EV Charging Equipment Best Practices



Managing Ongoing EVSE Costs

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Cost Considerations

- EVSE Unit
 - Speed, mounting,
 advanced features
- Installation



- Major installation expenses can include concrete trenching, transformer upgrades, new electrical panels and meters
- Electricity Fuel Costs
 - Commercial and federal installations may have expensive demand costs
- Network
 - Networked or smart EVSE have recurring costs
 - But may enable better management of charging costs

Charging Management and Data Collection

Charging Control Mechanism	PEV Interface	EVSE Network	Integrated Energy Management	Transactive Control	
Administrator	Consumer, fleet manager	Consumer, fleet manager, facility manager, utility	Facility manager	Utility, facility manager	
Application	Control individual vehicle	Control individual or multiple vehicles	Control building and vehicles	Aggregate control of market through price setting	
Benefits	No cost, simple	Programmable for multiple vehicles, simple, flexible	Centralized facility load control	Aggregated at utility level, relies on downstream controls	
Drawbacks	No centralized aggregation	No facility integration, not standardized across brands, added cost	Distance of control from users, administrative costs	Price signal imprecision versus complexity	

EVSE Acquisition Decision

- Fleet manager
 - Most experience with vehicles and often fueling infrastructure
 - Determines which GOVs use chargers
- Facility manager
 - Also energy manager or utility manager
 - Understands electricity costs and local rates
- Headquarters fleet manager
 - Orders/approves vehicles
 - Overall charging strategy for agency (data collection)

EVSE Planning Questionnaire



Federal Fleet EVSE Tiger Team Questionnaire for Federal Fleet EVSE Planning

Step	Description	Number of Vehicles Planned	Preferred Make	Preferred Model	Normal Trip Type	Alternative Trip Type	Average Miles Per Trip	Average Trips Per Day	Maximum Mileage Per Day	Annual VMT Estimate (auto calc)
1	Anticipated PEV Acquisitions									-
Step	Description	Vehicle Parking Options	Preferred/ Alt Site?	Recurring Destinations	Site Plan Attached ?		Electrical	Distance from EVSE to Electrical Service	Total Planned Number of Level 1 EVSE Connectors	Total Planned Number of Level 2 EVSE Connectors
2	EVSE Location Plan and Electrical Input									
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Step	Description	Number of Employees Driving BEV and PHEVs	Consideri	es Employe ing Parking r Options	Alt Site?	Available Electrical Amps	Available Electrical Voltage	Distance from EVSE to Electrical Service	Total Planned Number of Level 1 EVSE Connectors	Total Planned Number of Level 2 EVSE Connectors
3	Workplace Charging									

Contact Information



Questions?

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