

Present for 2019 IEEE PES General Meeting Panel Session



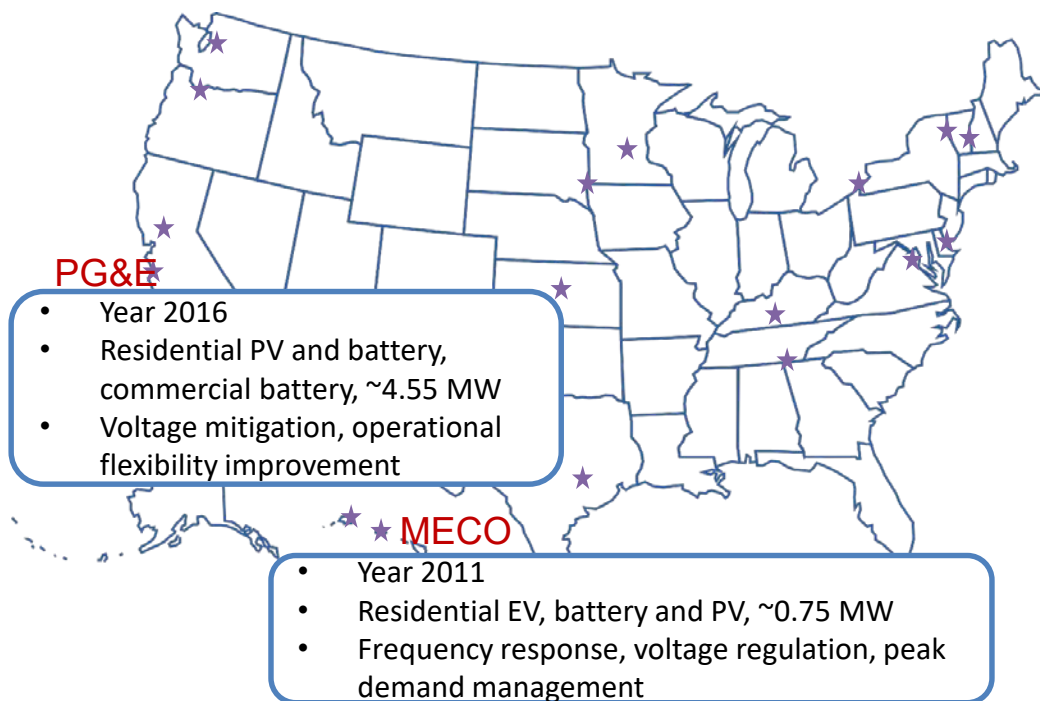
Distributed Energy Resource Management Solutions to Enable Reliable and Resilient Distribution Grids

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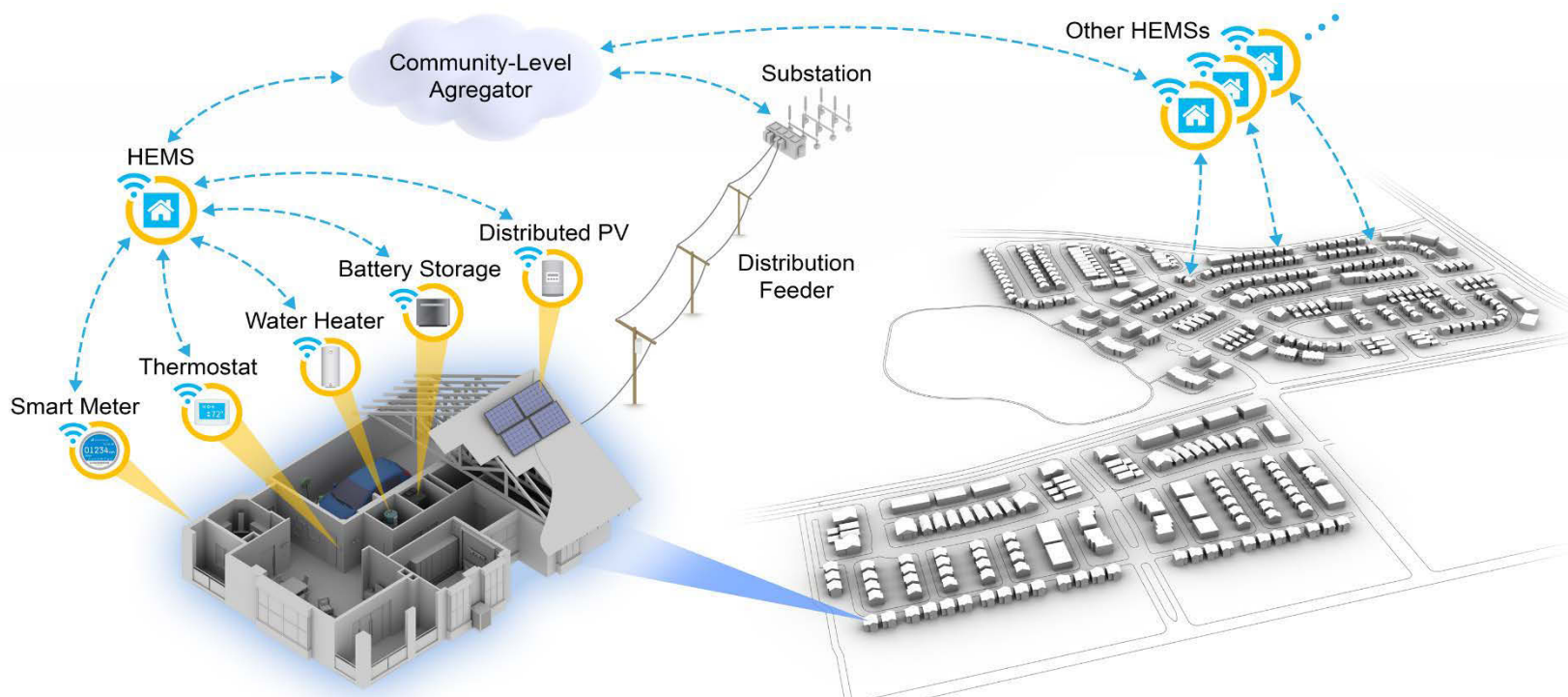
NREL/PR-5D00-74511

□ 23 utility-led DER aggregation since 2009*.



- Lack of situational awareness and observability of BTM DERs
- Lack of cost-effective and interoperable DER management system solutions to integrate and control DERs
- Lack of methods to increase communication reliability and security
- Difficulty in recruiting customer participations

*J. Cook, K. Ardani, E. O'Shaughnessy, B. Smith, R. Margolis. 2018. Expanding PV value: lessons learned from utility-led distributed energy resource aggregation in the United States, Golden, CO: National Renewable Energy Laboratory. NREL/TP-6A20-71984.

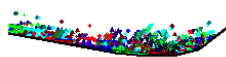


- Physics-based and data-driven load modeling
- HEMS to directly control BTM DERs
- Hierarchical control for enhancing grid reliability and resilience

Physics-based modeling in BEopt to inform reduced-order models and DER sizing

BEopt

Building Energy Optimization
with Hour-by-Hour Simulations



NREL

National Renewable Energy Laboratory
15013 Denver West Parkway



Large single-family detached



Cottage



Two-story townhomes (3-unit)

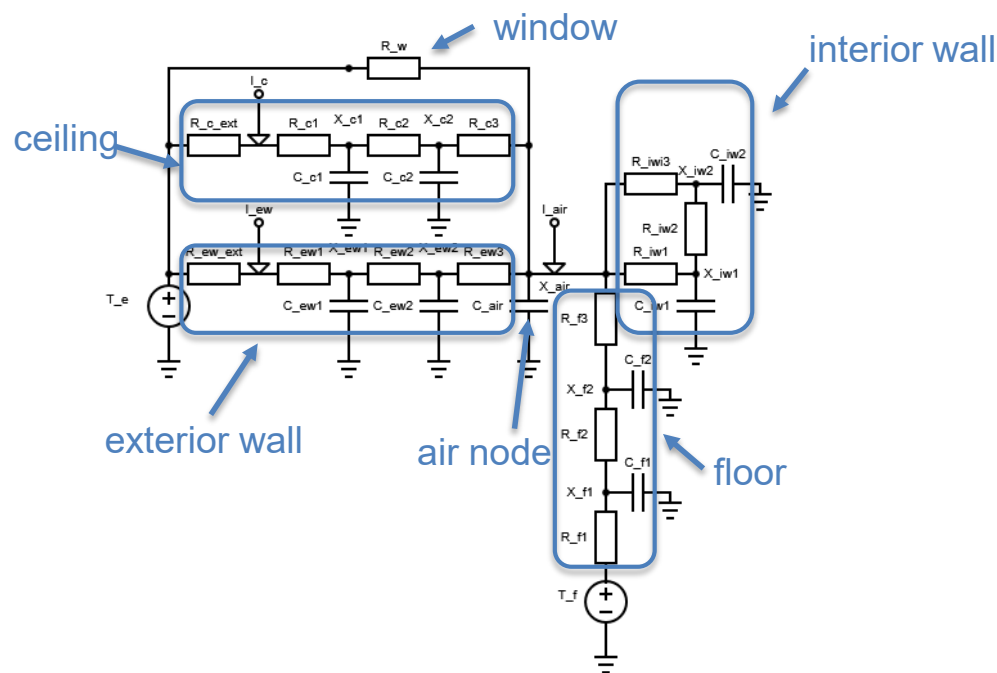


Three-story townhomes (3-unit)



Duplex (2-unit)

Develop reduced-order models for controllable building loads to enable large-scale building-to-grid studies



9-node RC model for building envelope

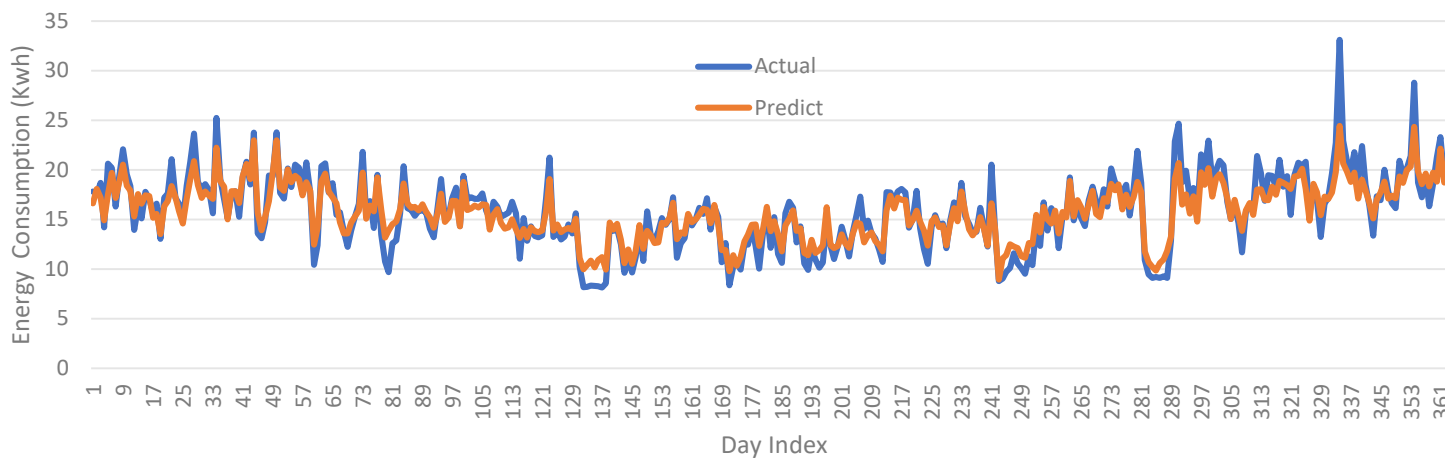
Component Model Structure:

- Exterior wall: 4R2C
- Ceiling: 4R2C
- Window: 1R
- Floor: 3R2C
- Interior wall: 3R2C
- Air node: 1C
- **Total: 15R9C**

Data-Driven Approach to Estimate Non-Dispatchable Load

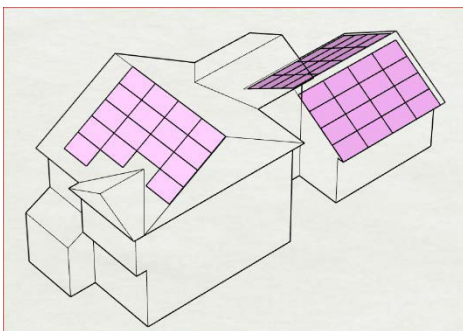
Algorithm Performance Comparison

Algorithm Name	Training			Testing		
	MAE	RMSE	R ²	MAE	RMSE	R ²
Bin Average Method	-	-	-	0.209	0.311	0.373
Multiple Linear Regression	0.159	0.251	0.613	0.158	0.242	0.600
Neural Network	0.144	0.228	0.656	0.153	0.246	0.632
Gaussian Process	0.146	0.232	0.662	0.147	0.231	0.640
Random Forest	0.123	0.200	0.753	0.217	0.315	0.325
Support Vector Regression	0.146	0.233	0.664	0.143	0.228	0.657

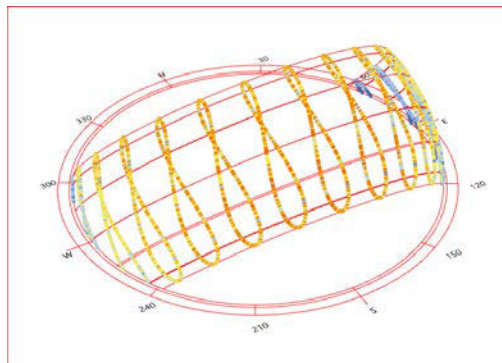


Estimation of non-dispatchable load

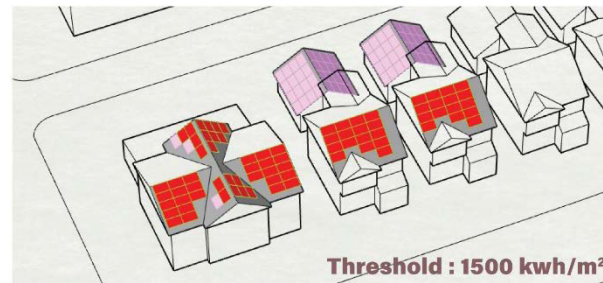
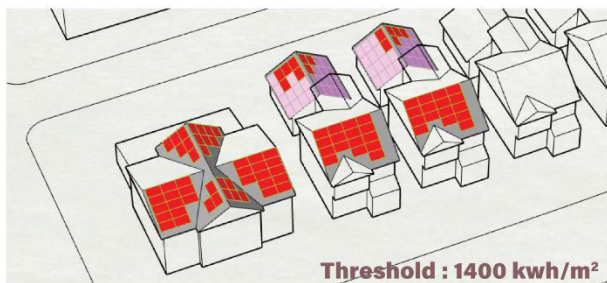
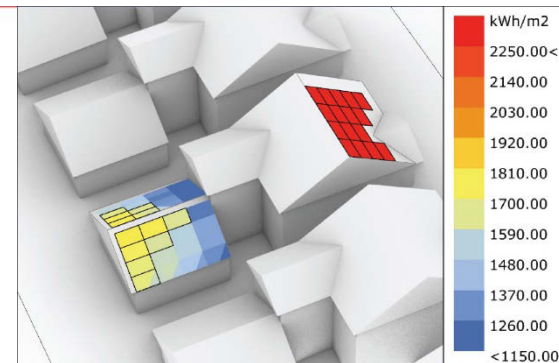
Optimal PV Panel Placement and Sizing



(a) Automated PV panel layout considering roof geometry and panel size

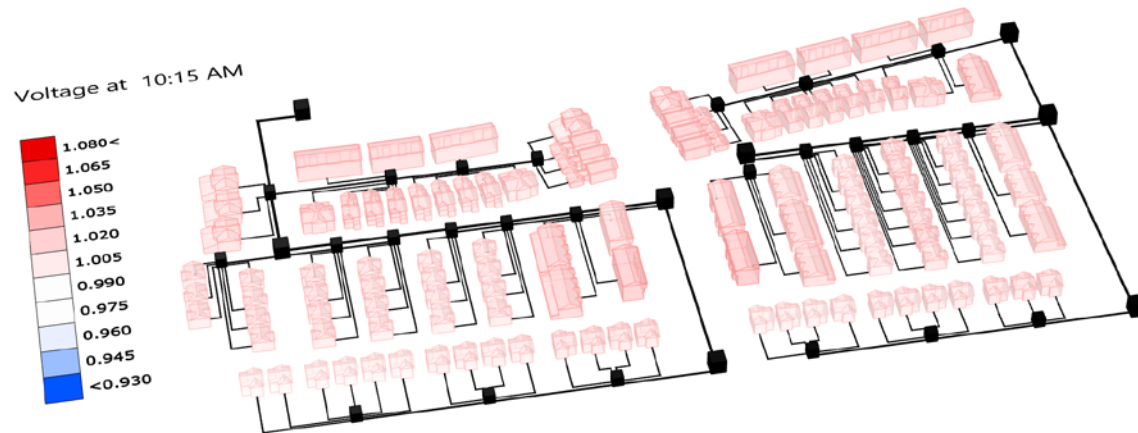
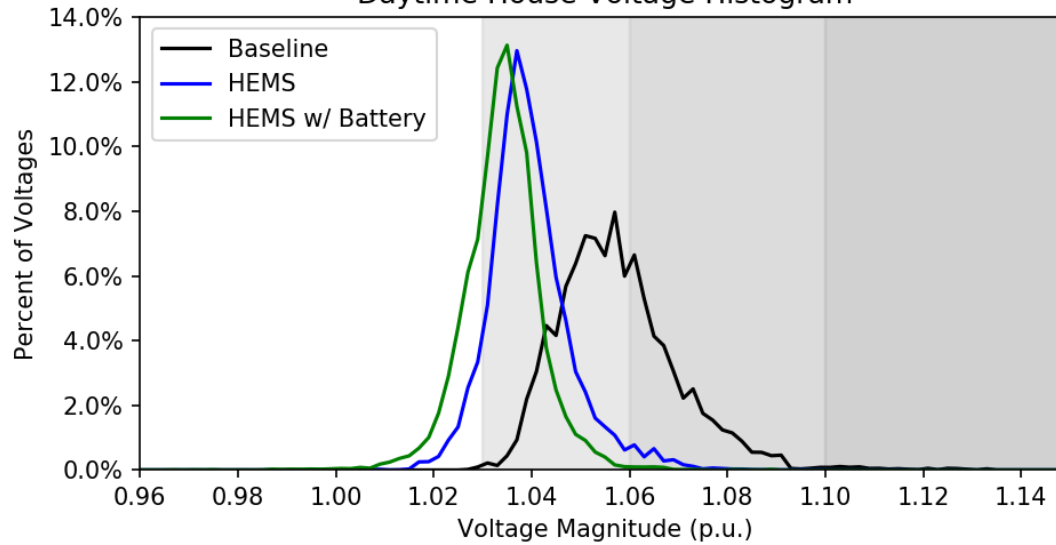


(b) Compute the annual solar radiation (kWh/m^2) on each panel

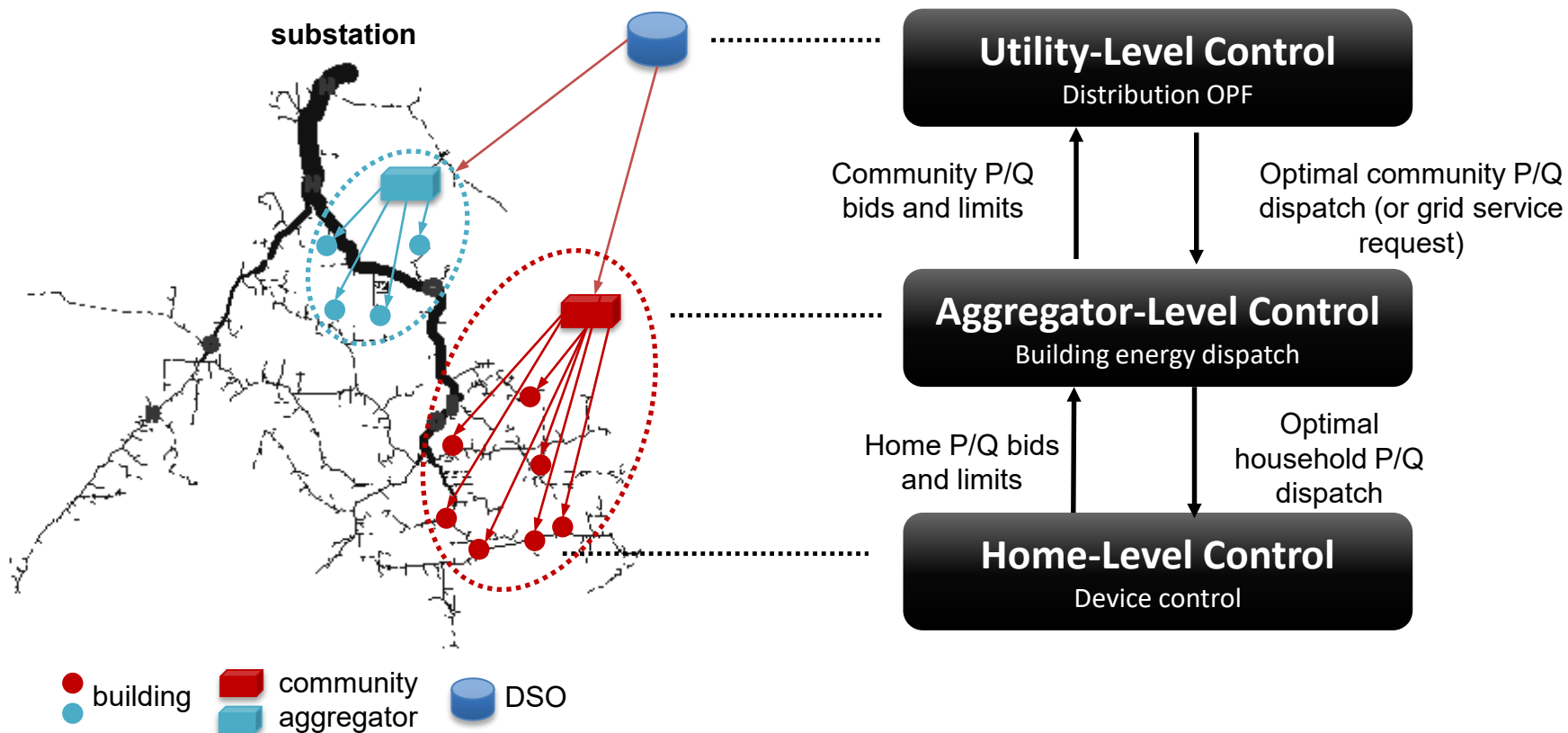


(c) Identify best locations for panel deployment based on a solar radiation threshold

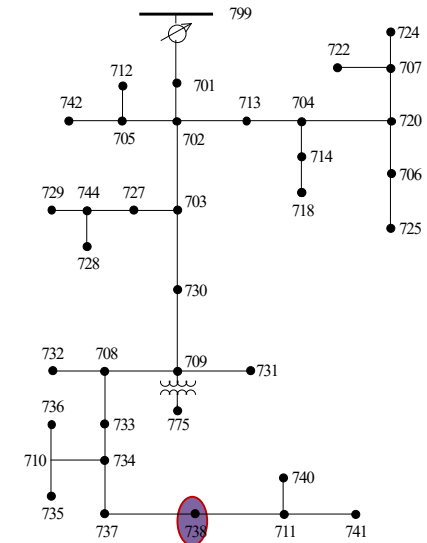
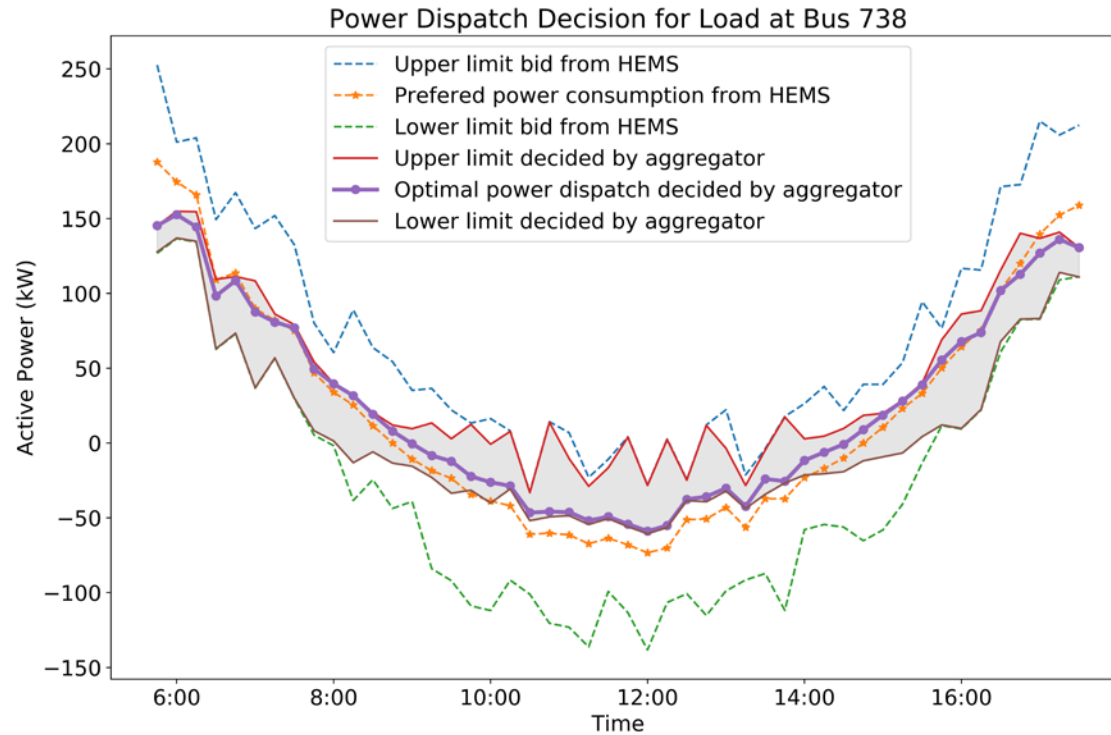
Daytime House Voltage Histogram



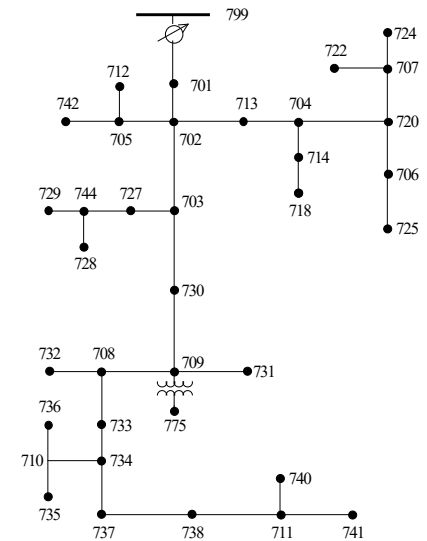
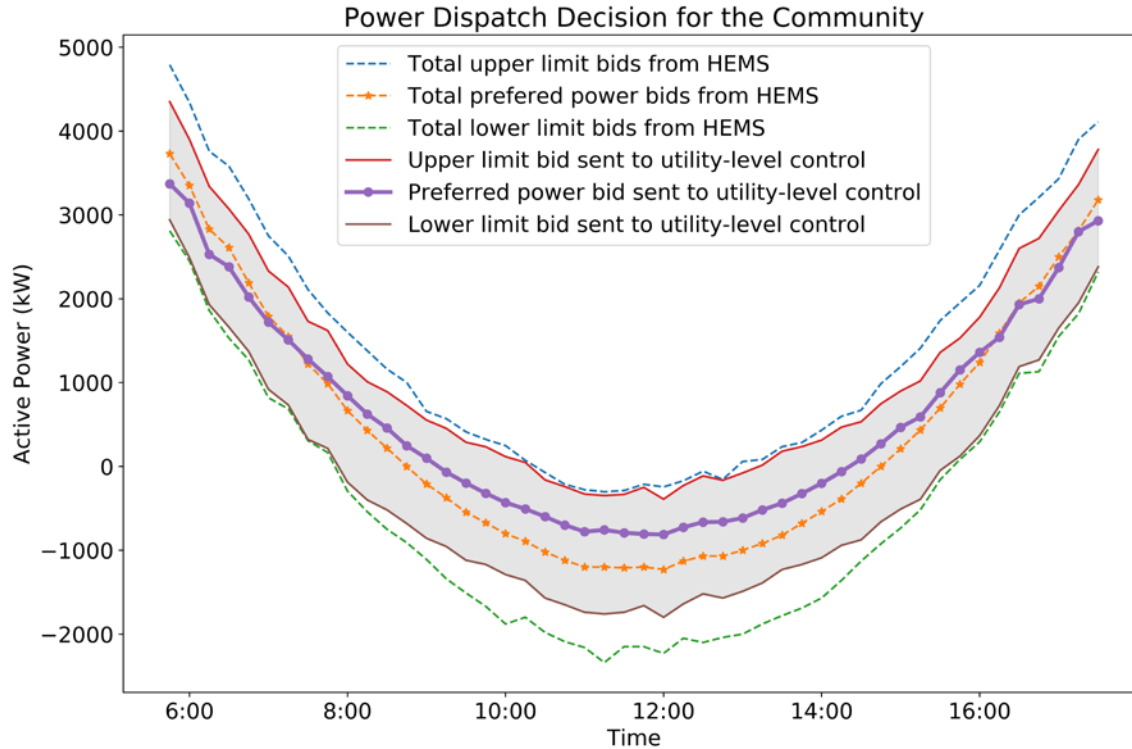
Hierarchical Control for Coordinating DERs to Provide Grid Services



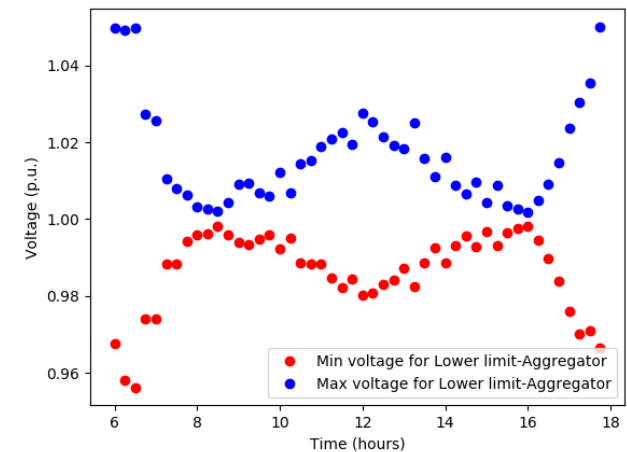
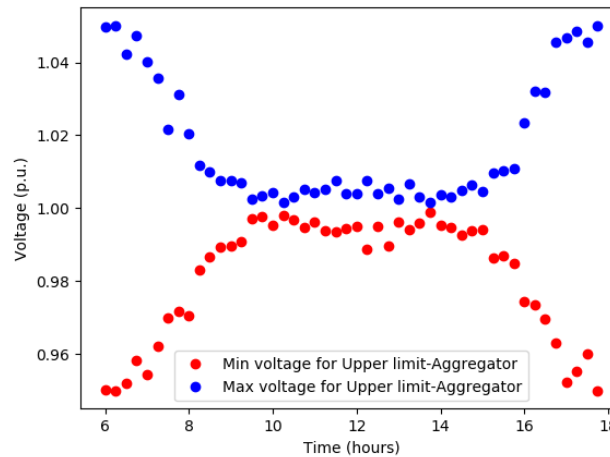
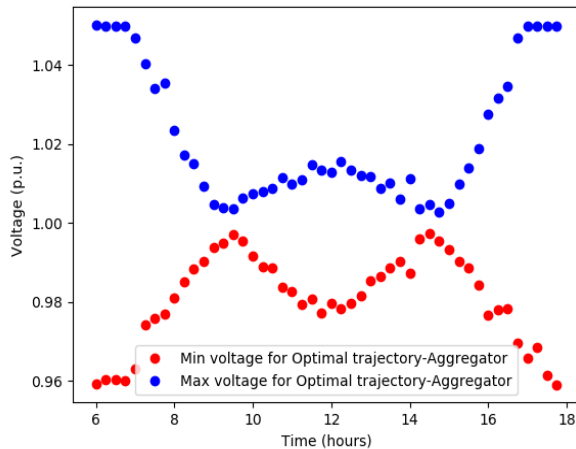
Simulation Test on IEEE 37-Bus Feeder



Simulation Test on IEEE 37-Bus Feeder

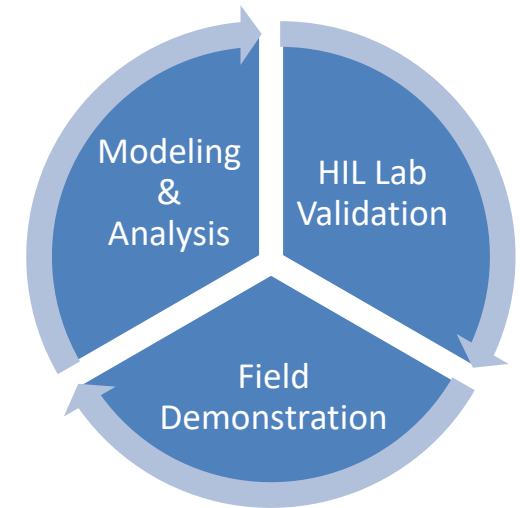
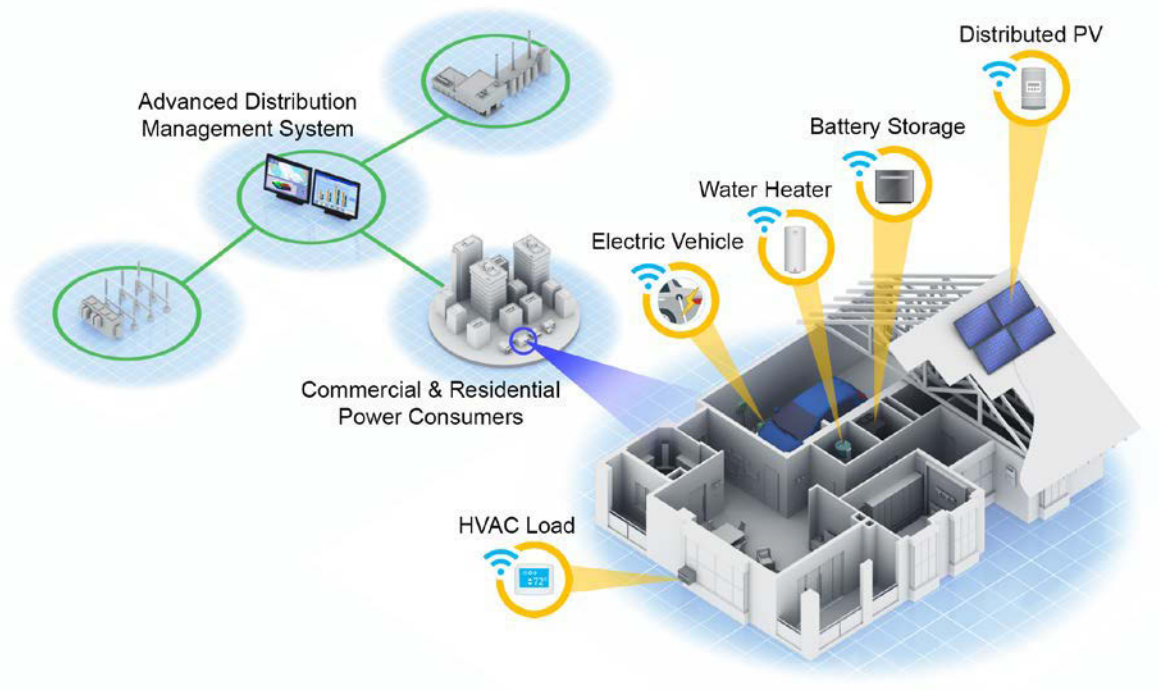


Simulation Test on IEEE 37-Bus Feeder



Within aggregator P/Q trajectory ranges, the entire network voltage is always satisfying operational limits.

DERMS + ADMS



HIL Experiment



Field Demonstration



Critical Support

- DER owner participation
- Transactive Approach
- Distribution Service

Thank You!

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