

# U.S. Fuel Cell Electric Vehicle Demonstration Project 2010 Status Update



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# Outline

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- Project Goals
- Vehicle and H2 Station Deployment Status
- Performance Compared to Targets
- Highlights of Latest Vehicle and Infrastructure Analysis Results and Progress
- Conclusions and Future work

# Fuel Cell Electric Vehicle Learning Demo

## Project Objectives, Relevance, and Targets

- Objectives

- Validate H<sub>2</sub> FC Vehicles and Infrastructure in Parallel
- Identify Current Status and Evolution of the Technology

- Relevance

- Objectively Assess Progress Toward Technology Readiness
- Provide Feedback to H<sub>2</sub> Research and Development

### Key Targets

| Performance Measure        | 2009         | 2015       |
|----------------------------|--------------|------------|
| Fuel Cell Stack Durability | 2000 hours ✓ | 5000 hours |
| Vehicle Range              | 250+ miles ✓ | 300+ miles |
| Hydrogen Cost at Station   | \$3/gge      | \$2-3/gge  |

Outside review panel

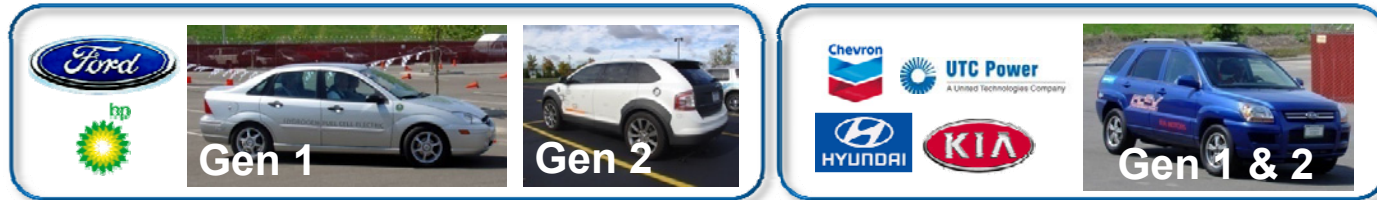
*Note: Project extended 2 years to 2011*



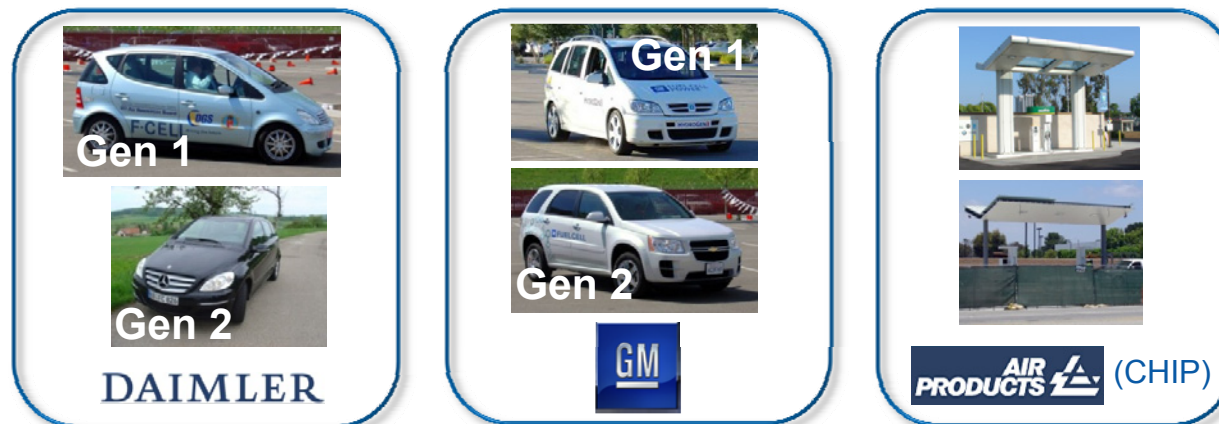
Burbank, CA station. Photo: NREL

# Two Teams Concluded Their Projects in 2009, Three are Continuing through 2011

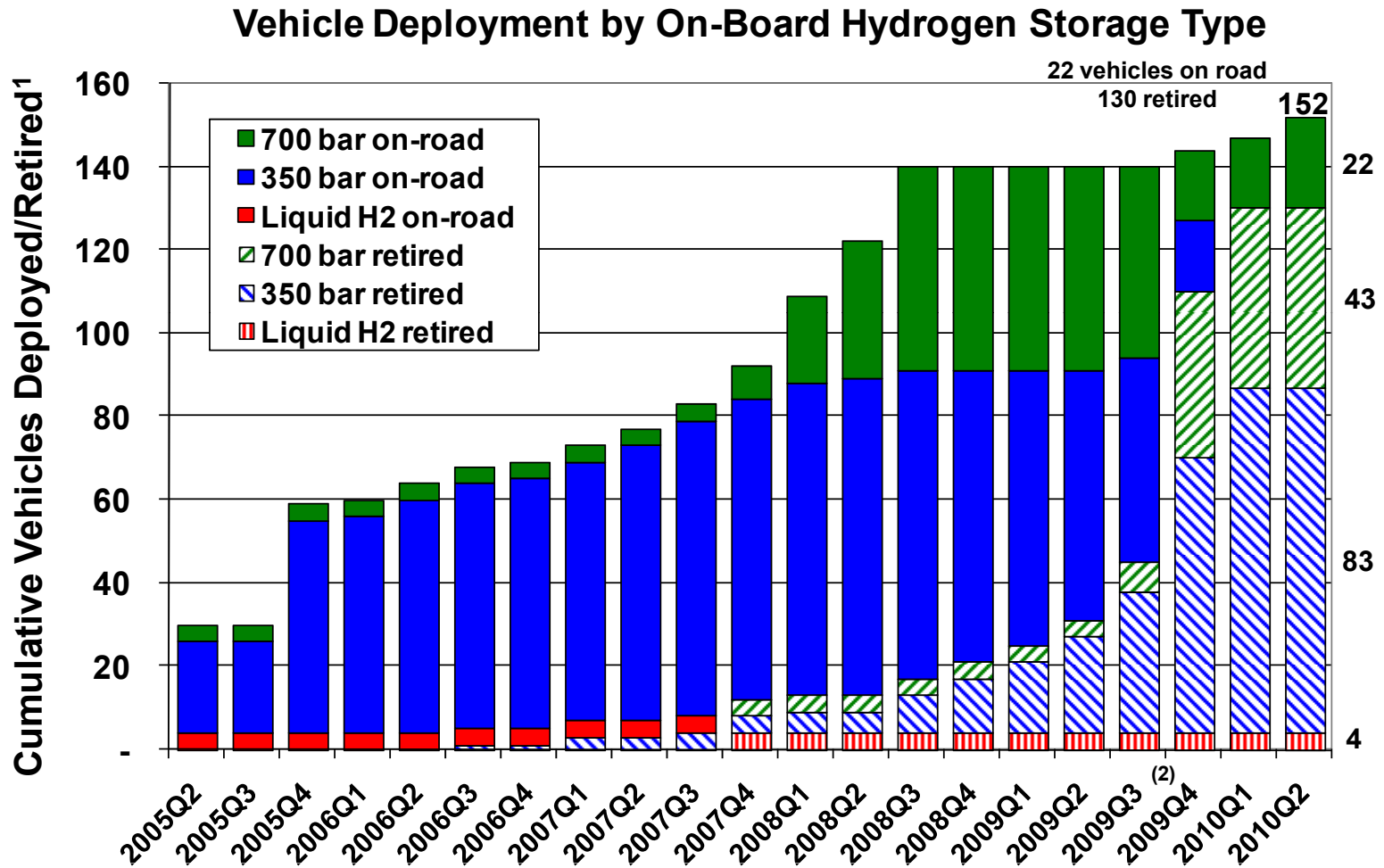
Ford/BP and Chevron/Hyundai-Kia Concluded in 2009



Daimler, GM, and Air Products Continue to Demonstrate Vehicles/Stations within Project through 2011



# Vehicle Status: All 350 bar Vehicles Retired, Only 700 bar Vehicles Continuing



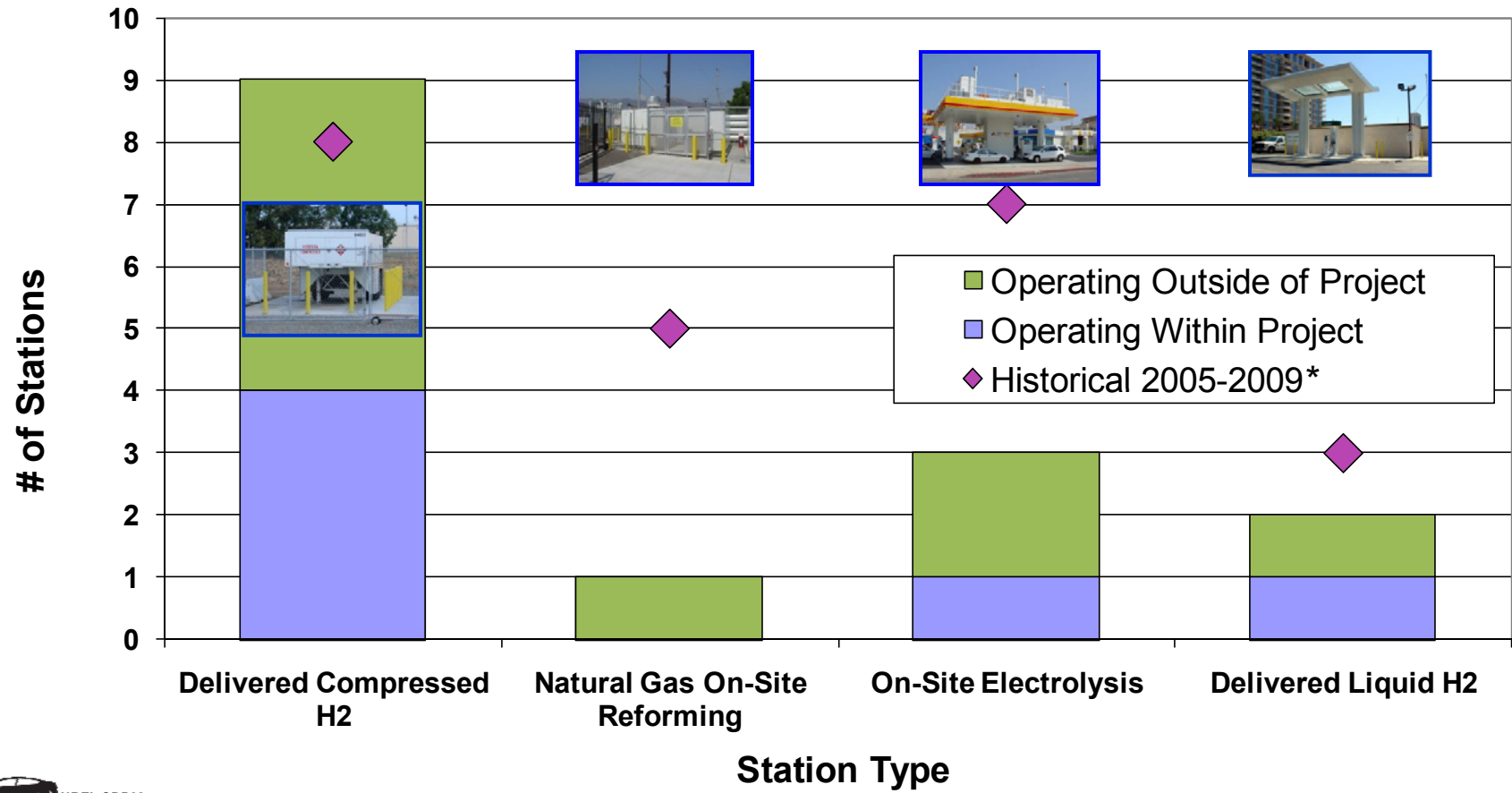
NREL CDP25  
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(1) Retired vehicles have left DOE fleet and are no longer providing data to NREL  
(2) Two project teams concluded in Fall/Winter 2009

Total of ~40 project vehicles expected on road in 2011, for total of ~170 deployed

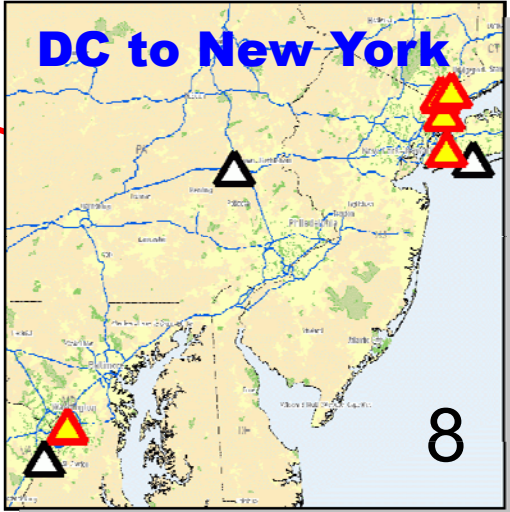
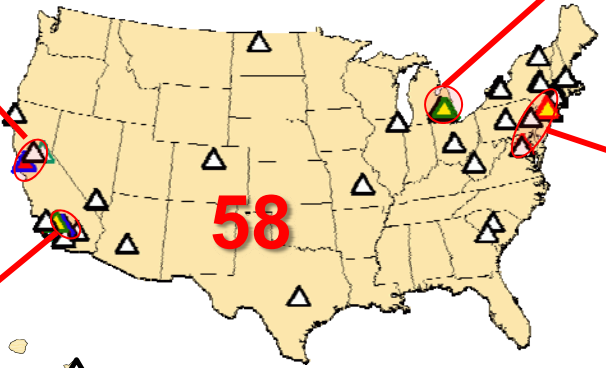
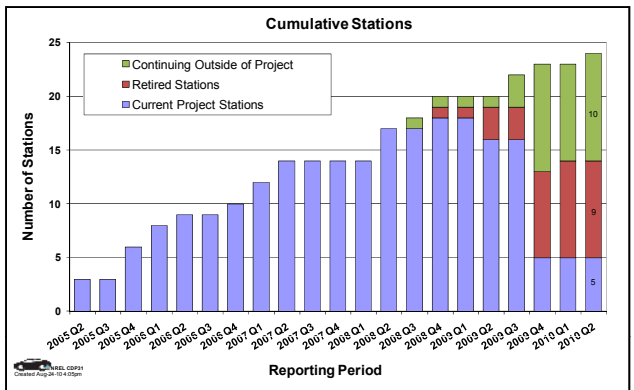
# Fueling Station Status: Stations that Continue to Operate are Mostly Delivered Compressed Hydrogen

## Learning Demonstration Hydrogen Stations By Type





\*Some project teams concluded Fall/Winter 2009. Markers show the cumulative stations operated during the 2005-2009 period

# Out of 24 Project Stations, 15 Are Still Operational (2/3 outside of DOE project)



# Evaluation Against 3 Primary Metrics

| Vehicle Performance Metrics                         | Gen 1 Vehicle        | Gen 2 Vehicle   | 2009 Target       |
|---|----------------------|---|-------------------|
| <b>Fuel Cell Stack Durability</b>                   |                      |   | <b>2000 hours</b> |
| Max Team Projected Hours to 10% Voltage Degradation | <b>1807 hours</b>    | <b><u>2521</u> hours</b>     |                   |
| Average Fuel Cell Durability Projection             | 821 hours            | 1062 hours  |                   |
| Max Hours of Operation by a Single FC Stack to Date | 2375 hours           | 1261 hours  |                   |
| <b>Driving Range</b>                                | <b>103-190 miles</b> | <b>196-<u>254</u> miles</b>  | <b>250 miles</b>  |
| Fuel Economy (Window Sticker)                       | 42 – 57 mi/kg        | 43 – 58 mi/kg   | no target         |
| Fuel Cell Efficiency at ¼ Power                     | 51 - 58%             | 53 - <u>59</u> %  | 60%               |
| Fuel Cell Efficiency at Full Power                  | 30 - 54%             | 42 - <u>53</u> %  | 50%               |

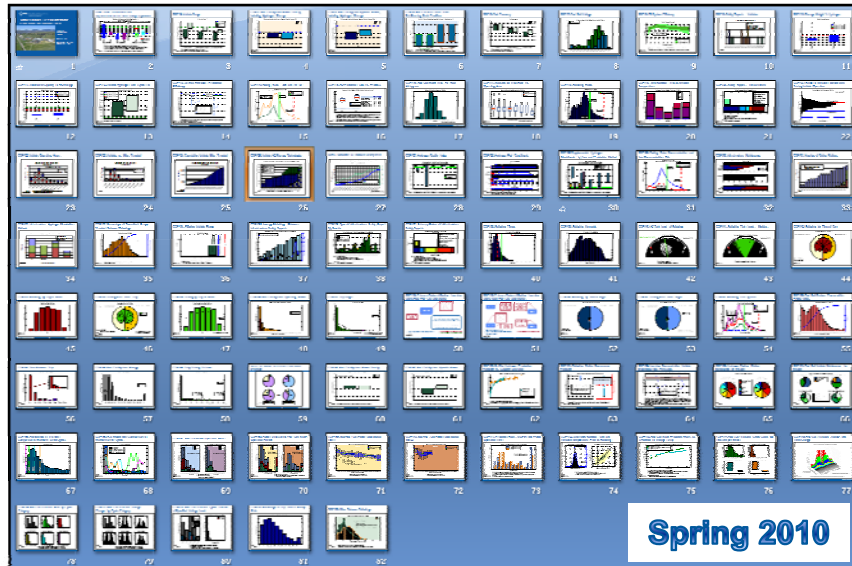
| Infrastructure Performance Metrics                  |  |  | 2009 Target    |
|---|--|--|----------------|
| <b>H<sub>2</sub> Cost at Station (early market)</b> | On-site natural gas reformation<br><b>\$7.70 - \$10.30</b> | On-site Electrolysis<br><b>\$10.00 - \$12.90</b> | <b>\$3/gge</b> |
| Average H <sub>2</sub> Fueling Rate                 | 0.77 kg/min  |  | 1.0 kg/min     |

Outside of this project, DOE independent panels concluded at 500 replicate stations/year:  
 Distributed natural gas reformation at 1500 kg/day: **\$2.75-\$3.50/kg** (2006)  
 Distributed electrolysis at 1500kg/day: **\$4.90-\$5.70** (2009)



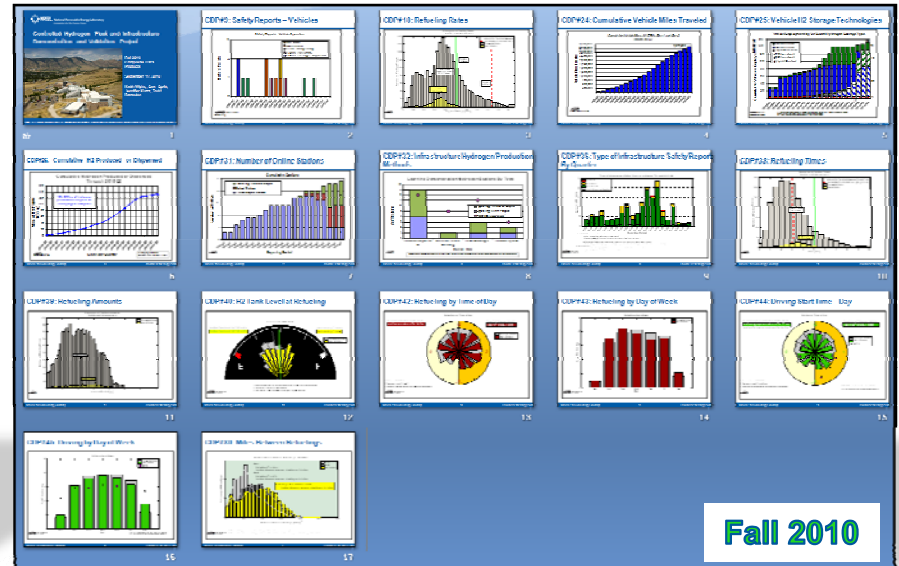


# What are the Differences Between the Spring 2010 and Fall 2010 Results?



## 80 Spring 2010 Results

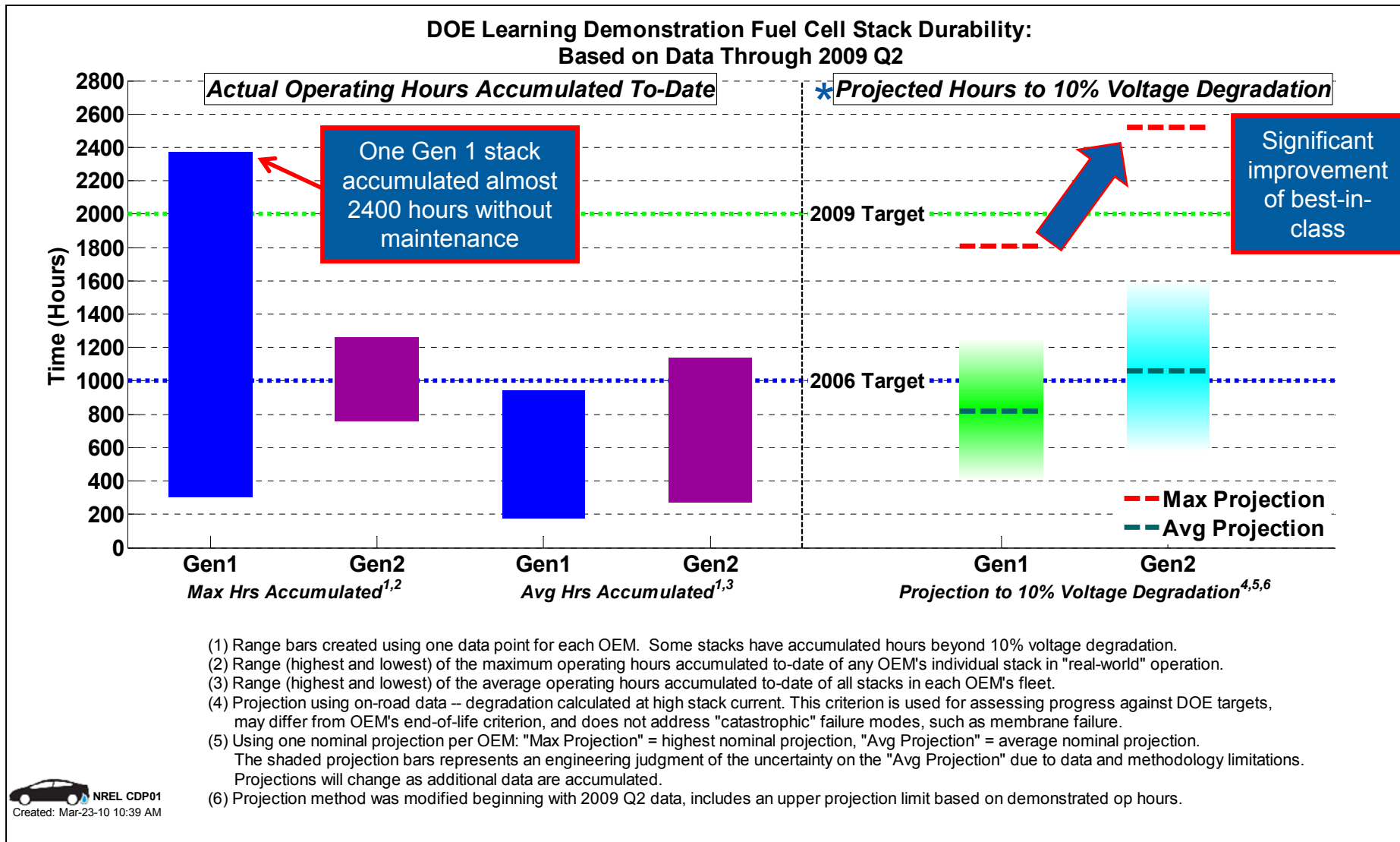
- Most comprehensive set we ever published
- Includes durability, range, fuel economy, etc.
- Covers data from all 4 Learning Demo teams + CHIP project over 5 year period
- Majority of these will now stay static, serving as a historical record of Gen 1 & Gen 2 comparisons.



## 16 Fall 2010 Results

- No “new” CDPs, but we updated 16 previously published CDPs with data from last 6 months
- Results on most recent durability, range, fuel economy, not yet possible to publish until more data accumulated (in 2011)
- Covers data from 2 Learning Demo OEMs + CHIP project
- Emphasized changes observed in last 6 months through use of gray (old) and colors (new)

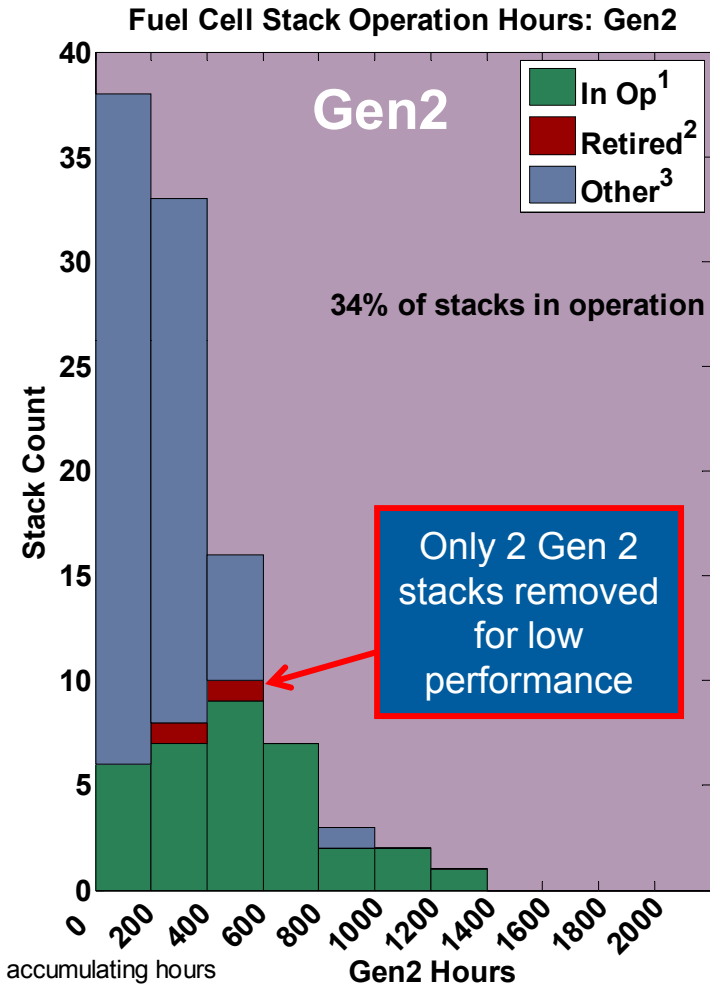
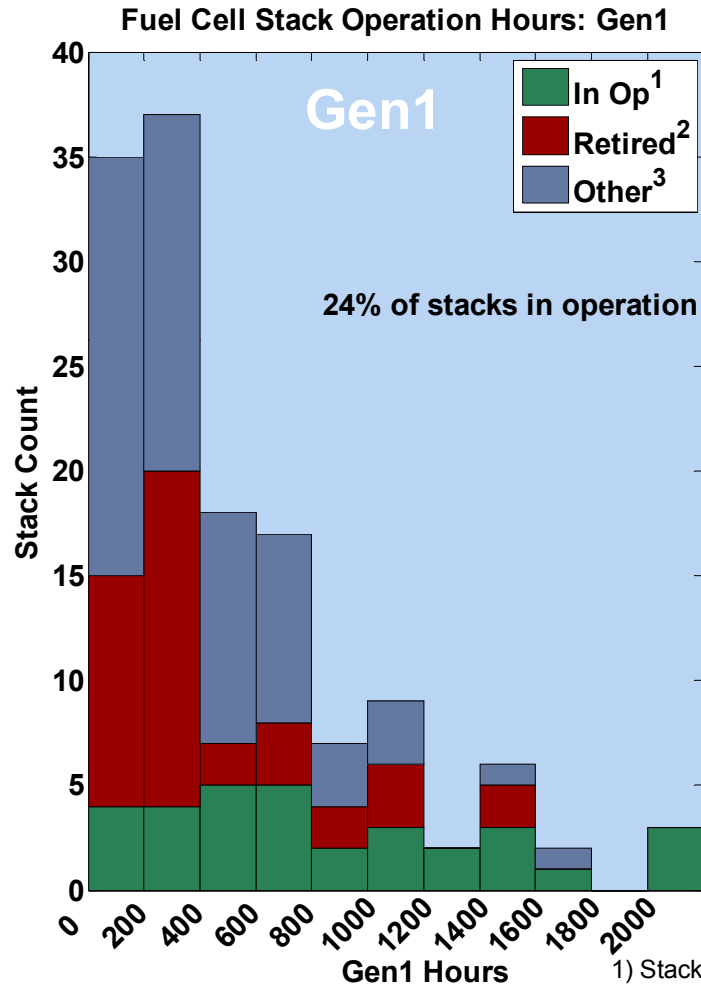
# Quantified Gen 2 Fuel Cell System Durability\* Improvement from Gen 1



\* Durability is defined by DOE as projected hours to 10% voltage degradation

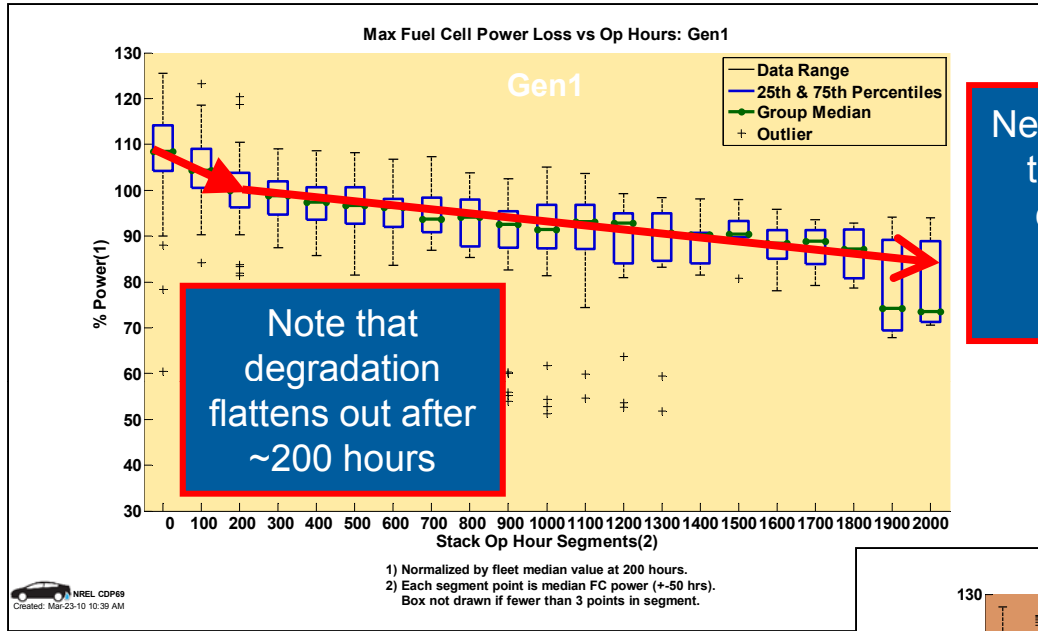
Spring 2010

# Fuel Cell Stack Operation Hours Histograms Show Differences Between Gen 1 and Gen 2



- 1) Stack currently accumulating hours
  - 2) Stack removed for low performance
  - 3) Stack not currently accumulating hours, but not removed because of low performance.
- Some project teams concluded in Fall/Winter 2009

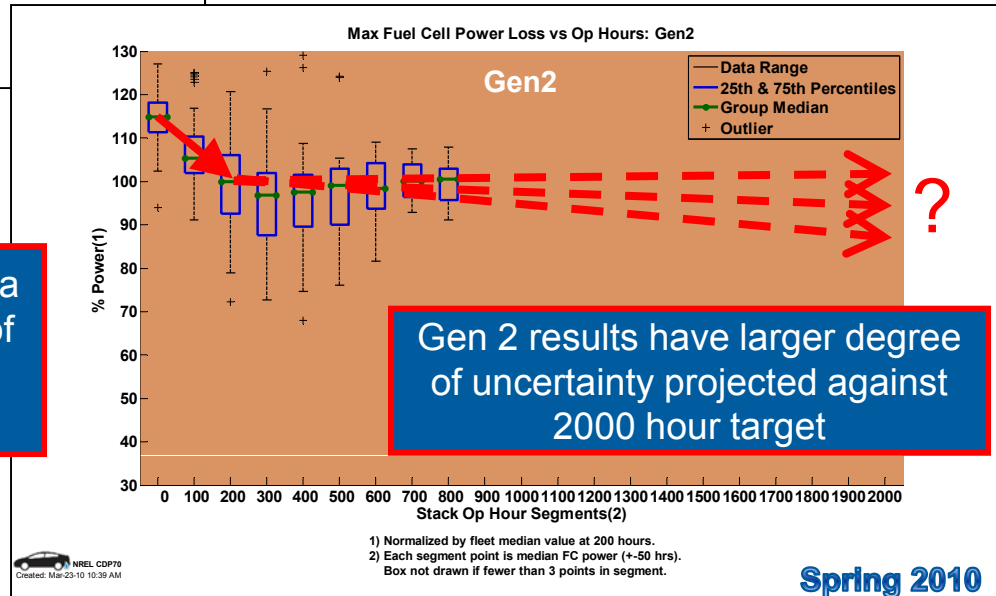
# Completed Final Analysis of Gen 1 Fuel Cell System Power Degradation



Need ~1000 hours to have higher confidence in slope of degradation

All vehicles continuing in the project will be Gen 2 vehicles

From limited Gen 2 data received so far, trend of flattening after 200 hours appears similar

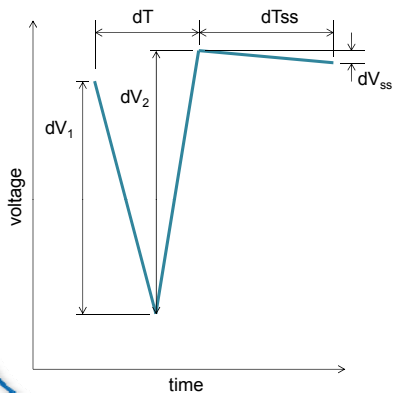


Gen 2 results have larger degree of uncertainty projected against 2000 hour target

Spring 2010

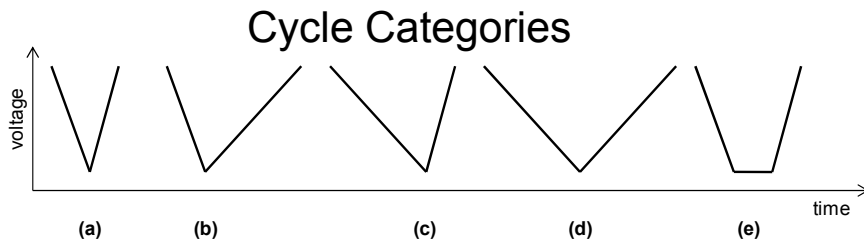
# Developed Methodology for Tracking FC System Voltage Transients

## 1) Define a voltage transient cycle

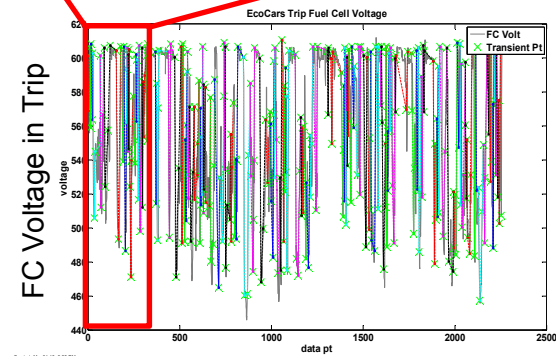
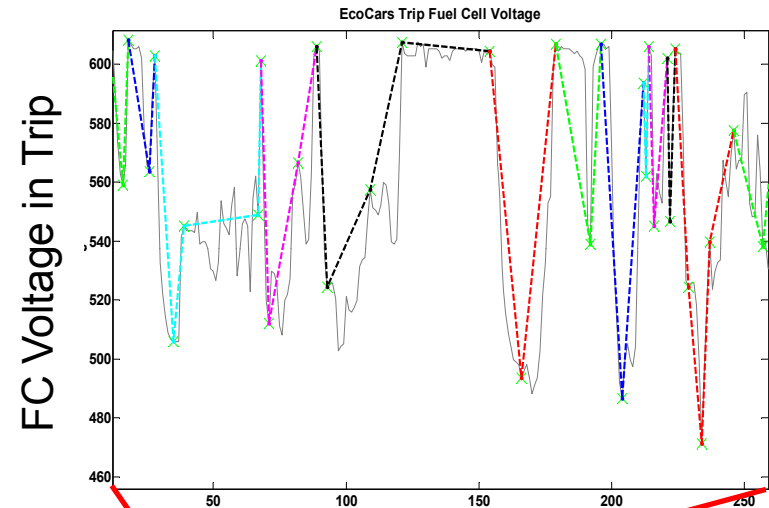


Cycle Definition:  
 $dV \geq 10\% \text{ Nom Stack V}$   
 $dT_{ss} \geq 10 \text{ sec}$   
 $dV_{ss} \leq 5\% \text{ Nom Stack V}$

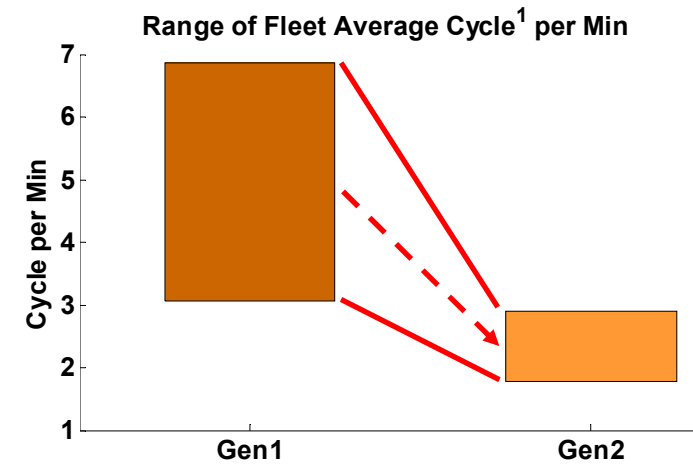
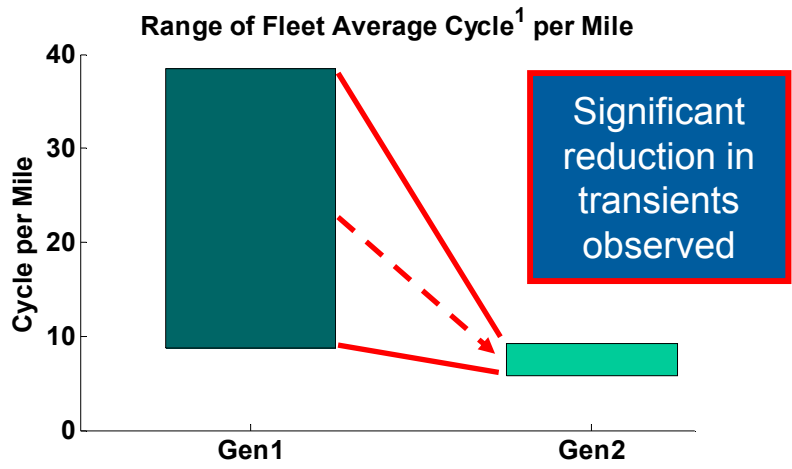
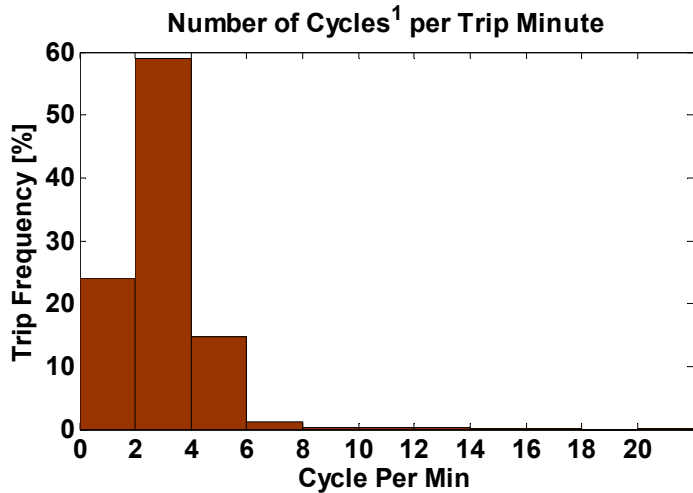
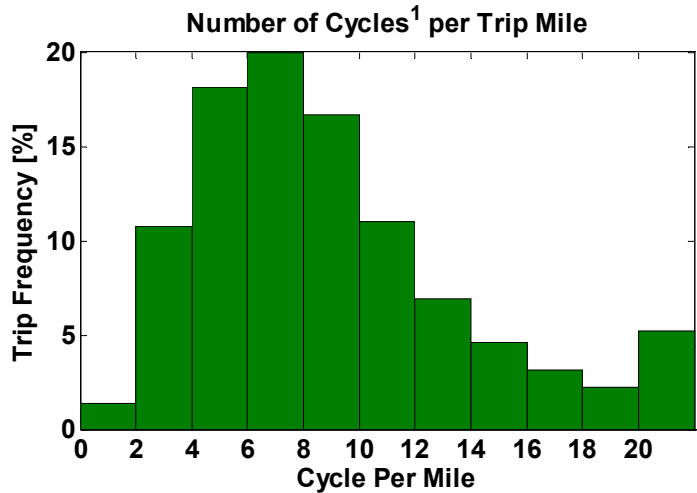
## 3) Categorize and collect voltage transient cycle details



## 2) Find voltage transient cycles



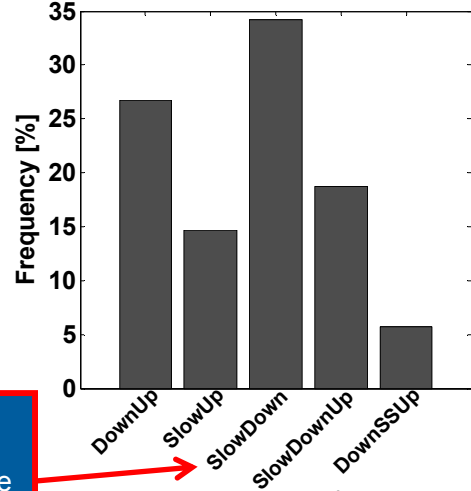
# Quantified Transient Cycle Reduction Between Gen 1 and Gen 2 FC Systems



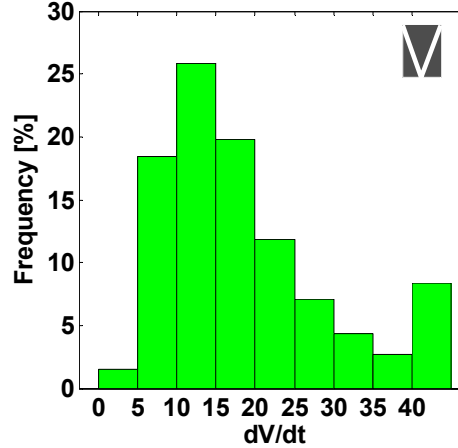
1) A fuel cell voltage transient cycle has a decrease and increase with a minimum delta of 5% max stack voltage.

# Characterized Fuel Cell Transient Rates by Cycle Category

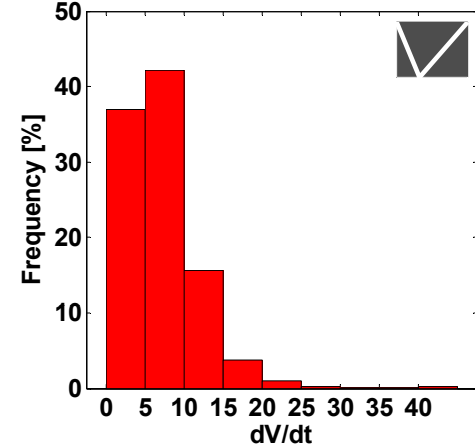
Transient Cycle<sup>1</sup> Count by Category<sup>2</sup>



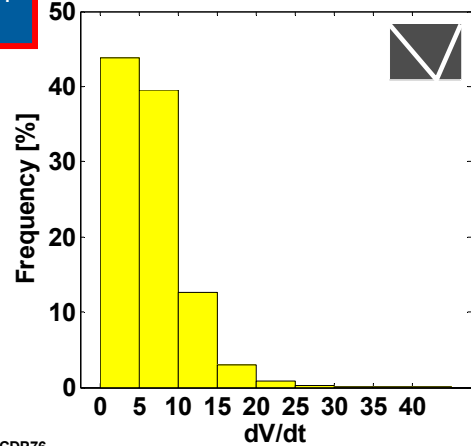
DownUp Cycle<sup>1</sup> dV/dT



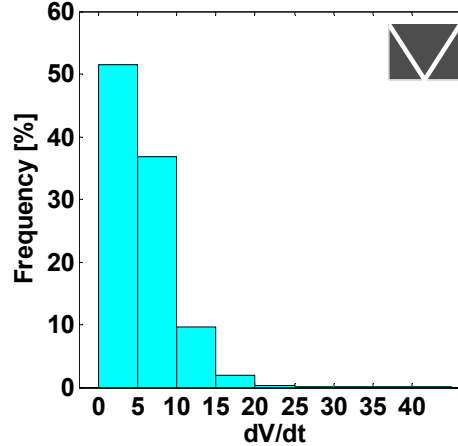
SlowUp Cycle<sup>1</sup> dV/dT



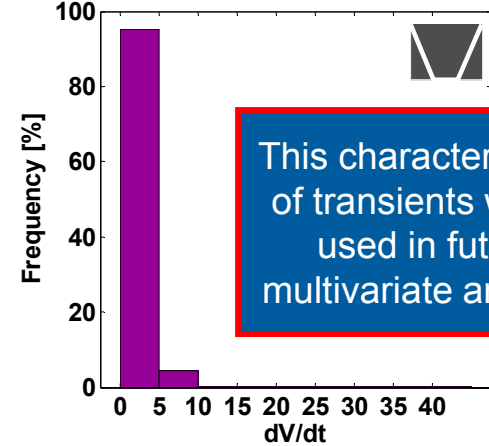
SlowDown Cycle<sup>1</sup> dV/dT



SlowDownUp Cycle<sup>1</sup> dV/dT



DownSSUp Cycle<sup>1</sup> dV/dT

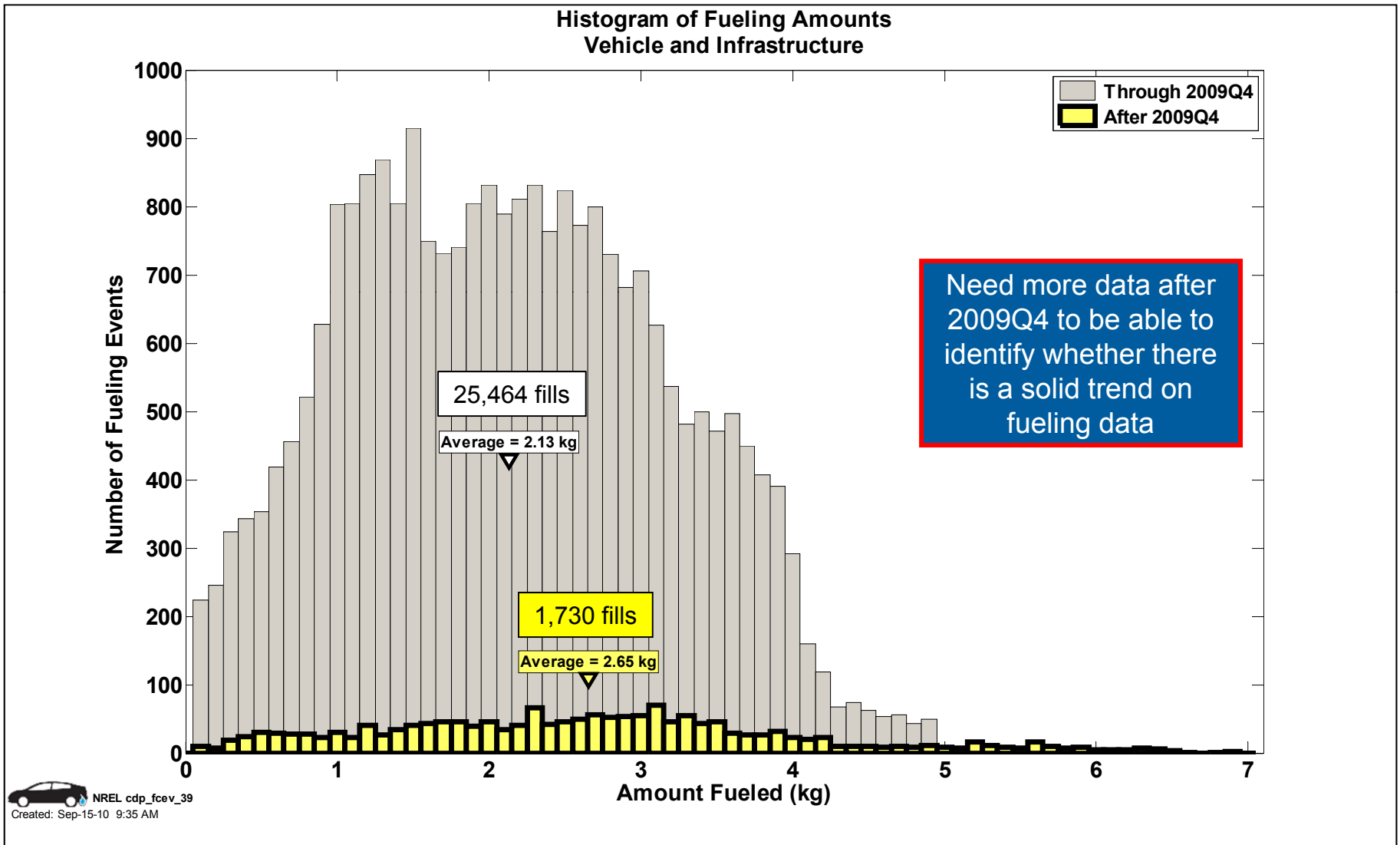


Type: The slow down, fast up are the most common transients

This characterization of transients will be used in future multivariate analysis

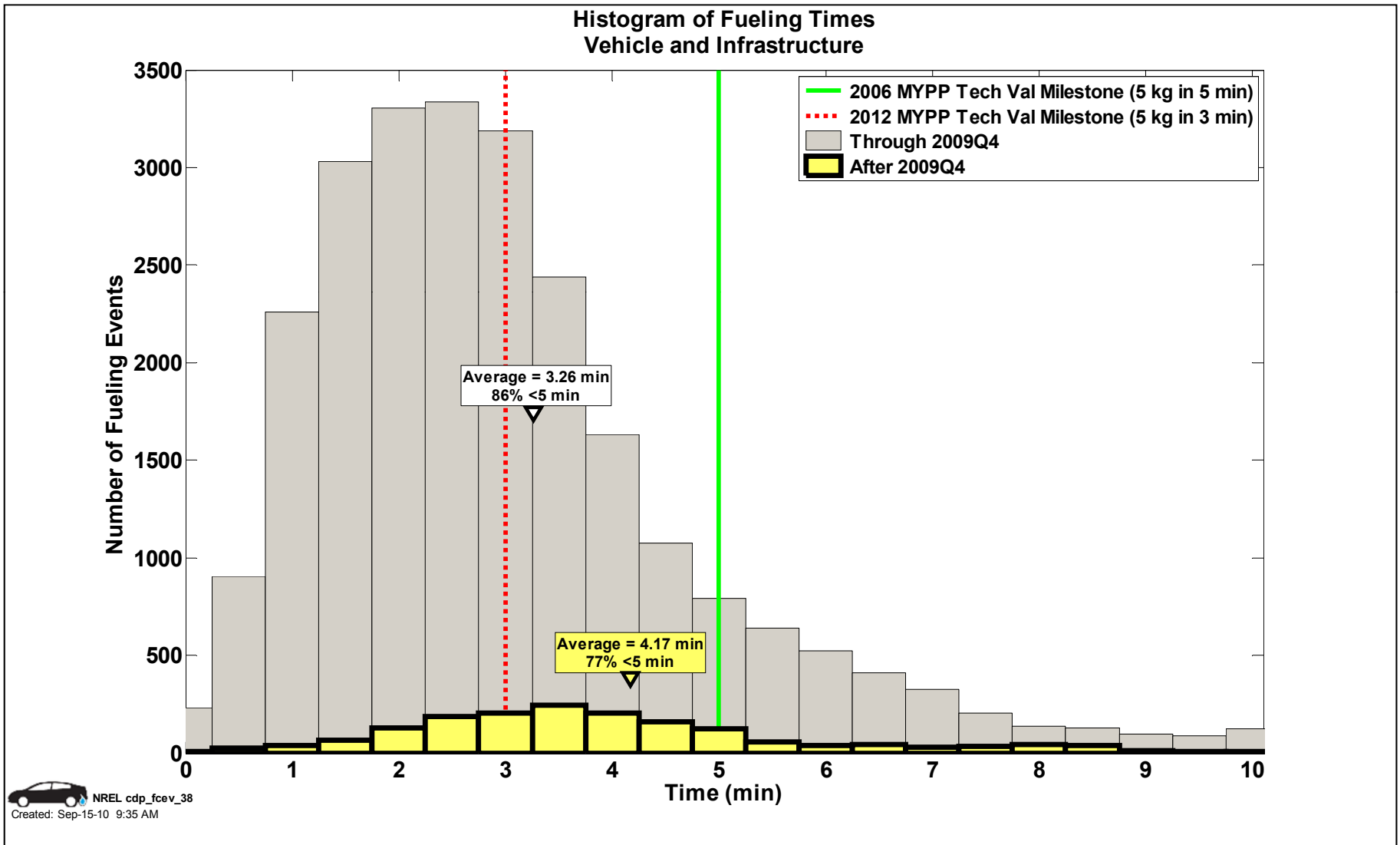
1) A fuel cell voltage transient cycle has a decrease and increase with a minimum delta of 5% max stack voltage.  
2) Cycle categories based on cycle up and down times. A slow up or down transient has a time change  $\geq 5$  seconds.  
SS = Steady State, where the time change is  $\geq 10$  seconds and the voltage change is  $\leq 2.5\%$  max stack voltage.

# Average Hydrogen Per Fill Has Increased 24%, But Based on Much Smaller Sample



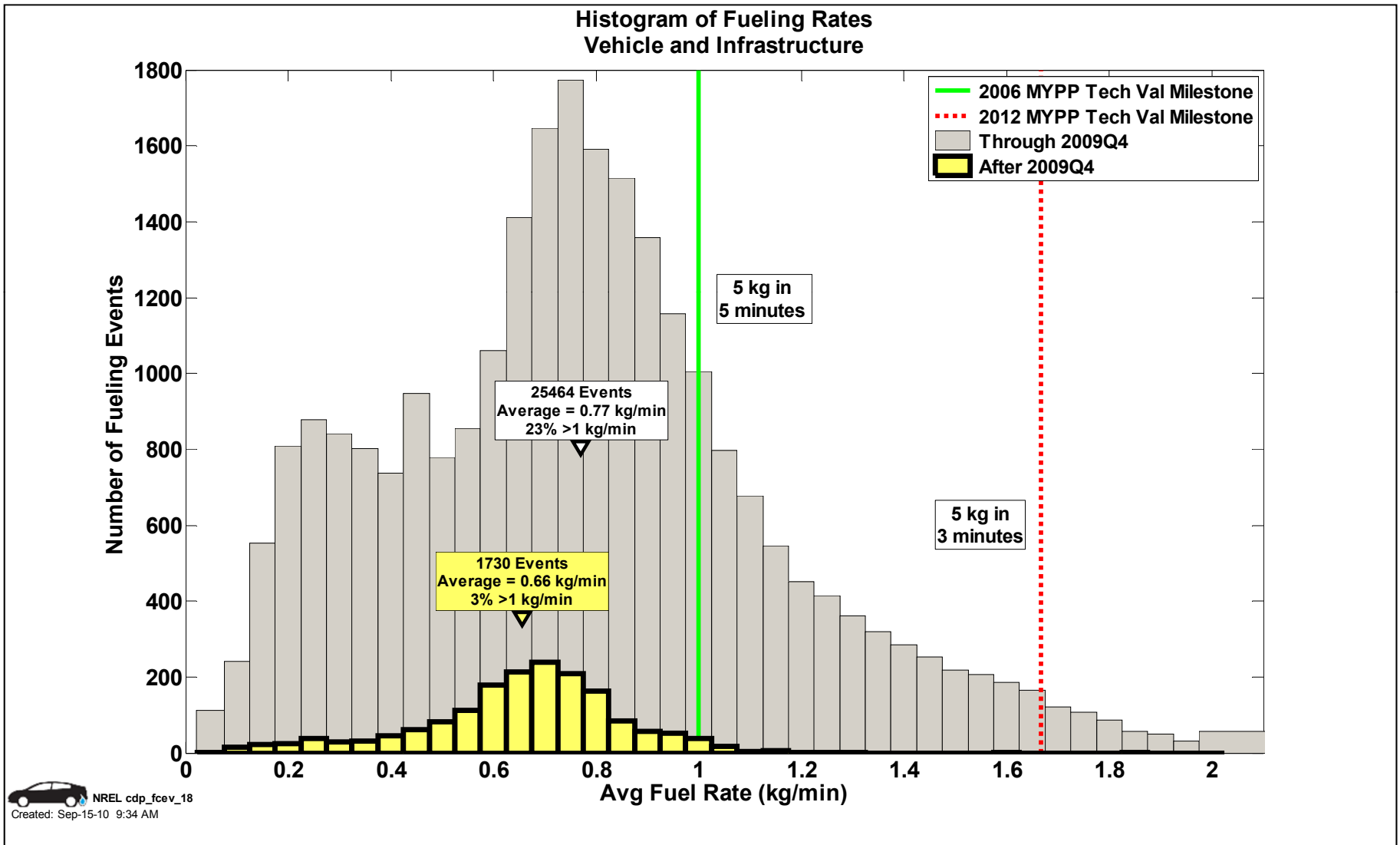


# Fueling Times Also Increased: +28%

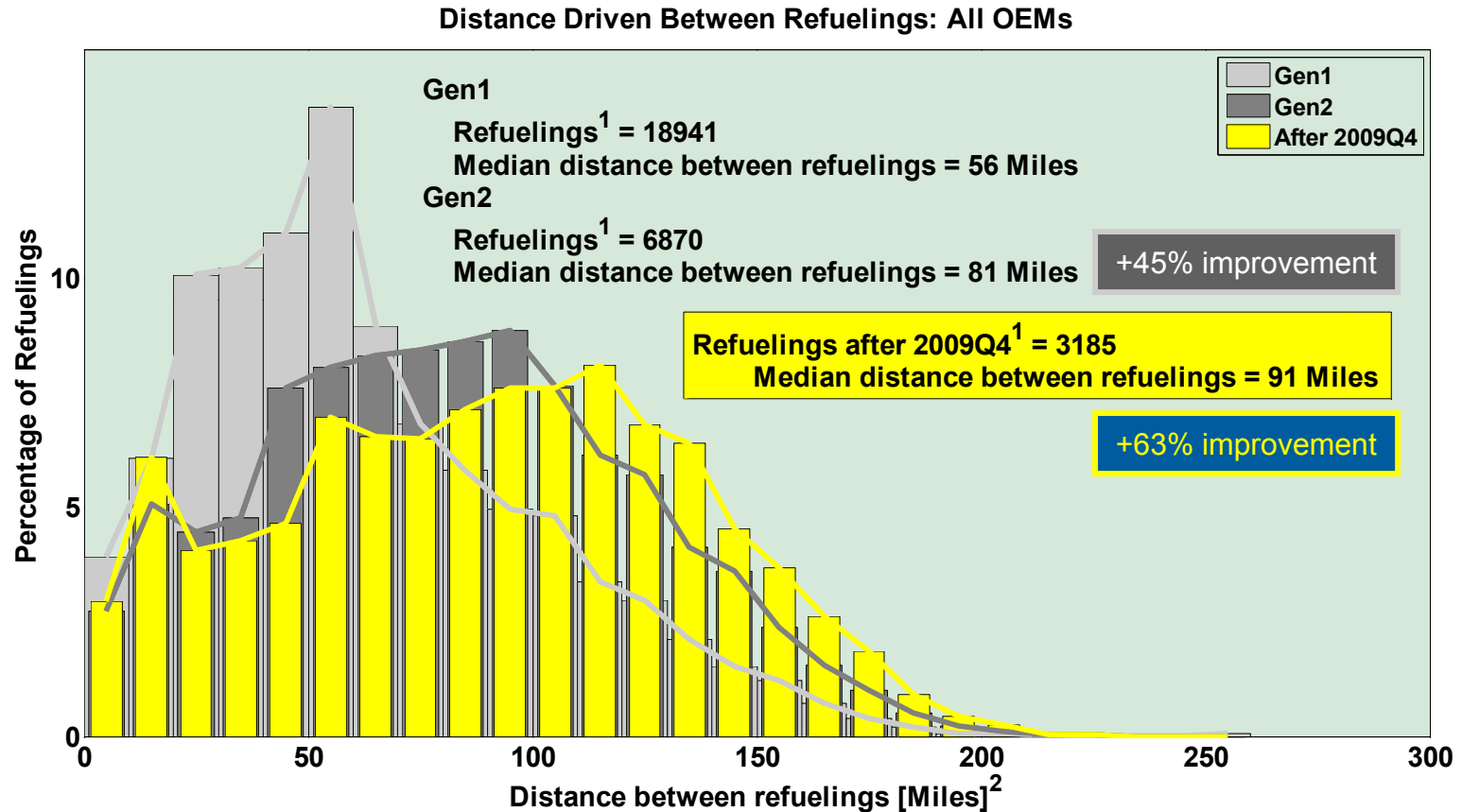


# Putting Those Together:

## Average Refueling Rate Decreased 14%



# Real-World Driving Range Between Refuelings Continues to Improve as Demonstration Progresses

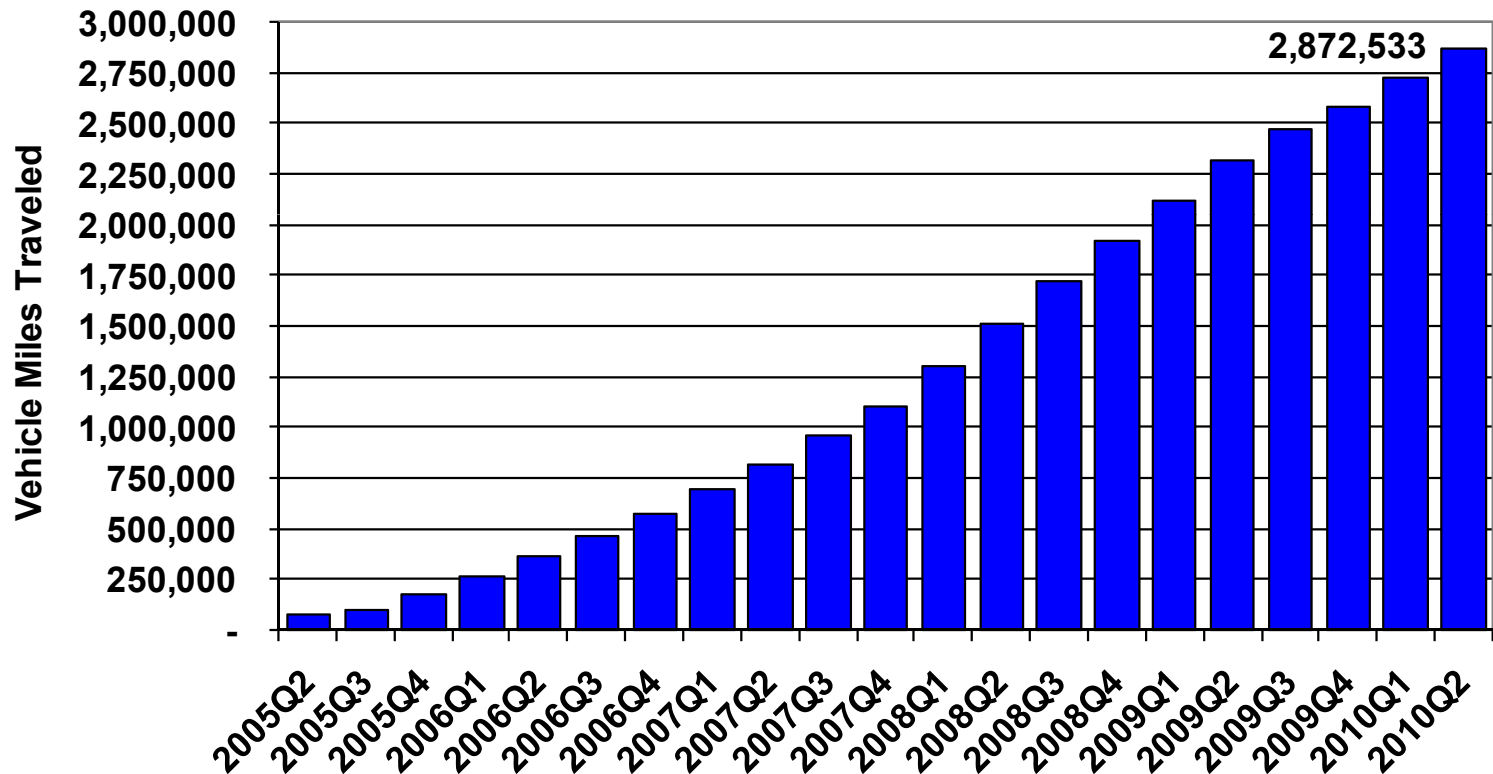


1. Some refueling events are not detected/reported due to data noise or incompleteness.
2. Distance driven between refuelings is indicative of driver behavior and does not represent the full range of the vehicle.

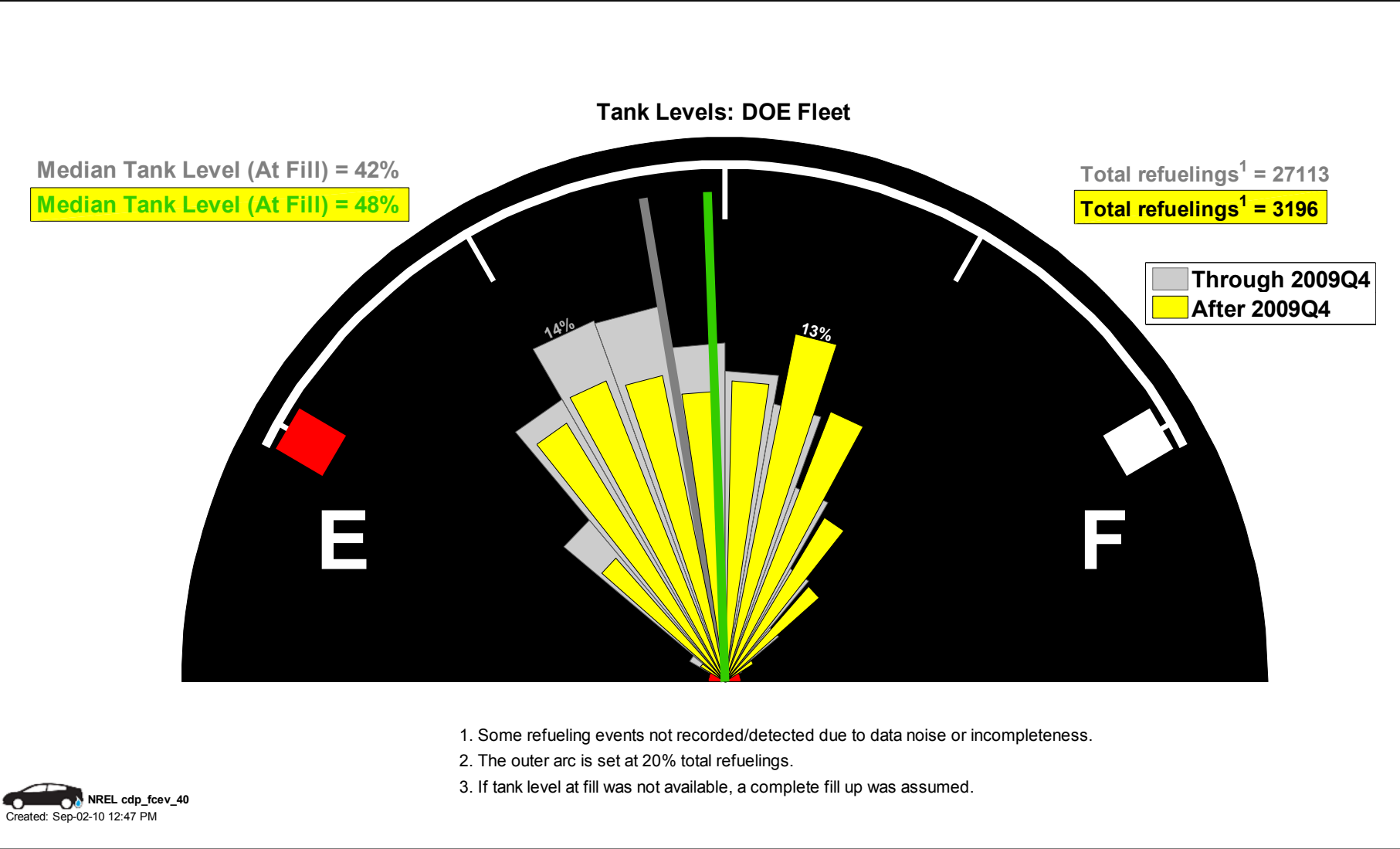
“window-sticker” range from adjusted dyno tests is 196-254 miles

# Rate of Mileage Accumulation Has Decreased in the Last Year, But Vehicles Still Added 550,000 Miles

Cumulative Vehicle Miles: All OEMs, Gen 1 and Gen 2  
Through 2010 Q2



# Based on Limited Number of Fuelings in Last 6 Months, Higher Level of Tank at Refueling Observed



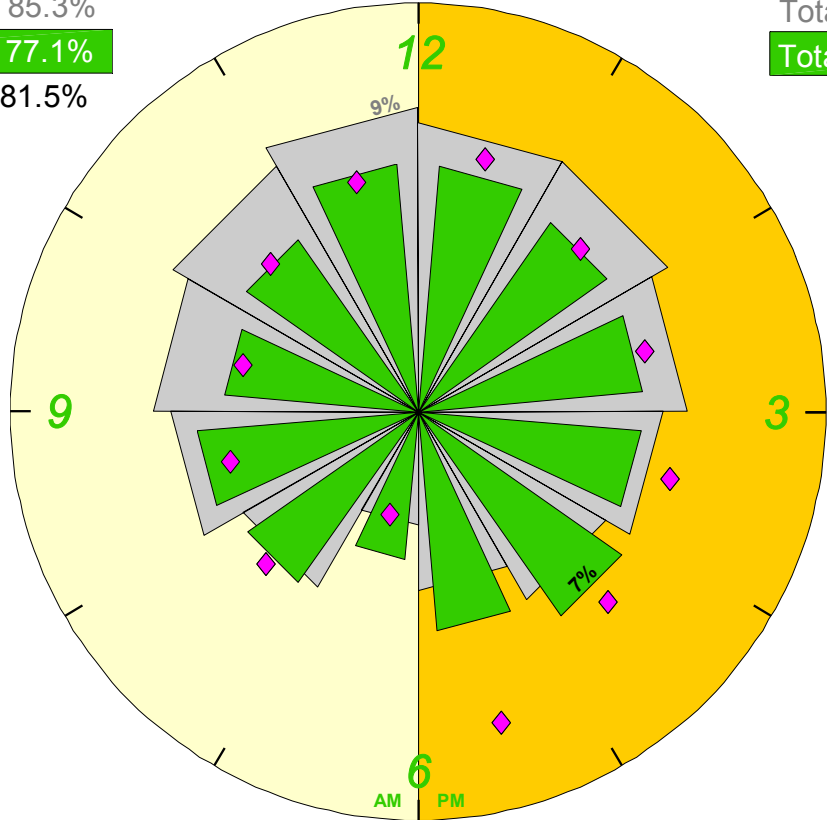
# Driving Behavior in Last 6 Months

## Much More Similar to National Average

Driving by Time of Day

% of driving trips b/t 6 AM & 6 PM: 85.3%  
**% of driving trips b/t 6 AM & 6 PM: 77.1%**  
 % of NHTS trips b/t 6 AM & 6 PM: 81.5%

Total Driving<sup>3</sup> Events = 295222  
**Total Drive<sup>3</sup> Events = 10646**

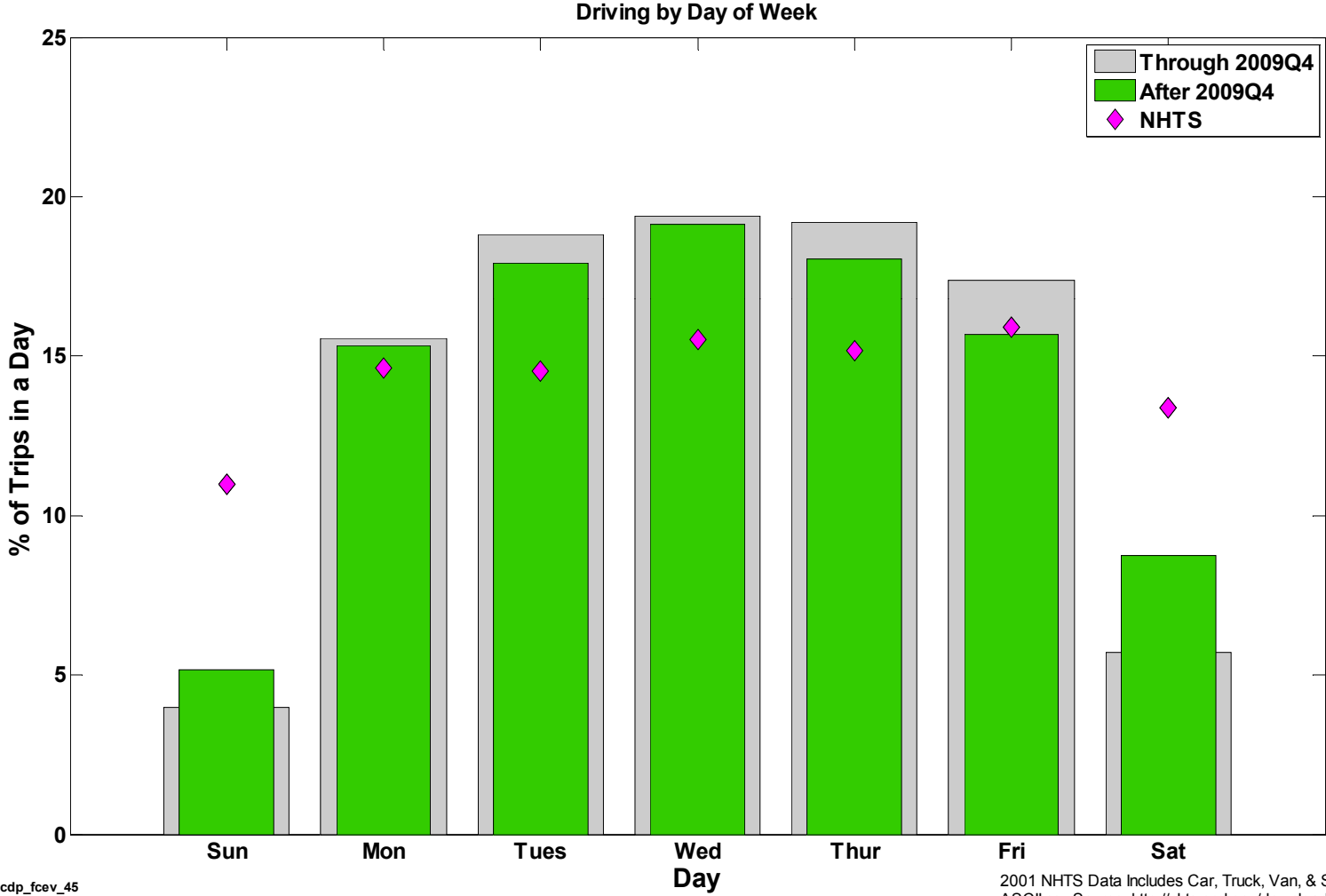


Through 2009Q4  
 After 2009Q4  
 NHTS

1. Driving trips between 6 AM & 6 PM
2. The outer arc is set at 12 % total Driving.
3. Some events not recorded/detected due to data noise or incompleteness.

2001 NHTS Data Includes Car, Truck, Van, & SUV day trips  
 ASCII.csv Source: <http://nhts.ornl.gov/download.shtml#2001>

# More Weekend Driving Observed in Last Six Months – Still Much Less than National Avg.



 NREL cdp\_fcev\_45  
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2001 NHTS Data Includes Car, Truck, Van, & SUV day trips  
ASCII.csv Source: <http://nhts.ornl.gov/download.shtml#2001>

# Summary

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- Project has completed >5 full years of operation
- Vehicle operation: 114,000 hours, 2.87 million miles, 436,000 trips
- H2 station operation: 134,000 kg produced or dispensed, 27,000 refuelings
- DOE Key Technical Targets Met: FC Durability and Range
- Two of the OEMs will be continuing operation of Gen 2 vehicles through end of 2011; *progress will be tracked*
- Future work: Additional collaboration with remaining auto OEM teams to make analyses useful for technology evolution and preparation for 2014-2015 market entry
- New CA fueling stations planned for inclusion in future results as they come online



# Questions and Discussion



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All public Learning Demo papers and presentations are available  
online at [http://www.nrel.gov/hydrogen/proj\\_tech\\_validation.html](http://www.nrel.gov/hydrogen/proj_tech_validation.html)