



H2@Scale: Opportunities for Hydrogen as an Energy Carrier

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The National Renewable Energy Laboratory

Mission: NREL advances the science and engineering of energy efficiency, sustainable transportation, and renewable power technologies and provides the knowledge to integrate and optimize energy systems.

Example Technology Areas:



- Approximately 2,200 employees, postdoctoral researchers, interns, visiting professionals, and subcontractors
- 327-acre campus in Golden & 305-acre National Wind Technology Center 13 miles north
- 63 R&D 100 awards. More than 1000 scientific and technical materials published annually
www.nrel.gov/about

Partnering with Business for Competitive Advantage

Nearly **820** active partnerships with industry, academia, and government

In **2018** NREL had:

272

new
**partnership
agreements**

\$70.0
million
value

of new
**partnership
agreements**

69

unique
new **partners**

528

unique
active **partners**

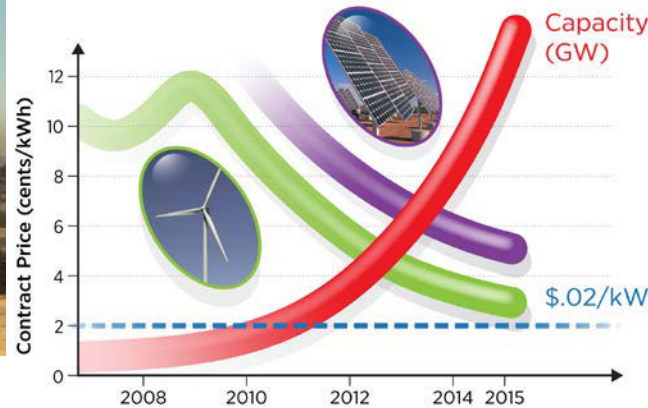
Relevant Megatrends

- Increased global focus on emissions, increased policy regulations (market impact)
- Low, cost intermittent renewable electrons
- Decentralization

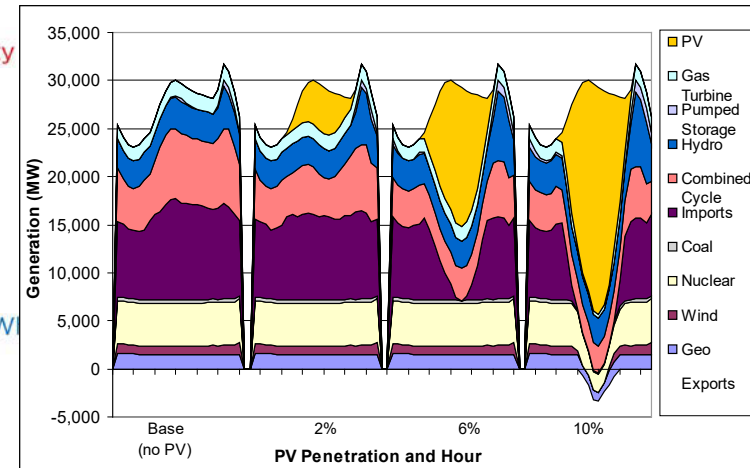


Downtown Denver from NREL's Energy System Integration Facility

Credit: Bryan Pivovar



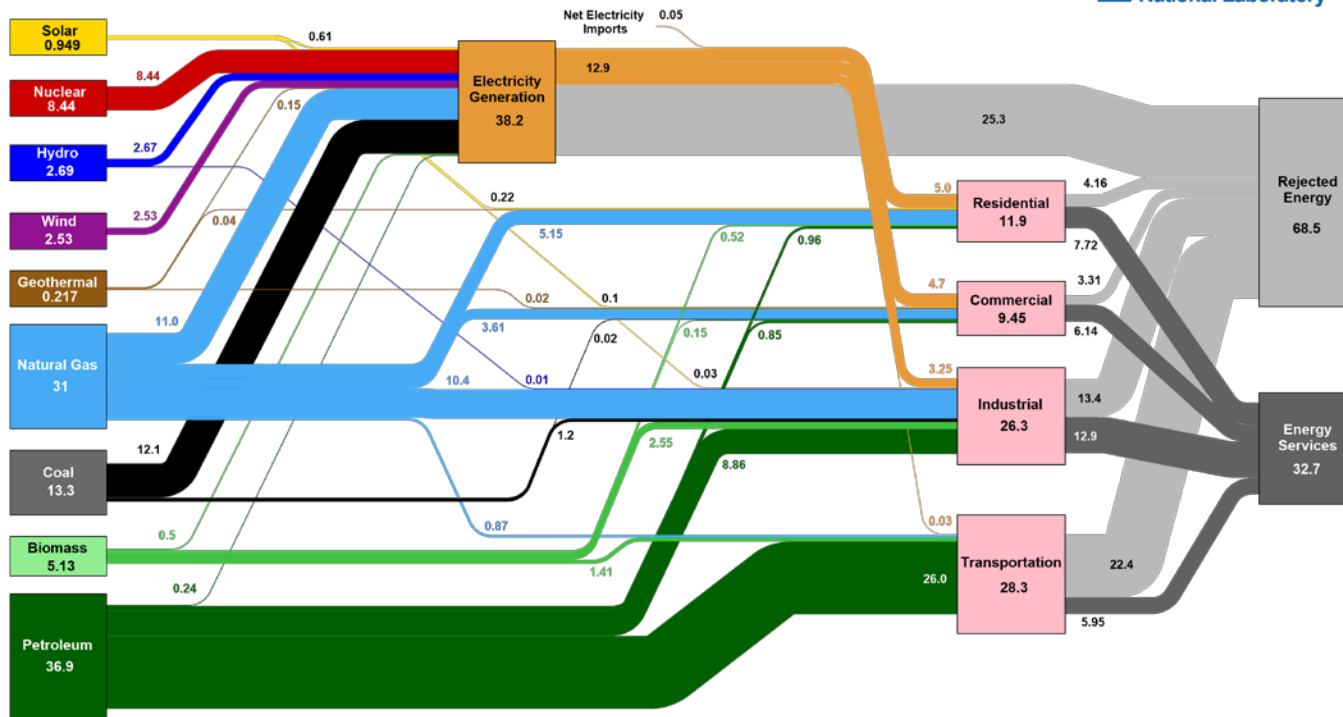
Source: (Arun Majumdar) 1. DOE EERE Sunshot Q1'15 Report, 2. DOE EERE Wind Report, 2015



Denholm et al. 2008

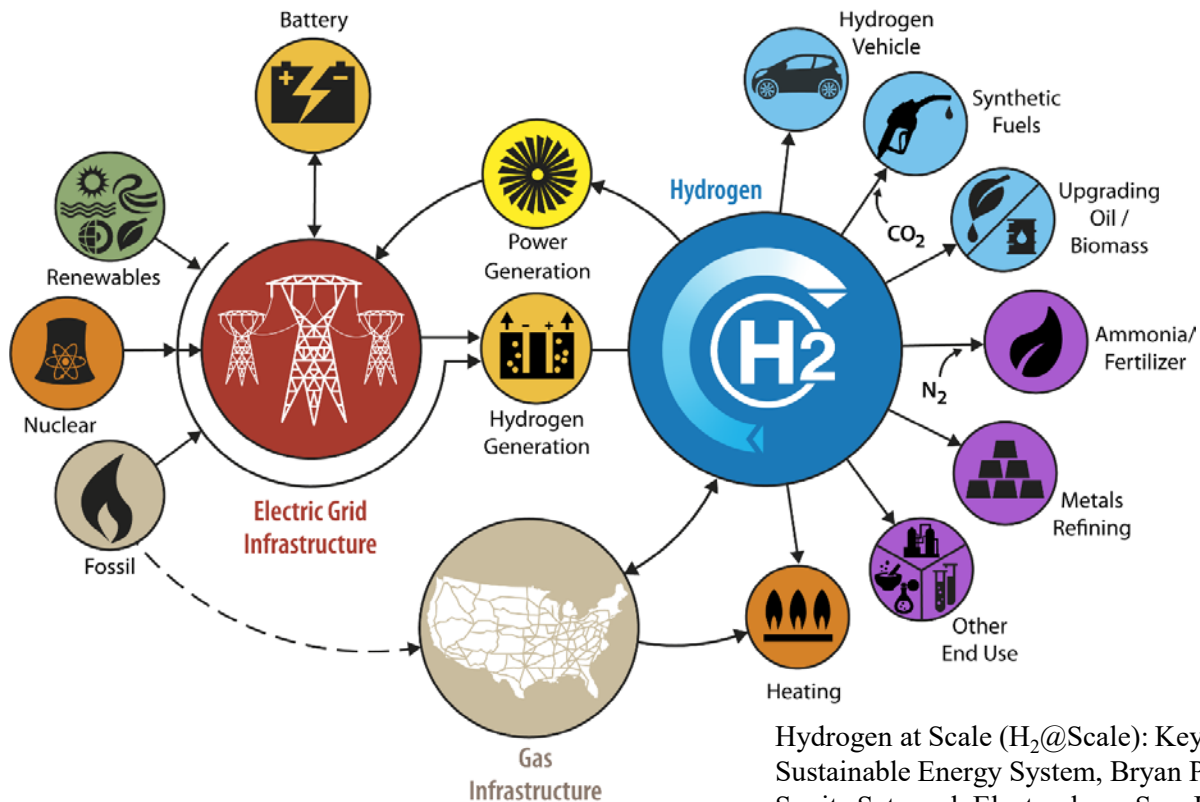
Current Energy Needs

Estimated U.S. Energy Consumption in 2018: 101.2 Quads



Source: LLNL March, 2019. Data is based on DOE/EIA MER (2018). If this information or a reproduction of it is used, credit must be given to the Lawrence Livermore National Laboratory and the Department of Energy, under whose auspices the work was performed. Distributed electricity represents only retail electricity sales and does not include self-generation. EIA reports consumption of renewable resources (i.e., hydro, wind, geothermal and solar) for electricity in BTU-equivalent values by assuming a typical fossil fuel plant heat rate. The efficiency of electricity production is calculated as the total retail electricity delivered divided by the primary energy input into electricity generation. End use efficiency is estimated as 65% for the residential sector, 65% for the commercial sector, 21% for the transportation sector and 49% for the industrial sector, which was updated in 2017 to reflect DOE's analysis of manufacturing. Totals may not equal sum of components due to independent rounding. LLNL-MI-410527

H2@Scale Concept



*Illustrative example, not comprehensive

Hydrogen at Scale (H₂@Scale): Key to a Clean, Economic, and Sustainable Energy System, Bryan Pivovar, Neha Rustagi, Sunita Satyapal, Electrochem. Soc. Interface Spring 2018 27(1): 47-52; doi:10.1149/2.F04181if

H₂ is different and changing fast

H₂ Council*

- Launched in January 2017 its members include leading companies with over \$10 billion in investments along the hydrogen value chain, including transportation, industry, and energy exploration, production, and distribution.



Potential Impacts from Hydrogen Council Roadmap Study. By 2050:

- \$2.5 trillion in global revenues
- 30 million jobs
- 400 million cars, 15-20 million trucks
- 18% of total global energy demand



13 members (Jan 2017).

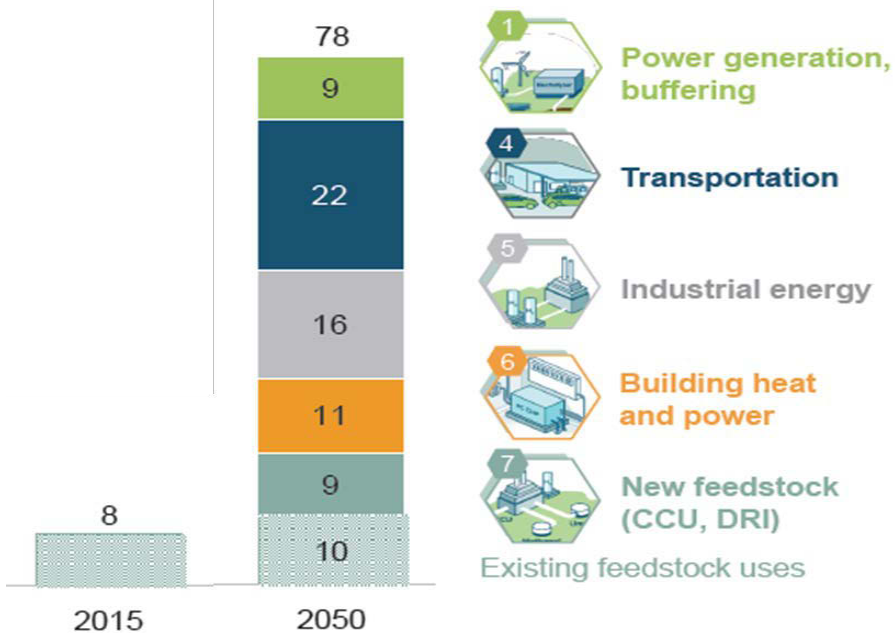


32 steering members and 20 supporting members (Nov 2018).

*Steering members shown, additional supporting members
www.hydrogencouncil.com

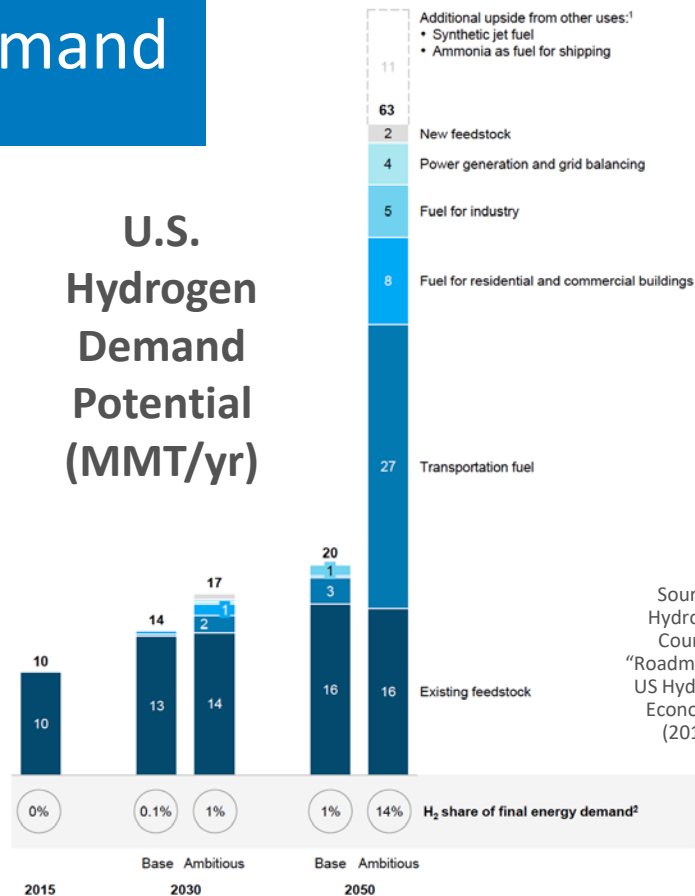
Potential Growth in Hydrogen Demand

Global Hydrogen Demand Potential (EJ)



Global energy demand supplied with hydrogen, EJ

U.S. Hydrogen Demand Potential (MMT/yr)



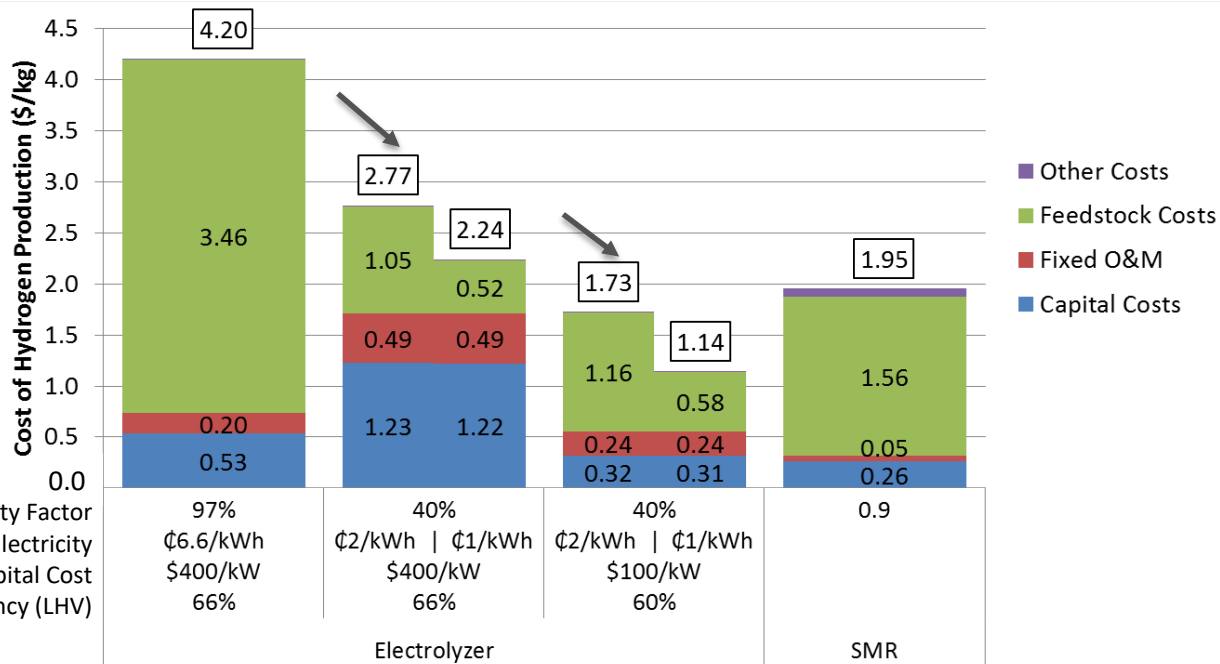
Source: Hydrogen Council "Roadmap to a US Hydrogen Economy" (2019)

H₂ Council: Opportunity for 6-10-fold increase by 2050

Source: Hydrogen Council "Hydrogen Scaling Up"

Potential Opportunity: Low Temperature Electrolysis

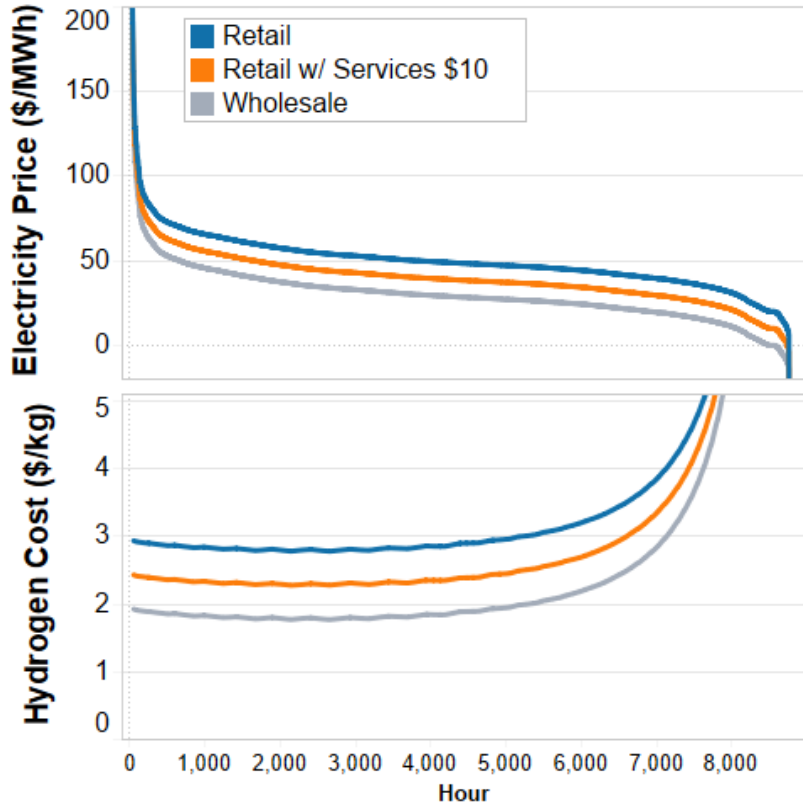
Potential Levelized Costs of H₂ Production



Electrolytic H₂ has the potential to be cost competitive.

Availability of low-cost electricity can help enable low-cost H₂ production, even at low capacity factors.

Opportunity for Electrolytic Hydrogen Generation



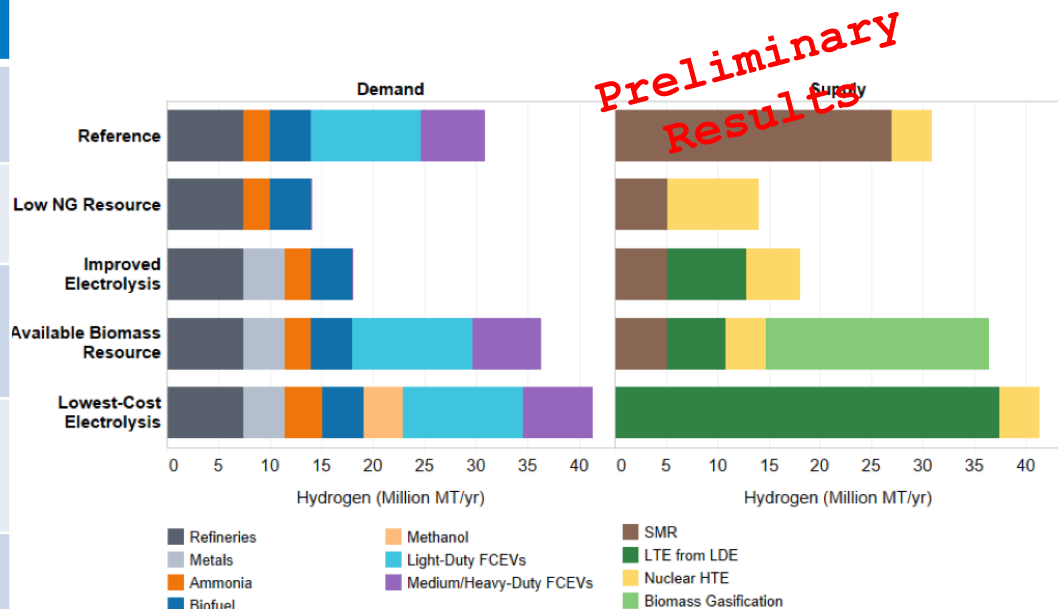
Palo Verde 2017

- Electrolytic hydrogen could be cost-competitive if flexible, low-temperature electrolyzers can be purchased at \$400/kW and markets are available

Economic Potential Analysis Results

The economic potential of hydrogen demand in the U.S. is 1.4-4X current annual consumption.

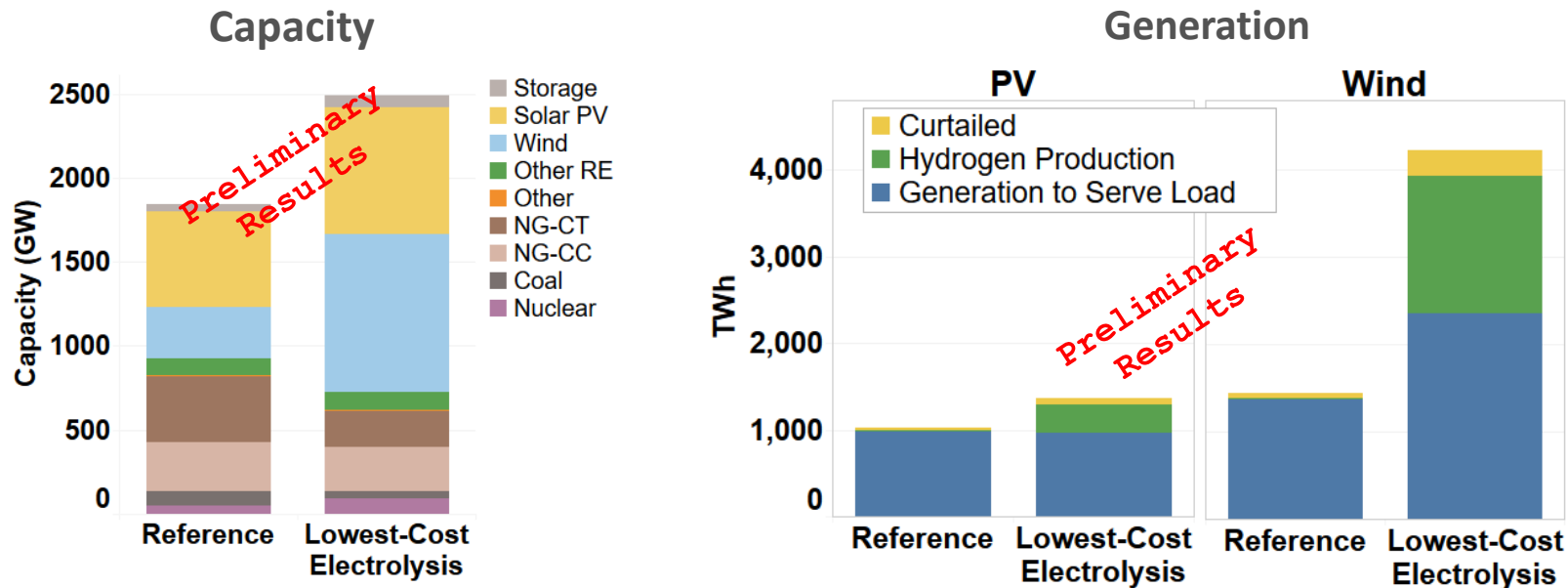
Scenario	Insights
Reference	Low-cost natural gas drives growth in H ₂ markets with some nuclear participation*
Low NG Resources	Higher cost natural gas results in minimal growth in H ₂ applications
Improved Electrolysis	Drivers for metals applications increase market. Some LTE penetration at \$200/kW capital cost with grid value.
Available Biomass Resources	If the biomass is not used for higher value purposes, it could be a key resource
Lowest-Cost Electrolysis	\$100/kW electrolyzers with high grid value can enable additional H ₂ applications



*~20% of U.S. nuclear generation is used for hydrogen production

Potential Impact of H2@Scale on Wind and Solar PV Markets

Hydrogen is a potential dispatchable load that can increase economic demand for variable electricity



- Estimates are based on national scenarios with minimal resolution into regional constraints.
- Lowest-Cost Electrolysis assumes aggressive electrolyzer costs (\$100/kW)

Concluding Thoughts

- Energy requirements are getting more complex
- Hydrogen can play a large role in the future energy system
 - Energy carrier
 - Energy storage
 - Molecular properties
- RD&D is warranted across many aspects of the hydrogen value chain

Thank you

www.nrel.gov

NREL/PR-6A20-75399

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