

Wind Power Siting: Public Acceptance and Land Use



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WINDExchange Webinar

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Overview

- Current NREL Research
- The DOE Wind Vision: public acceptance and land use
- Why does public acceptance of wind power matter? When does it matter most?
- Where is the wind resource best?
- Where are the people?



Research Questions and Method

DOE tasked NREL to depict the wind energy deployment process and to research wind energy deployment considerations. Questions:

- How much money and time do developers spend on competing uses?
- Are there some areas no longer developable due to these siting considerations: radar, public engagement, wildlife (birds and bats)?

NREL:

- Performed in-depth interviews with wind developers and consulting firms
- Aggregated developer data and used it to determine cost adders for model runs and impacts to developable land for GIS-based maps
- Created maps of the U.S. wind resource overlaid with different siting considerations
- Created supply curves based on real data
- Used supply curves as inputs to ReEDS scenario modeling (to 2050)
- Consulted with developers to make sure our conclusions match what they meant to convey
- Is currently finishing an NREL technical report on results.

Costs, Benefits, and Impacts Summary

The Potential of 35% of the Country's Electricity Coming from Wind Energy by 2050

Costs	Benefits		
\$	GHG	Air Pollution	H ₂ O
\$149 Billion [3%] savings	GHG: 14% less GHG; \$400 Billion savings	\$ 108 Billion savings; 22,000 lives saved	260 Billion gallons [23%] less consumption

Additional Impacts

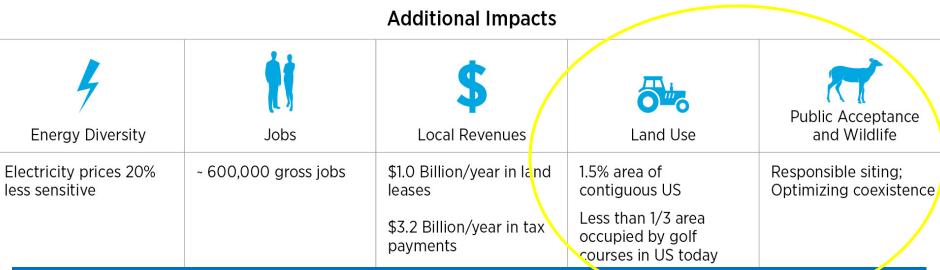


The Wind Vision Study Scenario results in modest increases in electricity cost in the near- and midterm (<1% price increase), but in the long term, electricity costs savings of 2% are achieved by 2050.

Costs, Benefits, and Impacts Summary

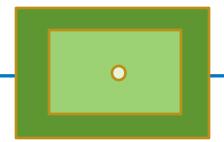
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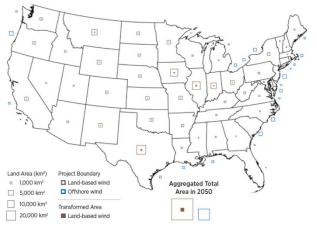
Wind Power and Land Use



How much space do wind farms occupy?

The answer is...it depends.

- Construction access
- Permanent access roads
- Environmental monitoring
- Turbine foundations



Note: Map illustrates expected land and offshore area requirements in 2050 for the Study Scenario, by state. Transformed land area is the wind plant area directly impacted by turbines, roads, and other infrastructure. The project boundary area includes spacing between turbines that can be used for other purposes such as ranching and farming.

- Entire site perimeter (still available for grazing, farming).
- Wind Vision Scenario: 0.04% of contiguous U.S. land in 2050.





Public Engagement and Acceptance:

Why Do They Matter?



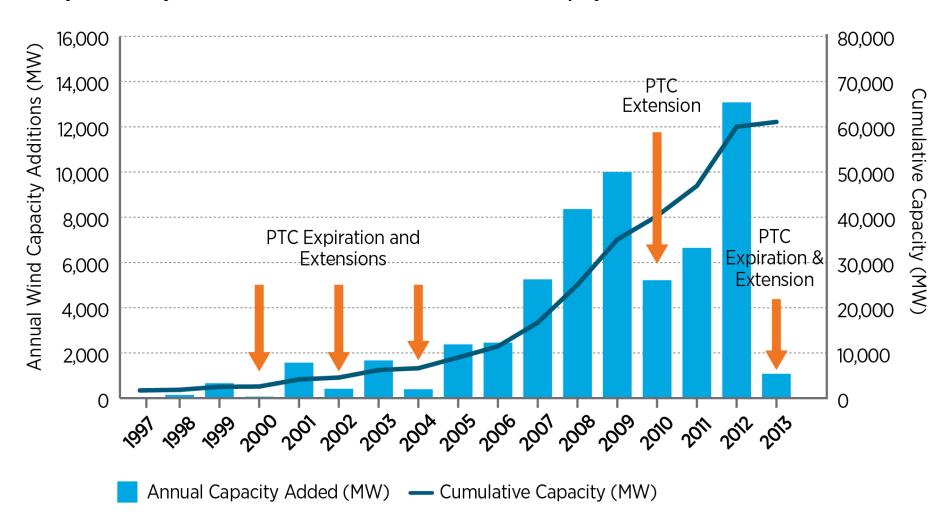
Local Misunderstandings Stop Projects



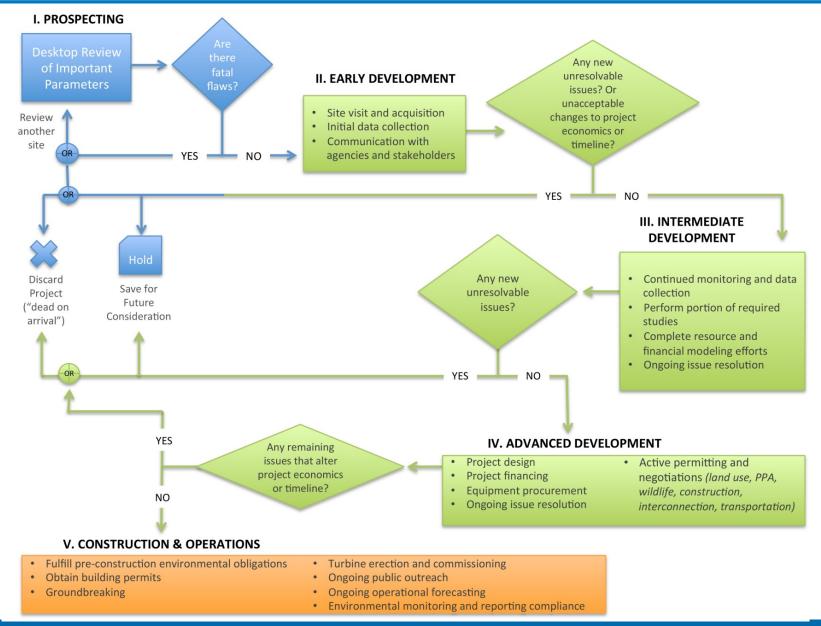
Photo Credit: "Union OR 0914a" by donbarrett is licensed under CC BY 4.0

National Policy Impacts on Wind

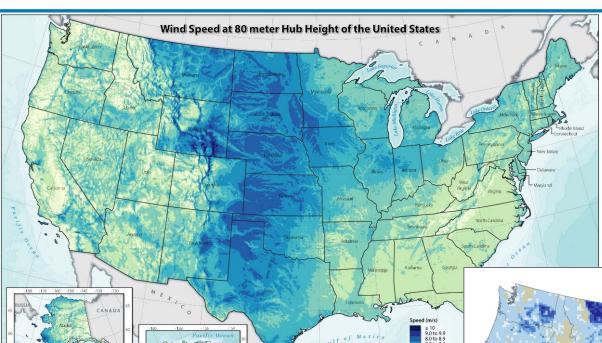
Policy uncertainty has resulted in fluctuations in historical wind deployment



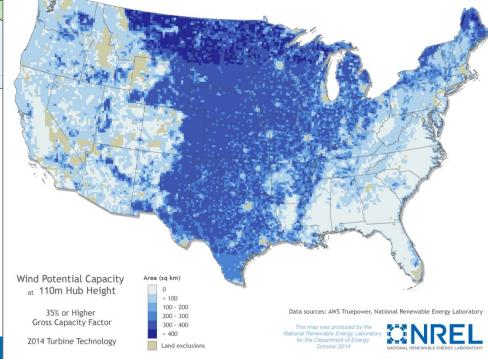
When Does Public Engagement Matter?



Where Is the Wind?

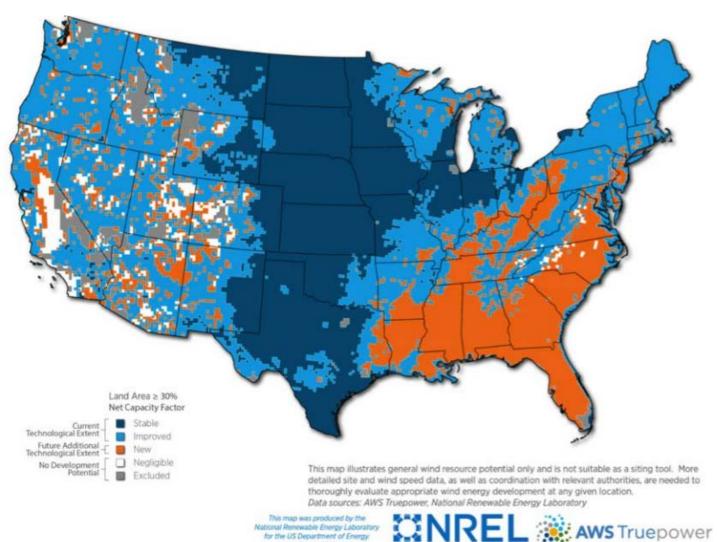


Wind potential capacity at 80-m and 110-m hub heights



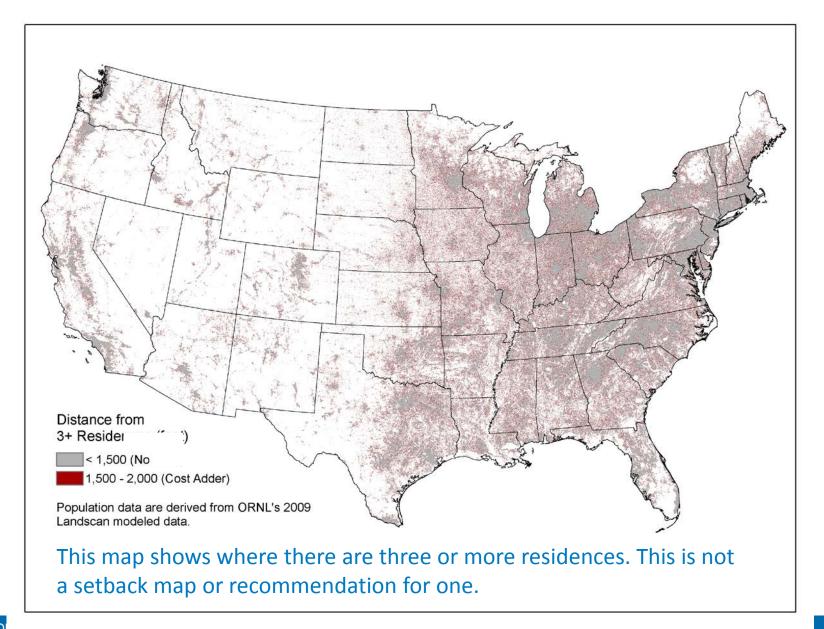
Future Potential: Where Is the Wind?

140-m hub height

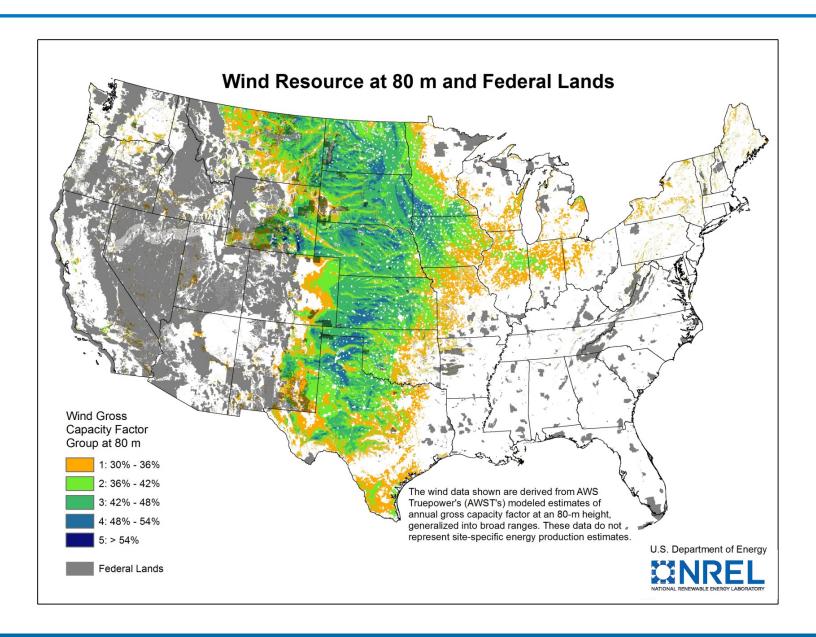




Where Are the People?

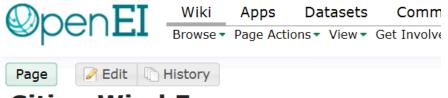


Where Are the Federal Lands?





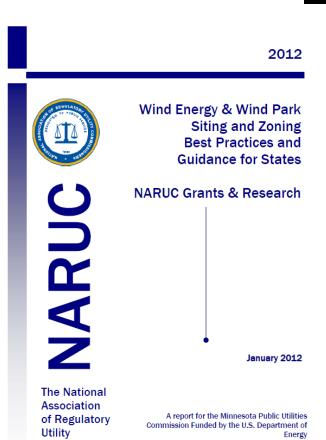
Public Acceptance – Siting Resources



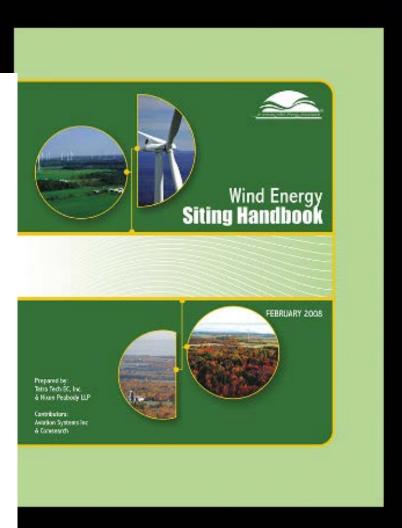
Siting Wind Energy



Wind turbines at the Forwa Wind Energy Center in Fon-Lac and Dodge Counties, Wisconsin. Photo from Rutl Baranowski/NREL, NREL 21



Commissioners



NREL Research Conclusions: There Is a Cost to Inaction

In the short term, developers tell us deployment is more difficult due to uncertainty and that they are hesitant to develop on federal land.

Modeled results show that the U.S. resource is vast, and Wind Vision deployment is possible, even with competing uses. Combined competing uses add cost.

In the longer term, wind power is a cost-effective resource. This could mean that more wind is deployed; thus projects are closer to co-existing uses and will take more time and capital.

Co-existence is significant to local communities.

Issues should be included in energy planning – short and long term.

