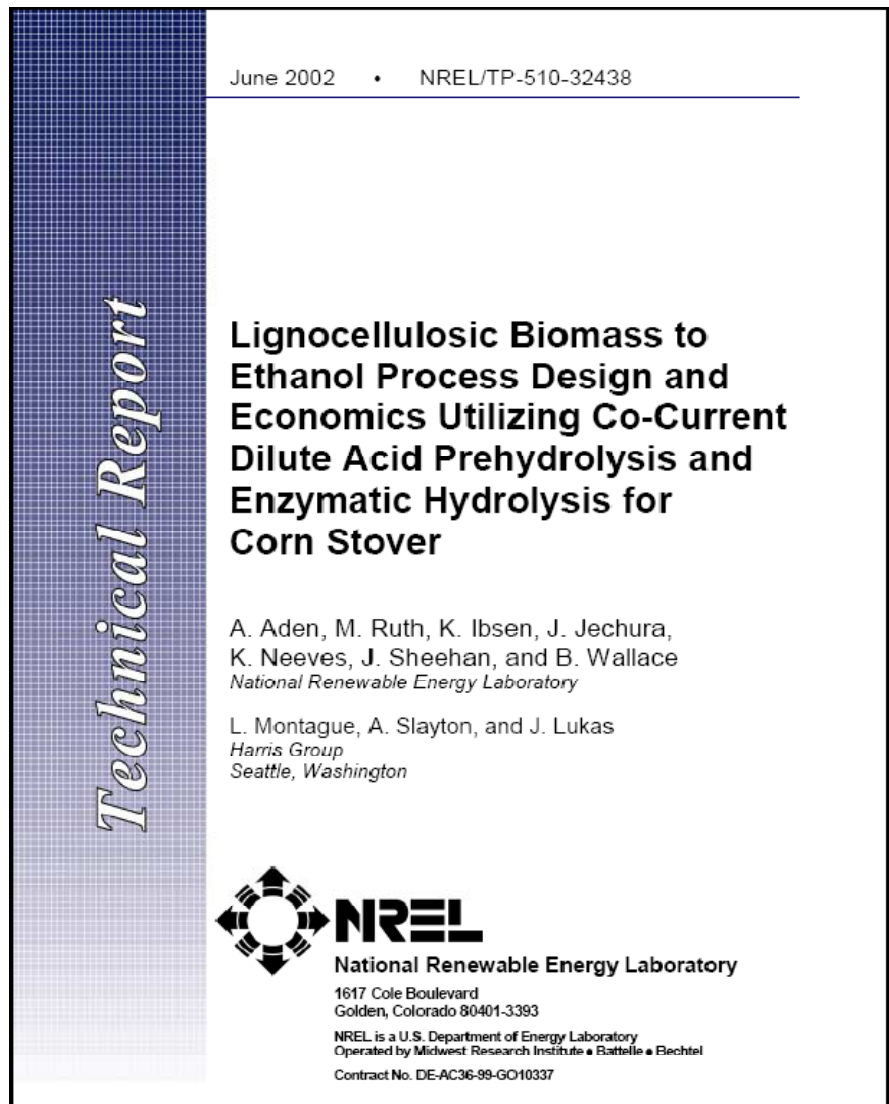
- Concentrated acid hydrolysis/Fermentation
- \*Pretreatment/Enzymatic Hydrolysis/Fermentation
  - Using any of a variety of different primary fractionation or “pretreatment” methods

## Thermochemical Conversion

- Combustion
- \*Gasification/Conversion of syngas
- \*Pyrolysis/Conversion of pyrolysis oil

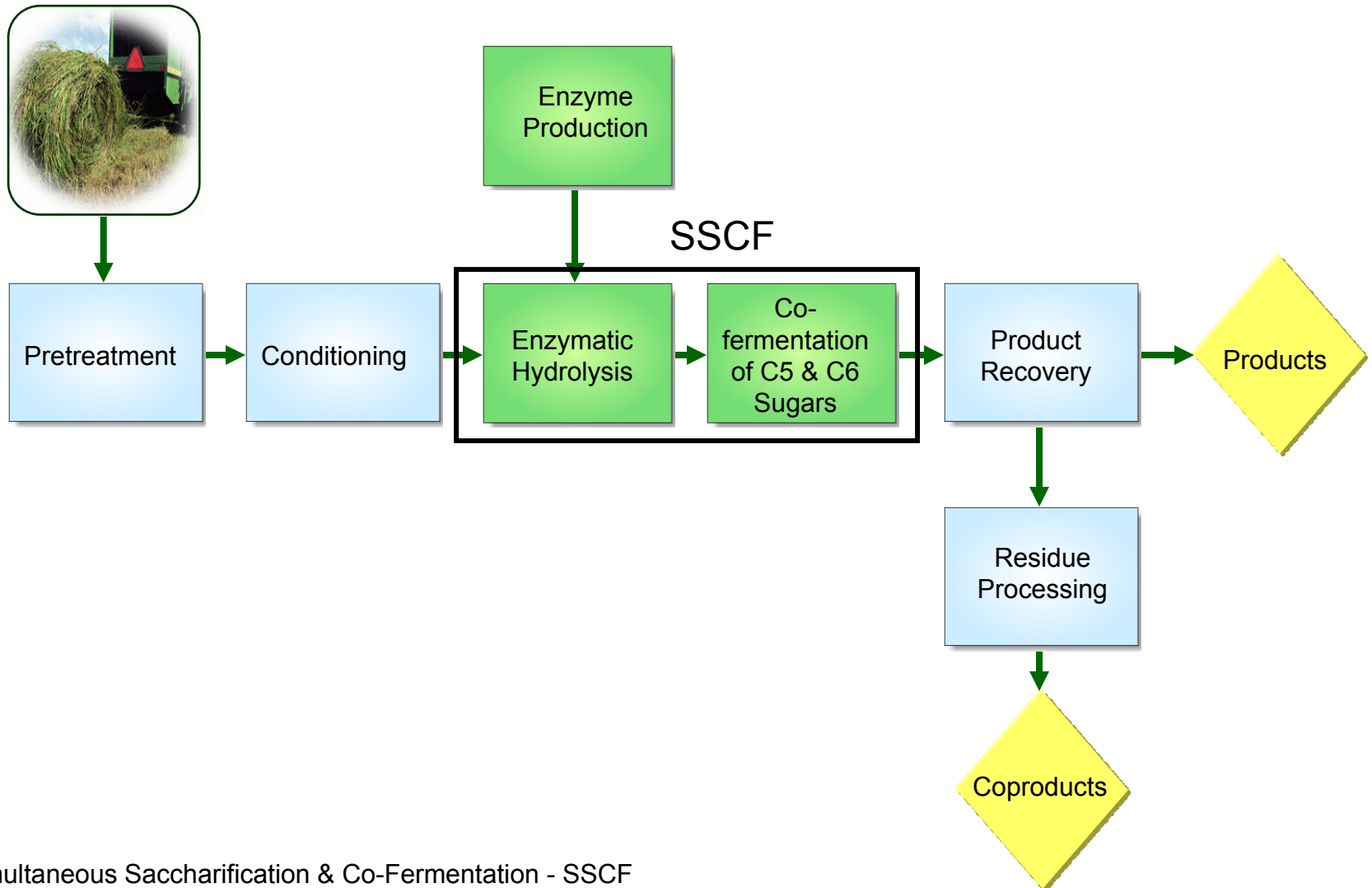
\*Model processes currently under study by the Biomass Program

# 2002 NREL “Design Report”



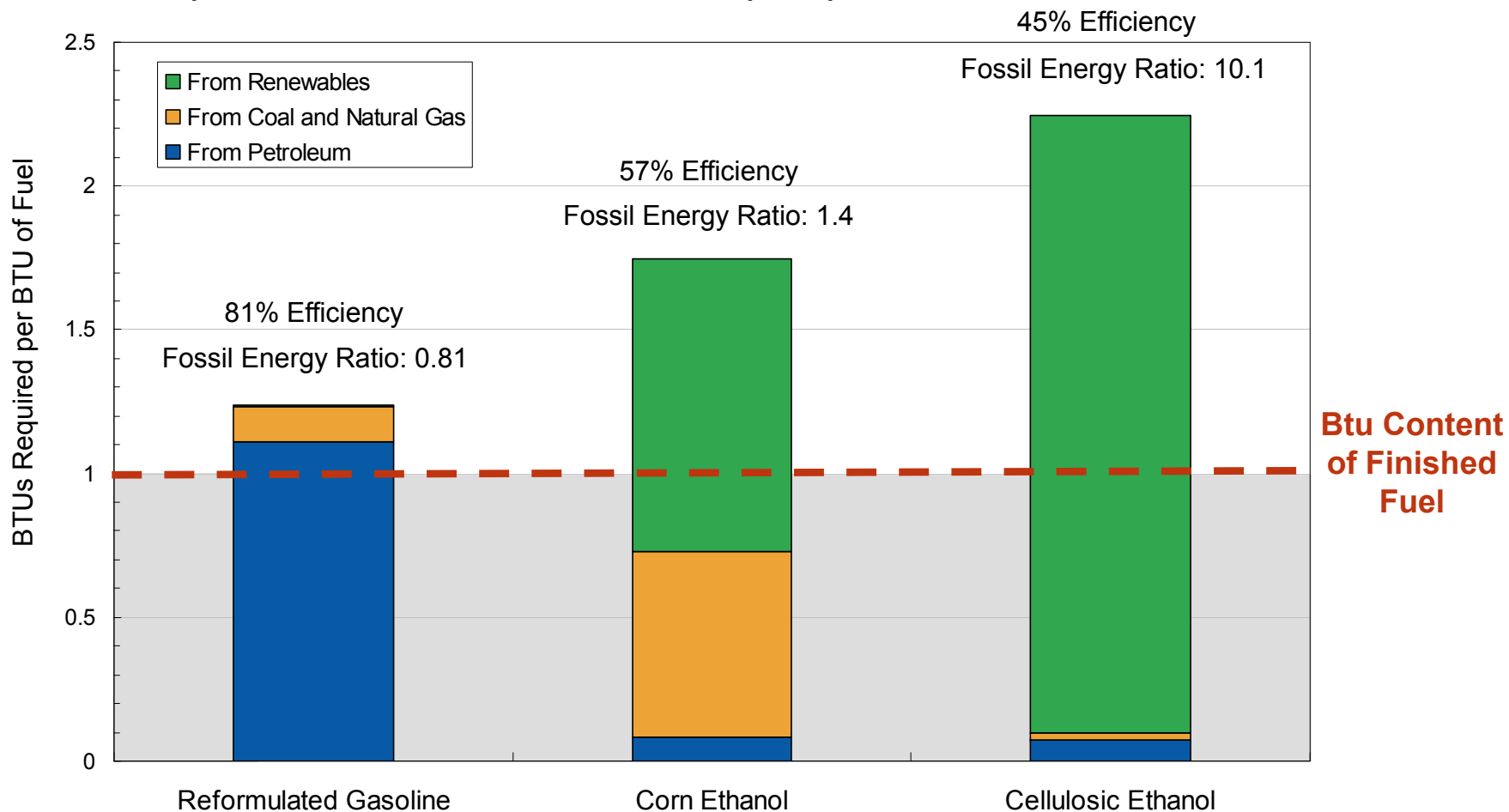
- Reports a single process design
  - No year attached
  - \$1.07/gal chosen by DOE
  - Includes 2000/1 data
  - Different scenario types from this
- 3 types of scenarios
  - Target
  - Budget
  - State of Technology
  - Details at Analysis web site:  
<http://devafdc.nrel.gov/biogeneral/OBP-Analysis-HmPg/>
- One process design of many
  - Multiple combinations
  - Other types of operations
  - Provides a baseline design

# Biochemical Conversion



# Energy Required to Produce Fuels

Total Btu spent for 1 Btu available at fuel pump



# Estimated Process Economics

Plant Size: 2000 MT Dry Corn Stover/Day (Greenfield Site)

Corn Stover Cost: \$30/dry ton

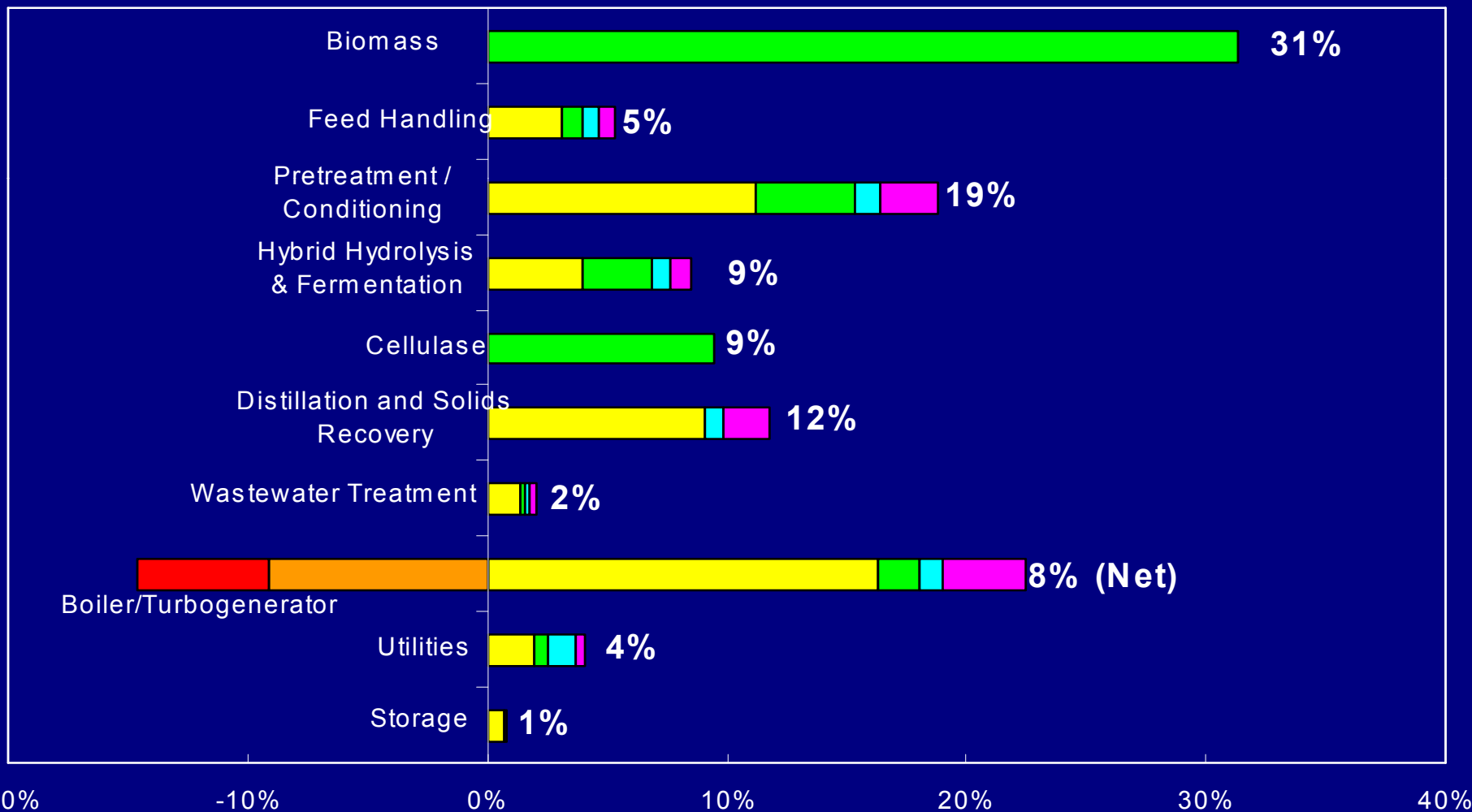
---

<b>Economic Parameter (Units, \$2000)</b>	<b>Value</b>
Min. Ethanol Selling Price (\$/gal)	\$1.07
Ethanol Production (MM gal/yr)	69.3
Ethanol Yield (gal/dry ton stover)	89.7
Total Project Investment (\$ MM)	\$197
Total Installed Capital (\$MM)	\$114
TPI per Annual Gallon (\$/gal)	\$2.85
TIC per Annual Gallon (\$/gal)	\$1.64
Net Operating Costs (\$/gal)	\$0.58

---

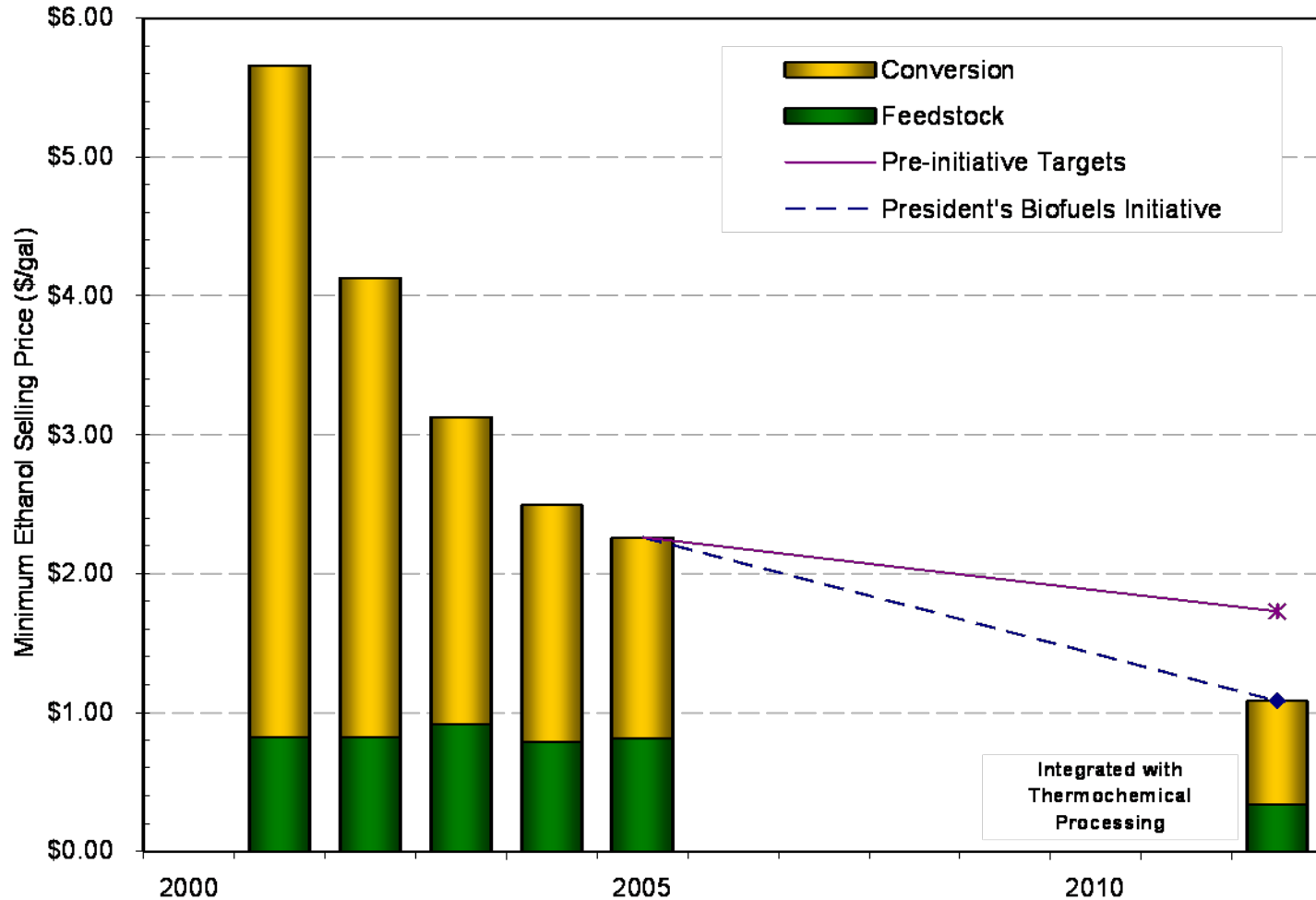
\* Assuming 100% equity financing and 10% Internal Rate of Return (IRR)

## Relative Cost Contribution by Area

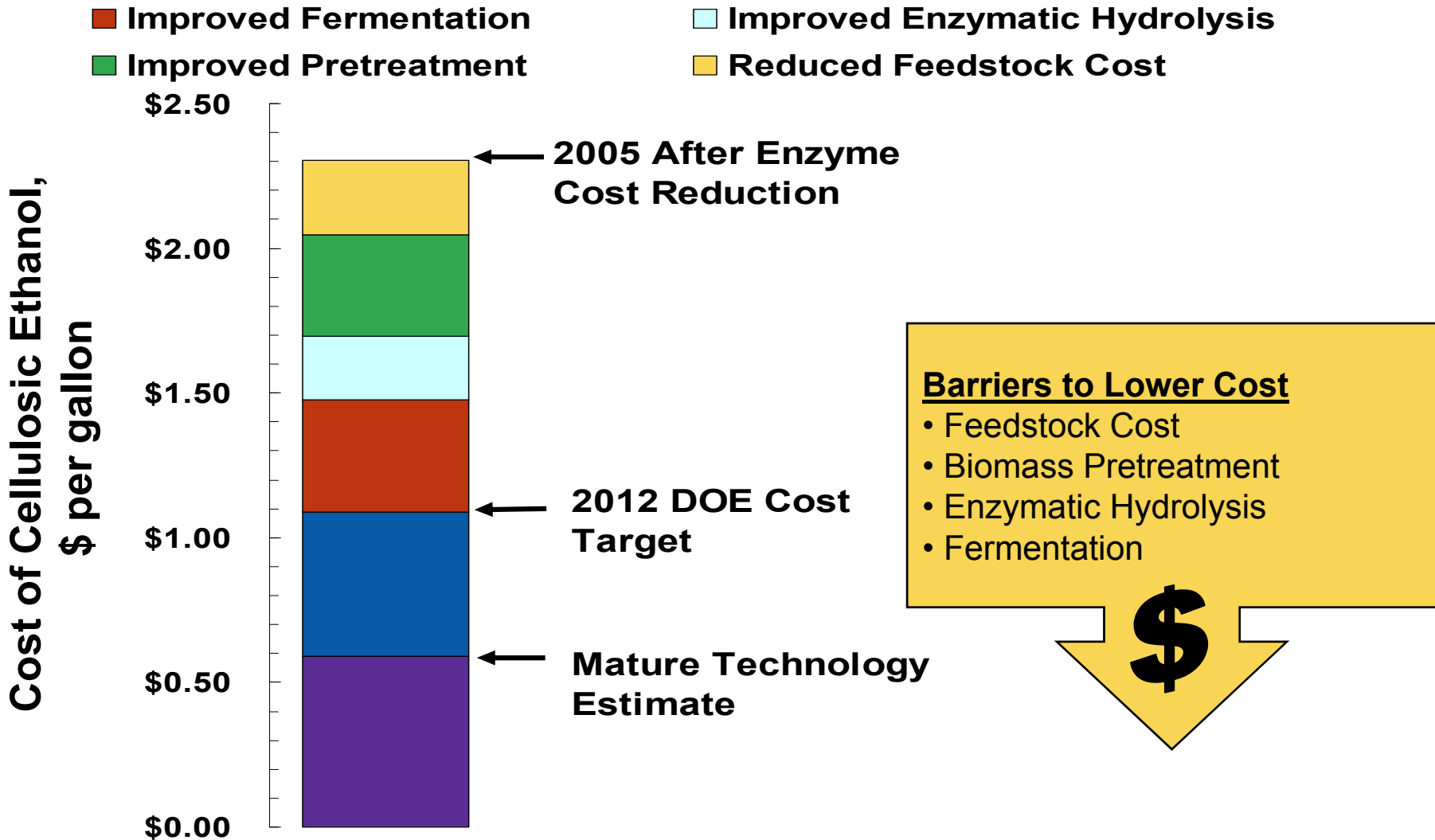




# Biochemical conversion and feedstock costs are the major components



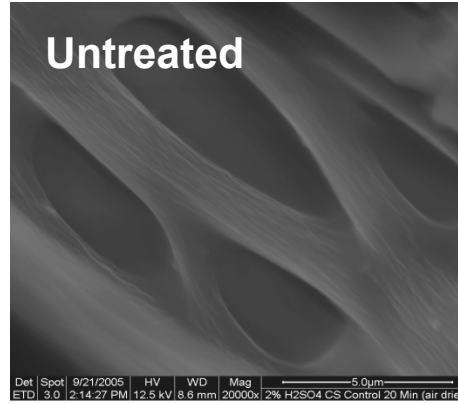
# Remaining Technology and Cost Barriers



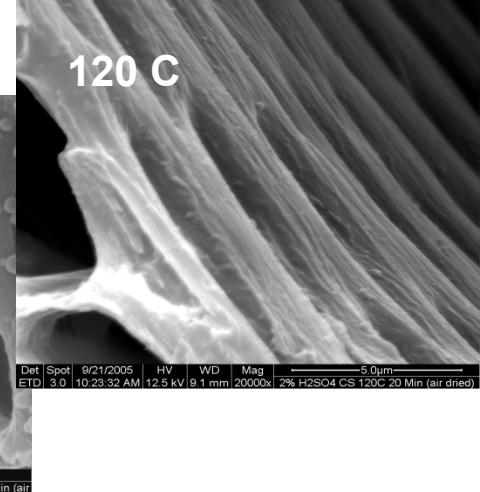
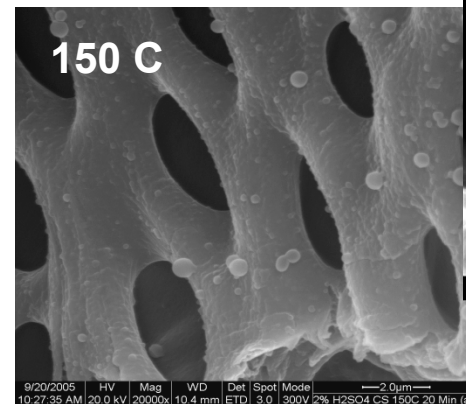
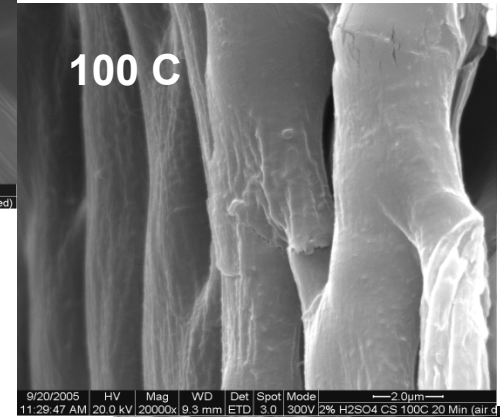


## Plant Cell Wall Deconstruction/Exploratory Pretreatment joint effort

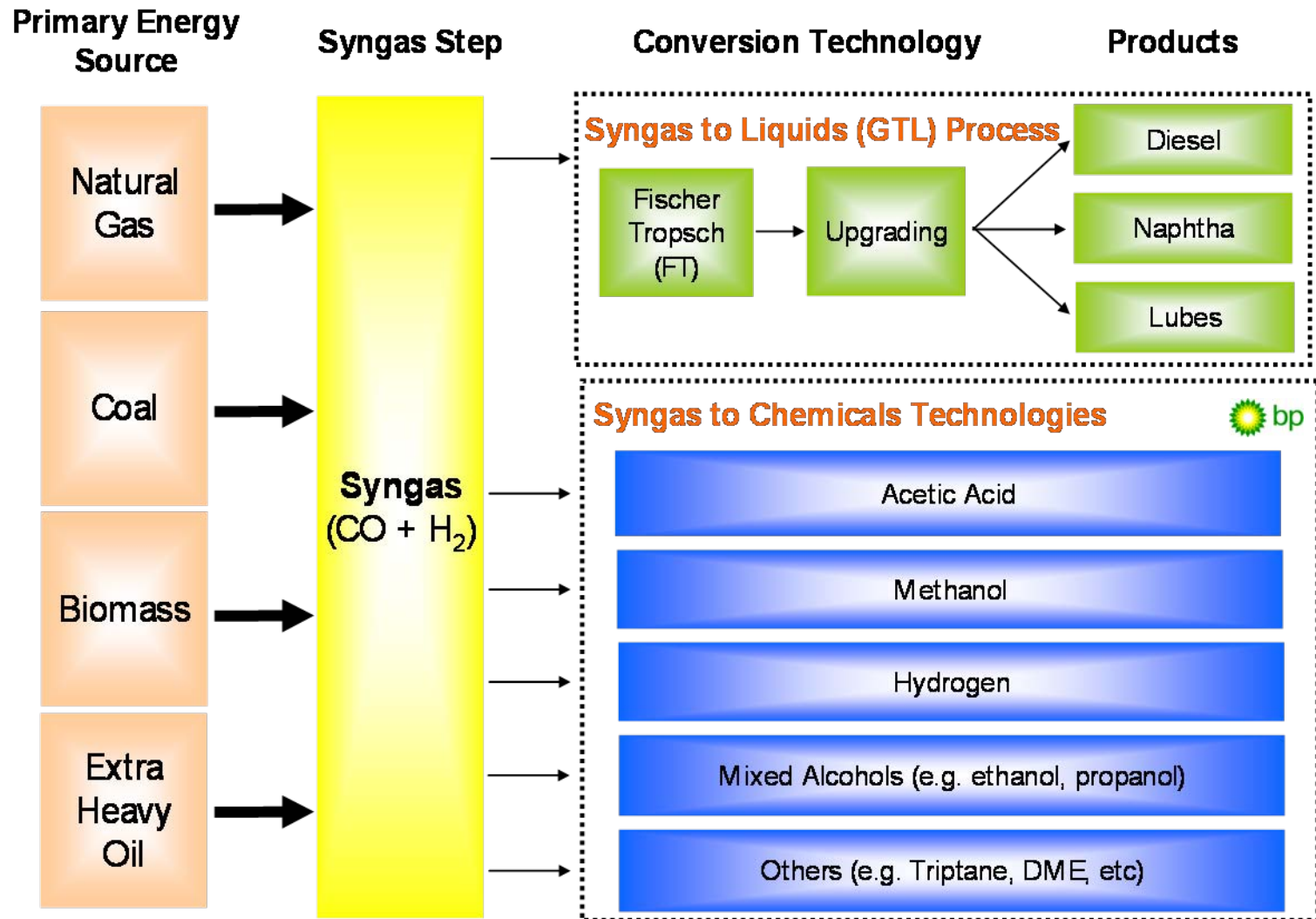
- Created native, pretreated and hydrolyzed samples
- Developed imaging methods
- Identified probes for mapping
- Probes from
  - Weizmann Institute (CBMs)
  - University of Georgia (MoAbs)



20000x (SEM) images of secondary cell wall on native and pretreated samples



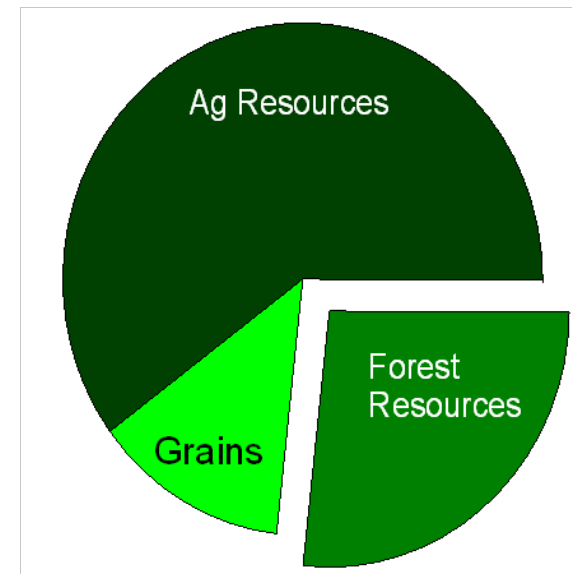
# Hydrocarbon fungibility will be a key technology



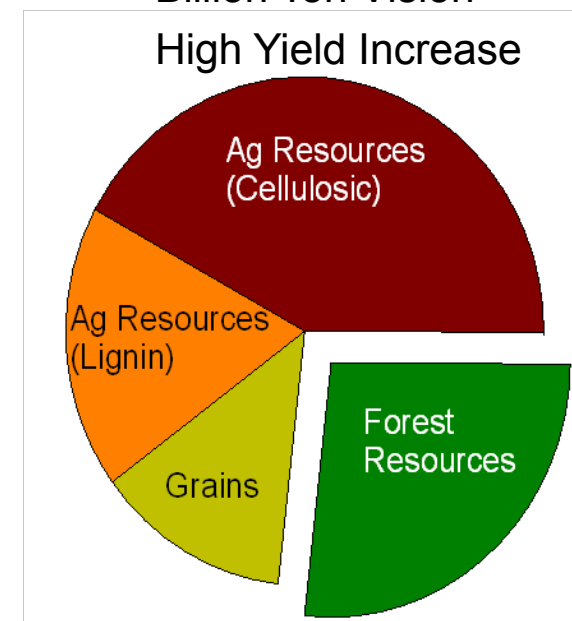
# Opportunities for Thermochemical Conversion Technologies

Mitigates risk of achieving \$1.07 by 2012 by providing a second technology option:

- Utilize entire biomass resource base to achieve 30x30
  - Forest Residues not optimum for BC (~27%)
- Option for processing off-spec or non-fermentable biomass resources or “de-localized” resources
  - Lignin-rich residues from BC account for 20-30% of fermentable biomass (~18% - ~20 billion gal/yr of EtOH)
- Regionally specific biomass conversion options
- Maximize Fuel Production in Future Integrated BC/TC biorefineries by converting lignin-rich residues to fuel

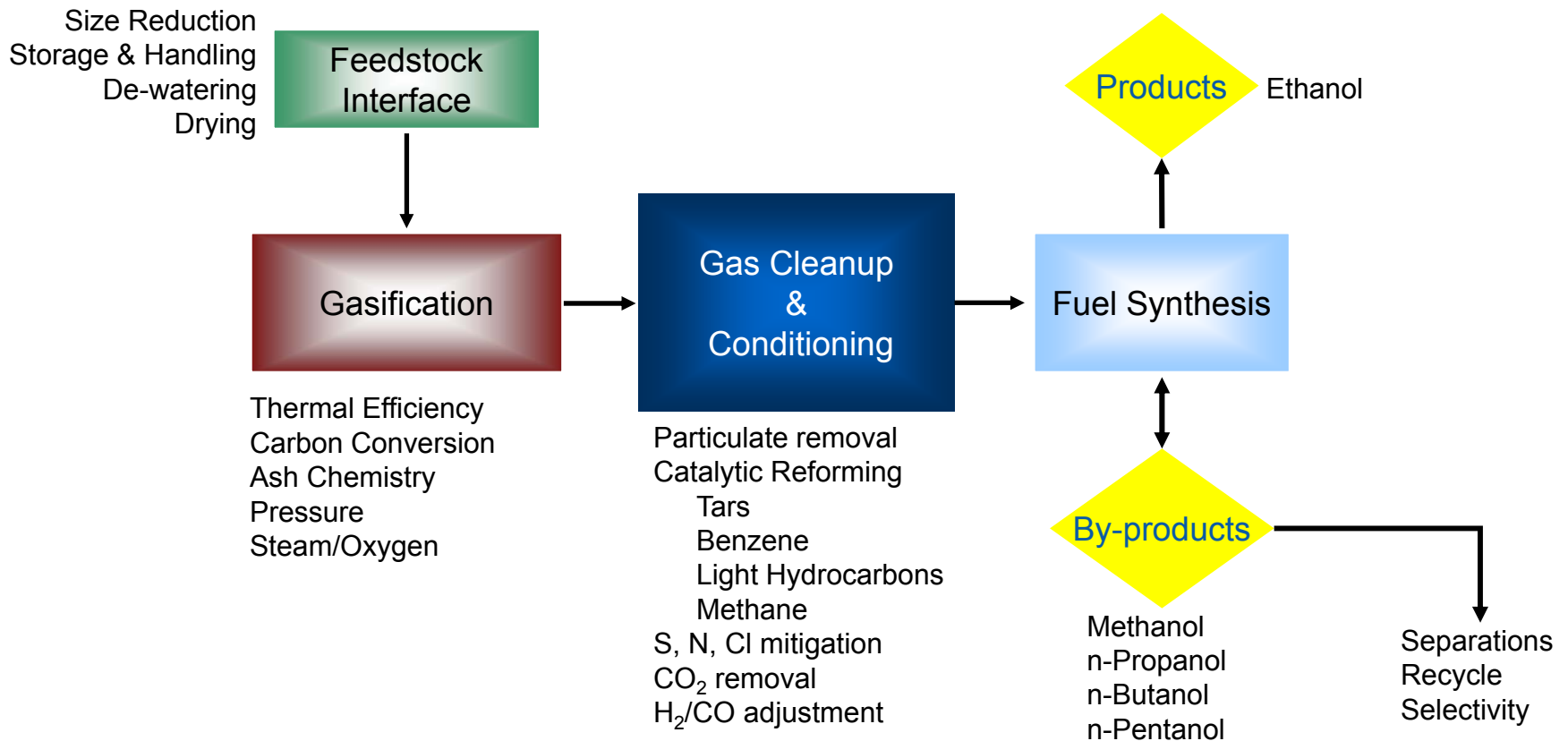


Billion Ton Vision

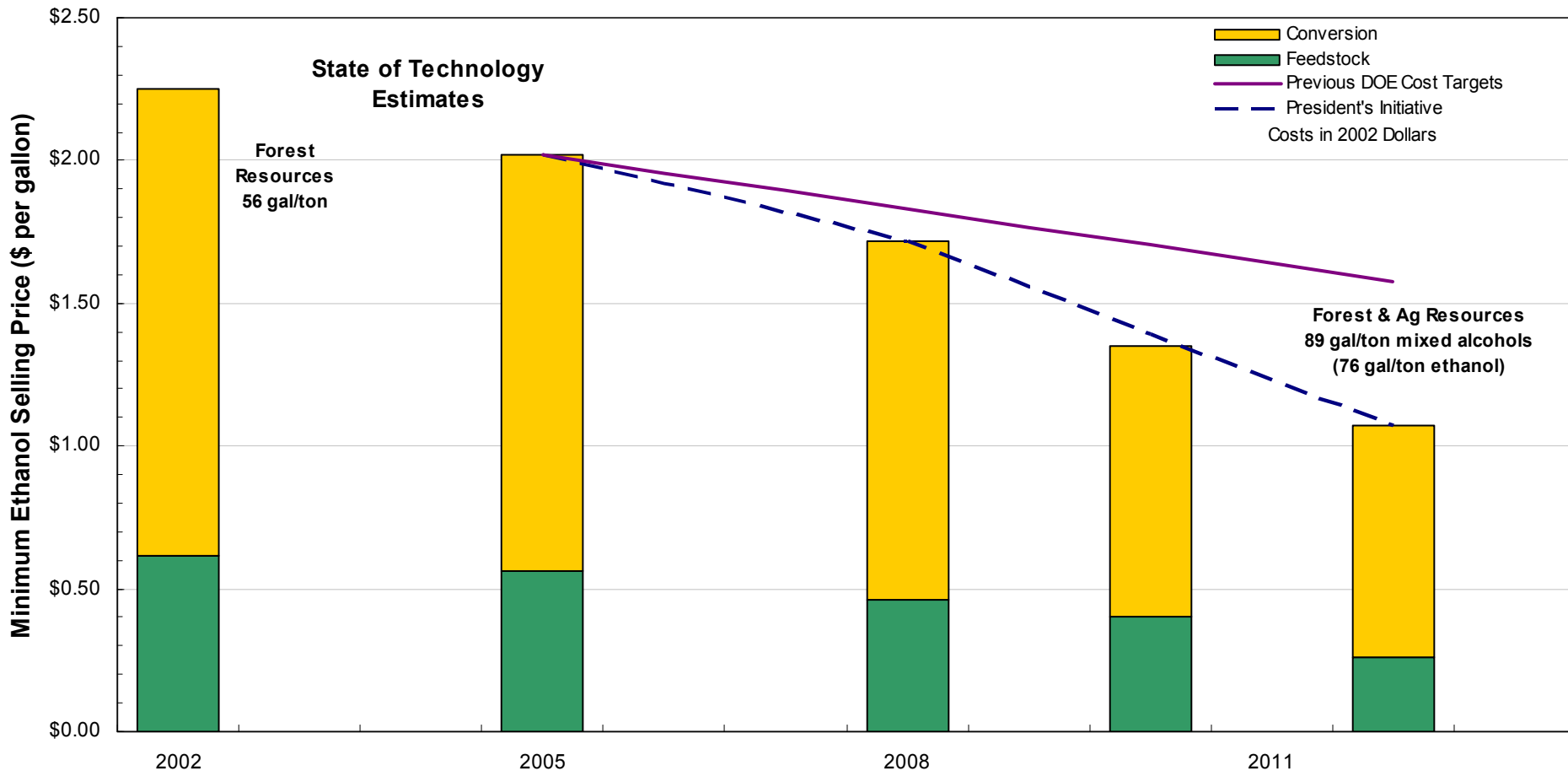


High Yield Increase

## Gas Cleanup & Conditioning has the largest economic impact on Thermochemical Ethanol



# Research state-of-technology assessments for thermochemical ethanol production to reach the \$1.07/gallon market target



## Estimated Process Economics

Plant Size: 2000 MT Dry Wood Chips/Day (Greenfield Site)

Corn Stover Cost: \$35/dry ton

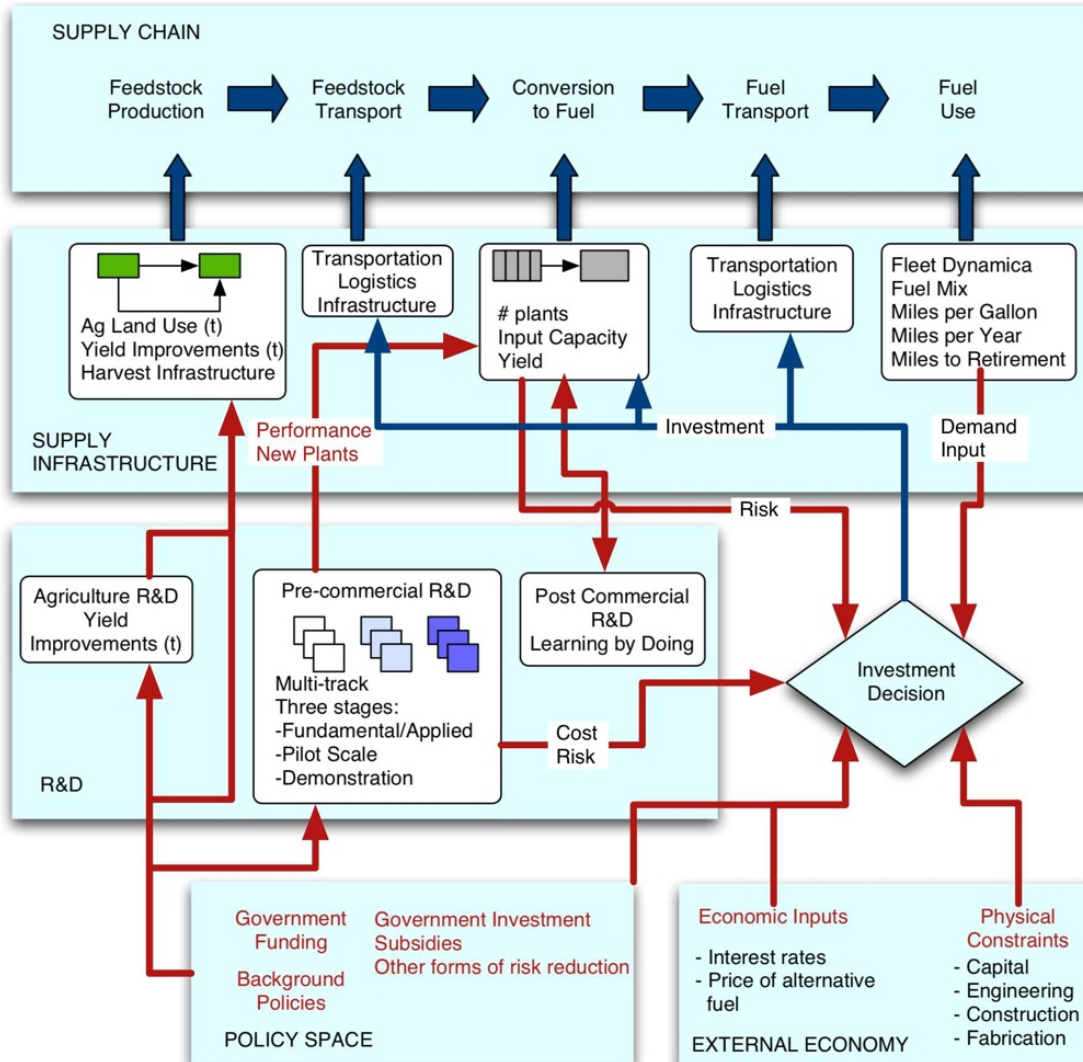
---

<b>Economic Parameter (Units, \$2005)</b>	<b>Value</b>
Min. Ethanol Selling Price (\$/gal)	\$1.01
Ethanol Production (MM gal/yr)	61.8
Ethanol Yield (gal/dry ton stover)	80.1
Total Alcohol Yield	94.1
Total Project Investment (\$ MM)	\$191
Total Installed Capital (\$MM)	\$137
TPI per Annual Gallon (\$/gal)	\$2.22
TIC per Annual Gallon (\$/gal)	\$3.09

\* Assuming 100% equity financing and 10% Internal Rate of Return (IRR)



# Systems Dynamic Modeling for Ethanol Market Penetration



Reducing risk is key to utilization

Supply chain for fuels

Dynamics of Infrastructure build up

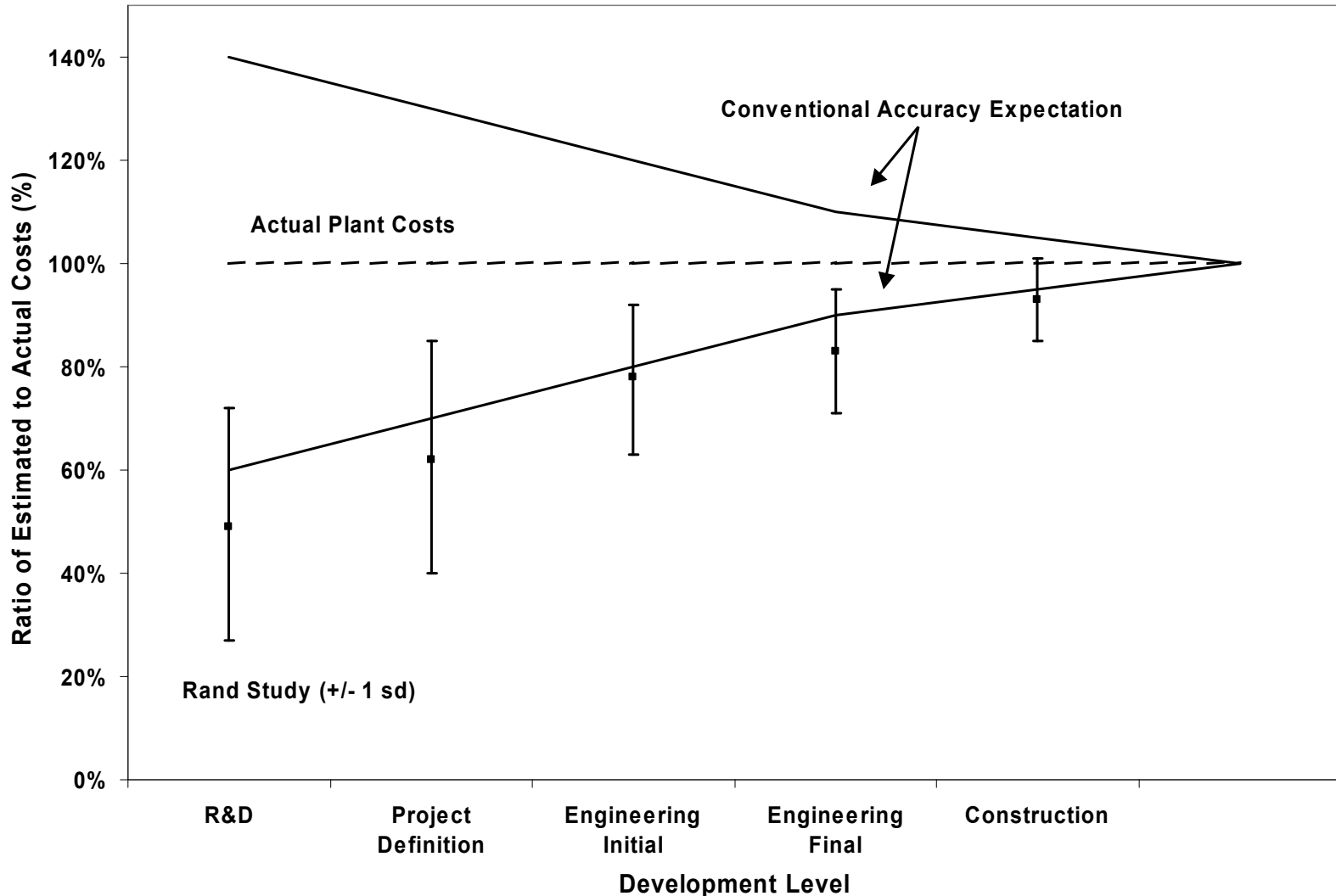
R&D activities

Govt policies/spending

The external economy

# Risk must be addressed as early as possible

Experience of Pioneer Plants in Estimation Accuracy (Data Source: Rand 1981)



## DOE awards up to \$385MM for 6 biorefinery demonstrations

- Abengoa, Alico, Bluefire Ethanol, Broin/DuPont, Iogen, Range Fuels
- Wide variety of technology options, feedstocks, and geography

## DOE awards up to \$23MM for 5 projects to enhance fermentation organisms

- Cargill, Celunol, DuPont, Mascoma, Purdue/ADM

## DOE announces solicitation for up to \$200MM for small-scale biorefinery demonstrations

## Industry is in significantly staffing up

## DOE proposes regulations for loan guarantee program

## Sustainability Issues at the Forefront

- Water usage in ethanol plants 3-5 gallons/gallon ethanol
- At 50 MM gal/yr, that's 150-250MM gal water per year per plant
- Multiply by hundreds of plants and decades of operation

# Thank you!

**DOE Biomass Program Web Site**

<http://www.eere.energy.gov/biomass/>

**NREL Biomass Web Site**

<http://www.nrel.gov/biomass>

**Biomass Research and Development Initiative**

<http://www.bioproducts-bioenergy.gov/>

