



# Renewable Energy for Resilience & Adaptation

Workshop on Adaptive Actions Toward a Sustainable and Resilient Future

MIT, Cambridge, Massachusetts

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National Renewable Energy Laboratory

# Outline

- About NREL and JISEA
- Energy Technology Markets and Trends
  - Example: Wind Turbines
- Renewable Energy and Adaptation/Resilience

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**Mission:** NREL advances the science and engineering of energy efficiency, sustainable transportation, and renewable power technologies and provides the knowledge to integrate and optimize energy systems.

**Example Technology Areas:**

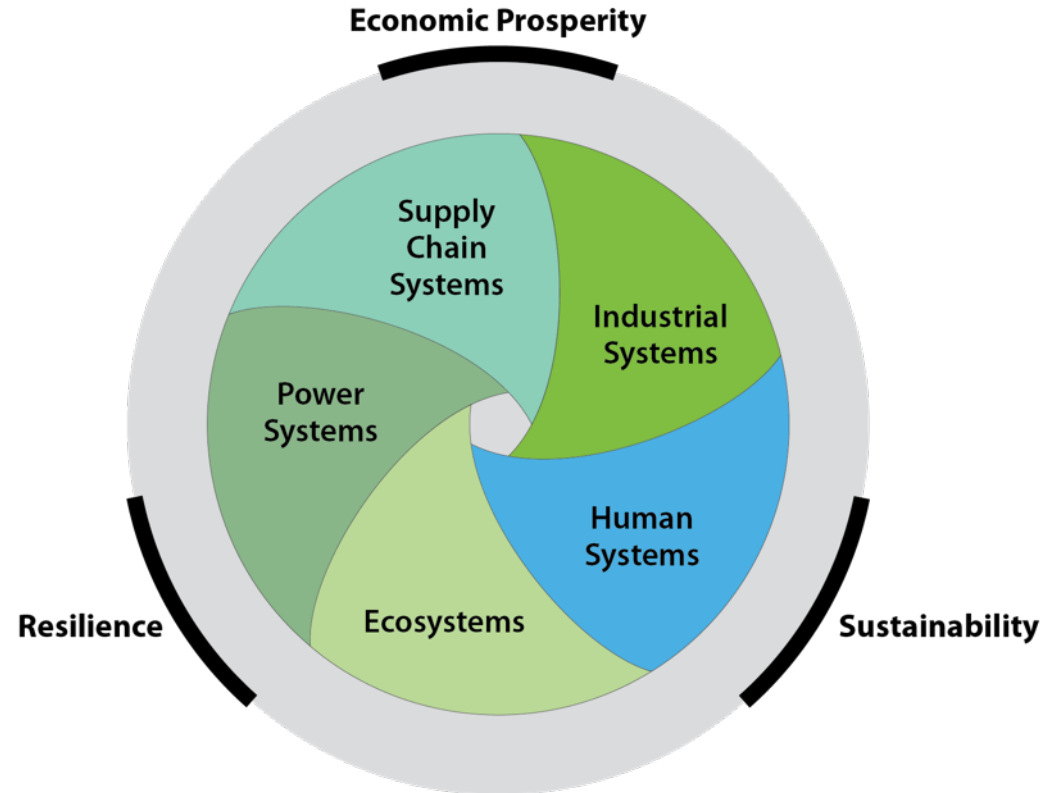


- 2300 employees, plus more than 450 postdoctoral researchers, interns, visiting professionals
- 327-acre campus in Golden, Colorado & 305-acre Flatirons campus with the National Wind Technology Center near Boulder, Colorado
- 61 R&D 100 awards. More than 1000 scientific and technical materials published annually  
[www.nrel.gov/about](http://www.nrel.gov/about)

# JISEA

## Joint Institute for Strategic Energy Analysis

*Connecting technologies, economic sectors, and continents to catalyze the transition to the 21<sup>st</sup> century energy economy.*



[www.jisea.org](http://www.jisea.org)

### Founding Members





# JISEA's Research Portfolio

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- Clean Energy for Industry and Agriculture
- Energy System Integration and Transformation
- Advanced Manufacturing Analysis
- International Collaboration and Capacity Building





# JISEA Sponsors: Ability to convene consortiums



## Research Affiliates

Houston Advanced Research Center, Rice University Baker Institute, Energy Institute at University of Texas at Austin, Masdar Institute, Carnegie Mellon, Eskom, International Institute for Applied Systems Analysis, KTH Royal Institute of Technology, Renewable and Appropriate Energy Laboratory at UC Berkeley, Masdar Institute

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# Clean Energy Is Diverse

## WIND

Onshore



Offshore



## GEOTHERMAL



Images from <https://images.nrel.gov/>

## SOLAR PV

Distributed & Micro Grids



Utility Grid Connected



## CONCENTRATING SOLAR



## HYDROPOWER

Large & Small



Wave & Tidal



## BATTERIES & STORAGE



## BIOMASS & WASTE



## HYDROGEN & GAS

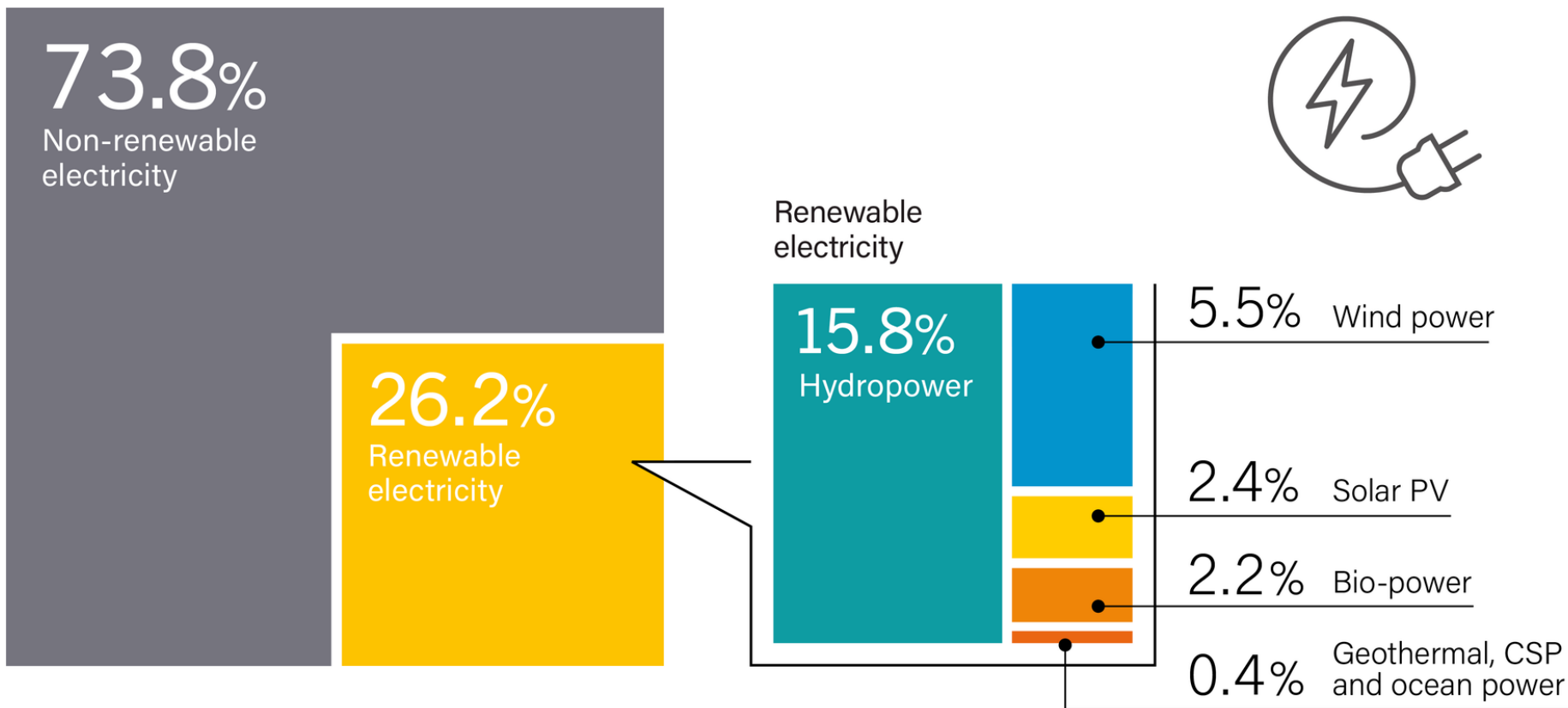


## EFFICIENCY & HEAT USE



# Global share of renewable electricity

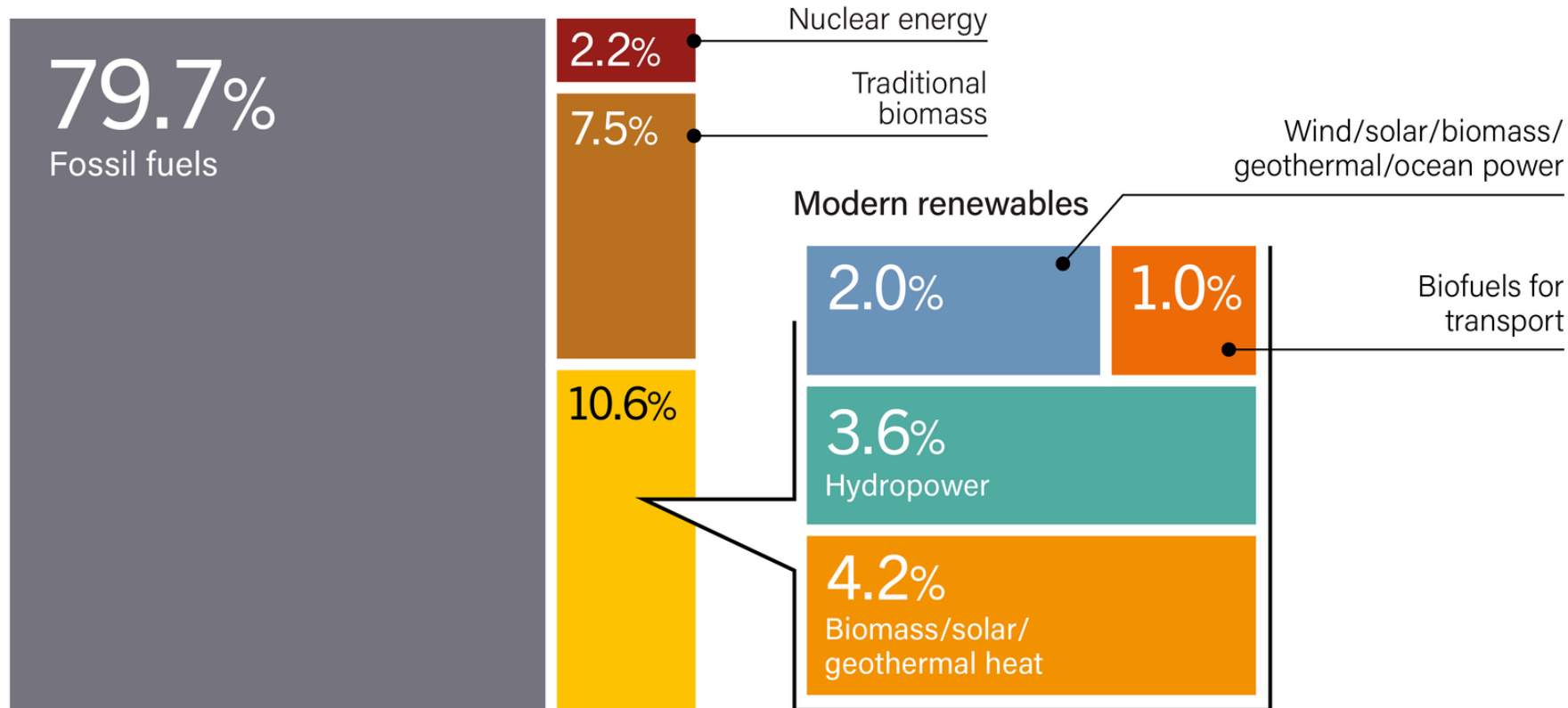
Estimated Renewable Energy Share of Global Electricity Production, End-2018



Note: Data should not be compared with previous version of this figure due to revisions in data and methodology.

# Global share of renewable energy

Estimated Renewable Share of Total Final Energy Consumption, 2017

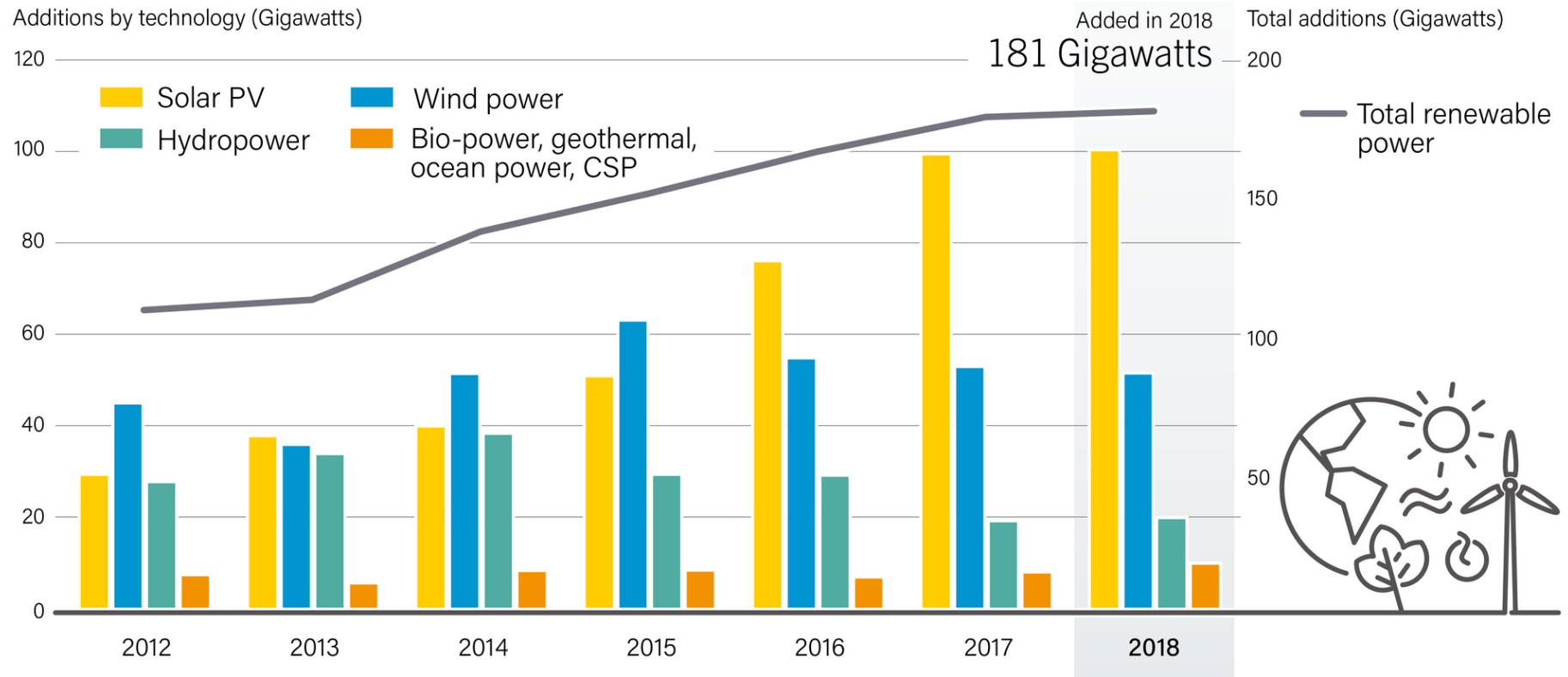


Note: Data should not be compared with previous years because of revisions due to improved or adjusted data or methodology. Totals may not add up due to rounding.

Source: Based on OECD/IEA and IEA SHC.

# Global growth of renewable power

Annual Additions of Renewable Power Capacity, by Technology and Total, 2012-2018



Note: Solar PV capacity data are provided in direct current (DC).



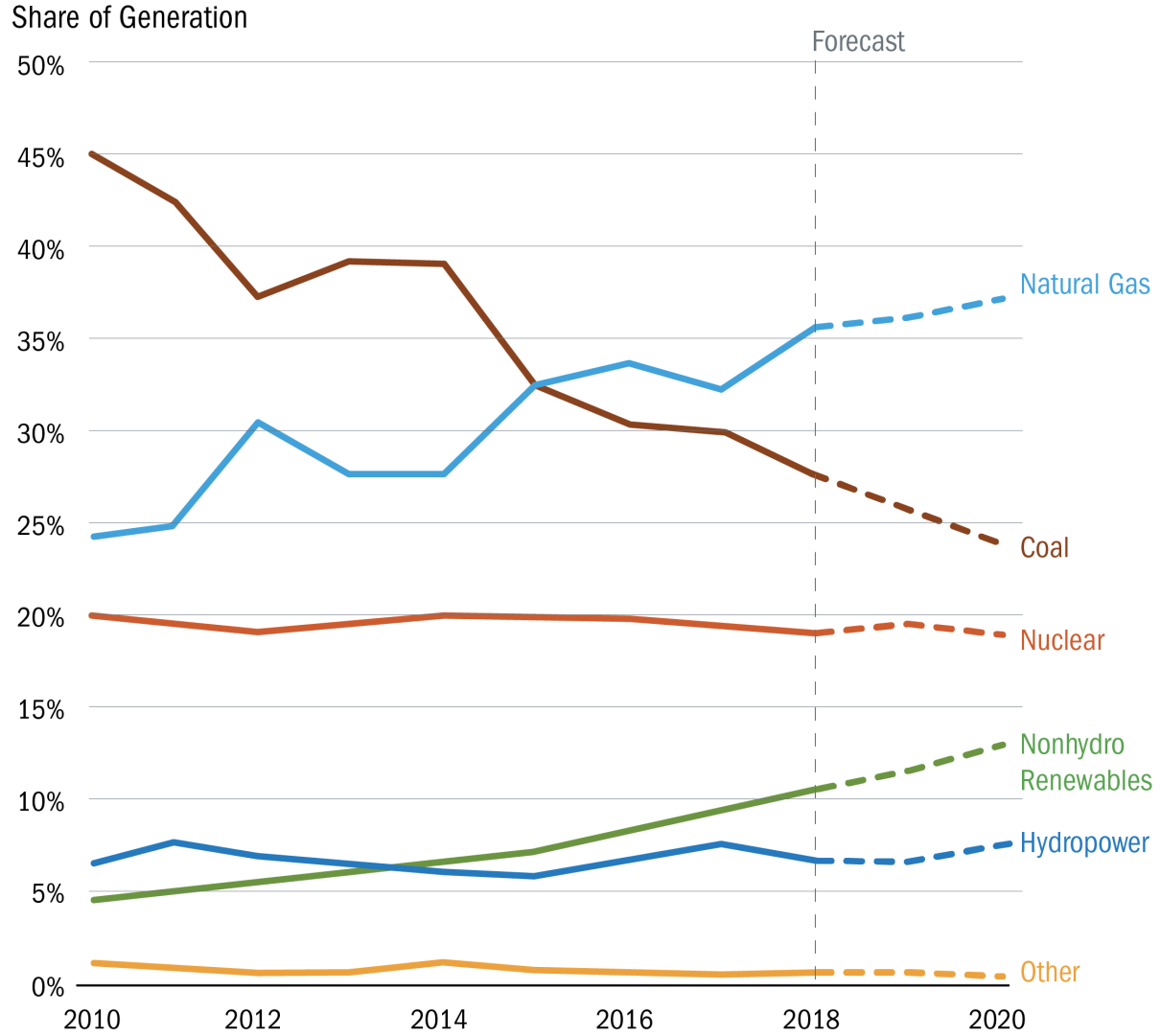
# U.S. Electricity Trending to Gas and Renewables

Renewable energy—not including hydropower—currently produces 10% of the total U.S. electricity generation. Within the next two years, this is expected to grow to 13%.

With hydropower, renewable energy is 17%.

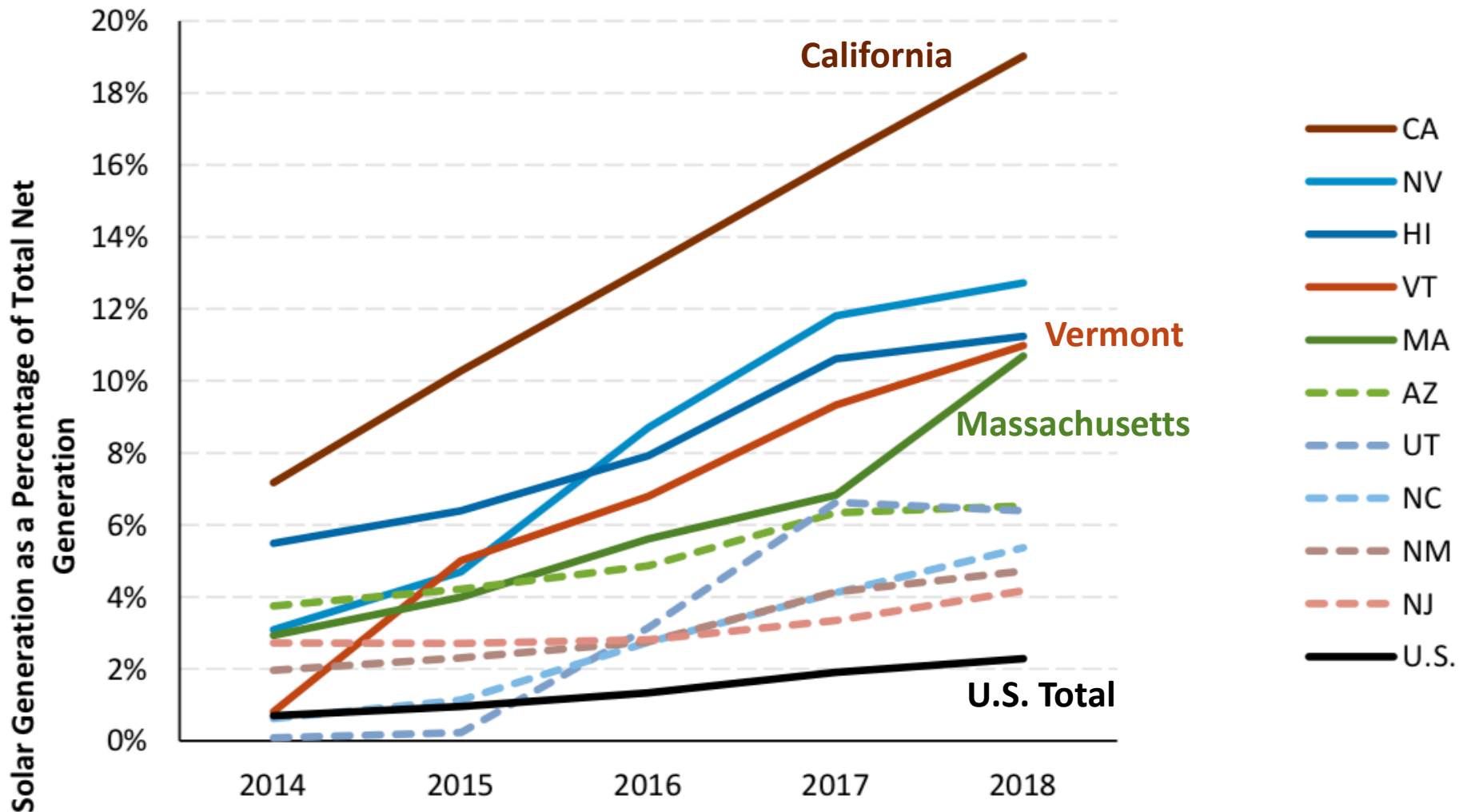
With nuclear (19%), U.S. low-carbon electricity is 36%.

U.S. Electricity Generation by Energy Source (2010-2020)



Source: United States Energy Information Agency, *Today in Energy*, 18 January 2019

# Variation by Location: Solar Generation as a % of Total Generation, 2014-2018, by U.S. State

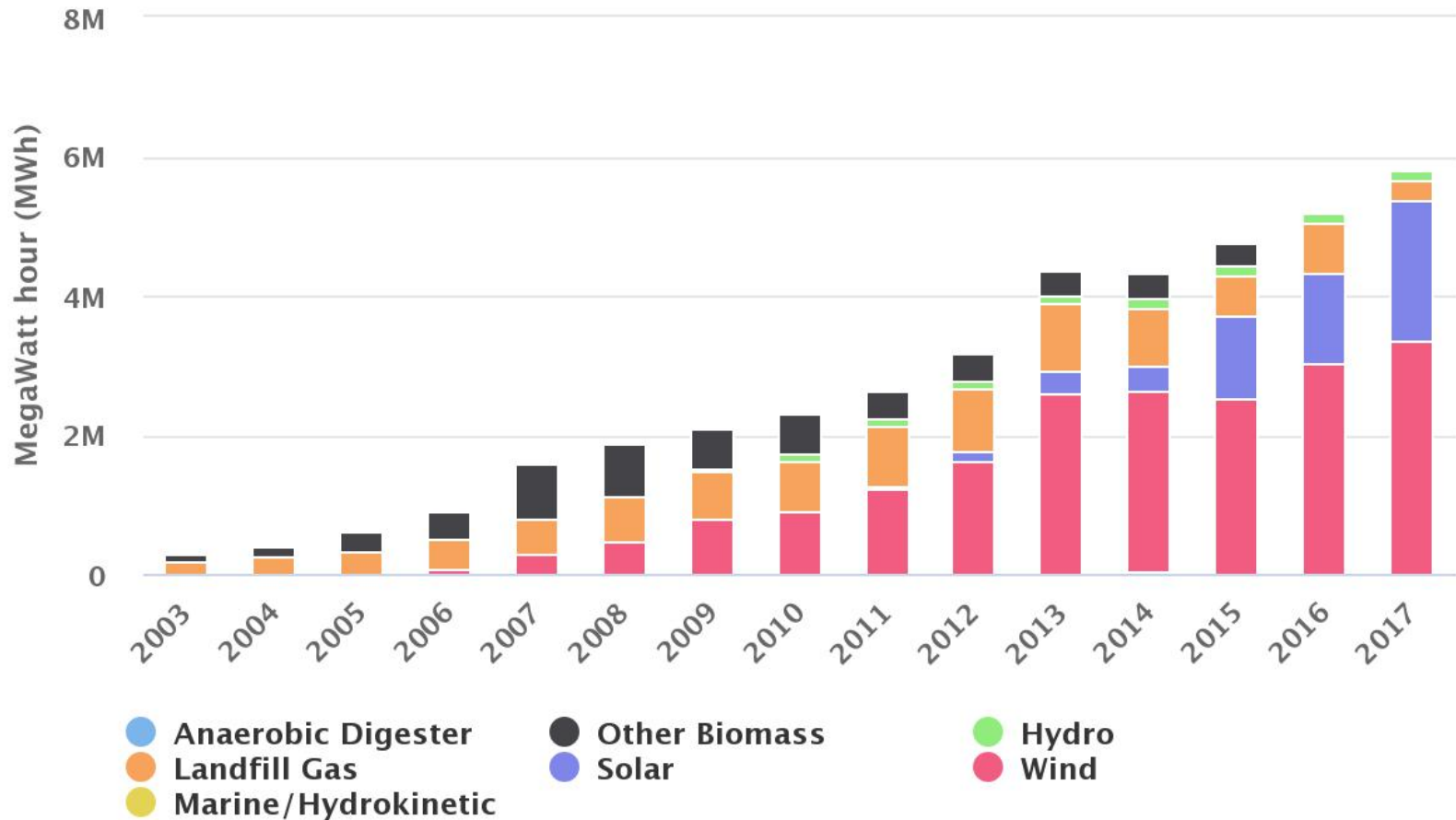


Source: NREL, Q4 2018/Q1 2019 Solar Industry Update, May 2019.

# Massachusetts Renewable Energy is Growing

## Renewable Energy Generation in Massachusetts

RPS/APS Compliance Report, DOER

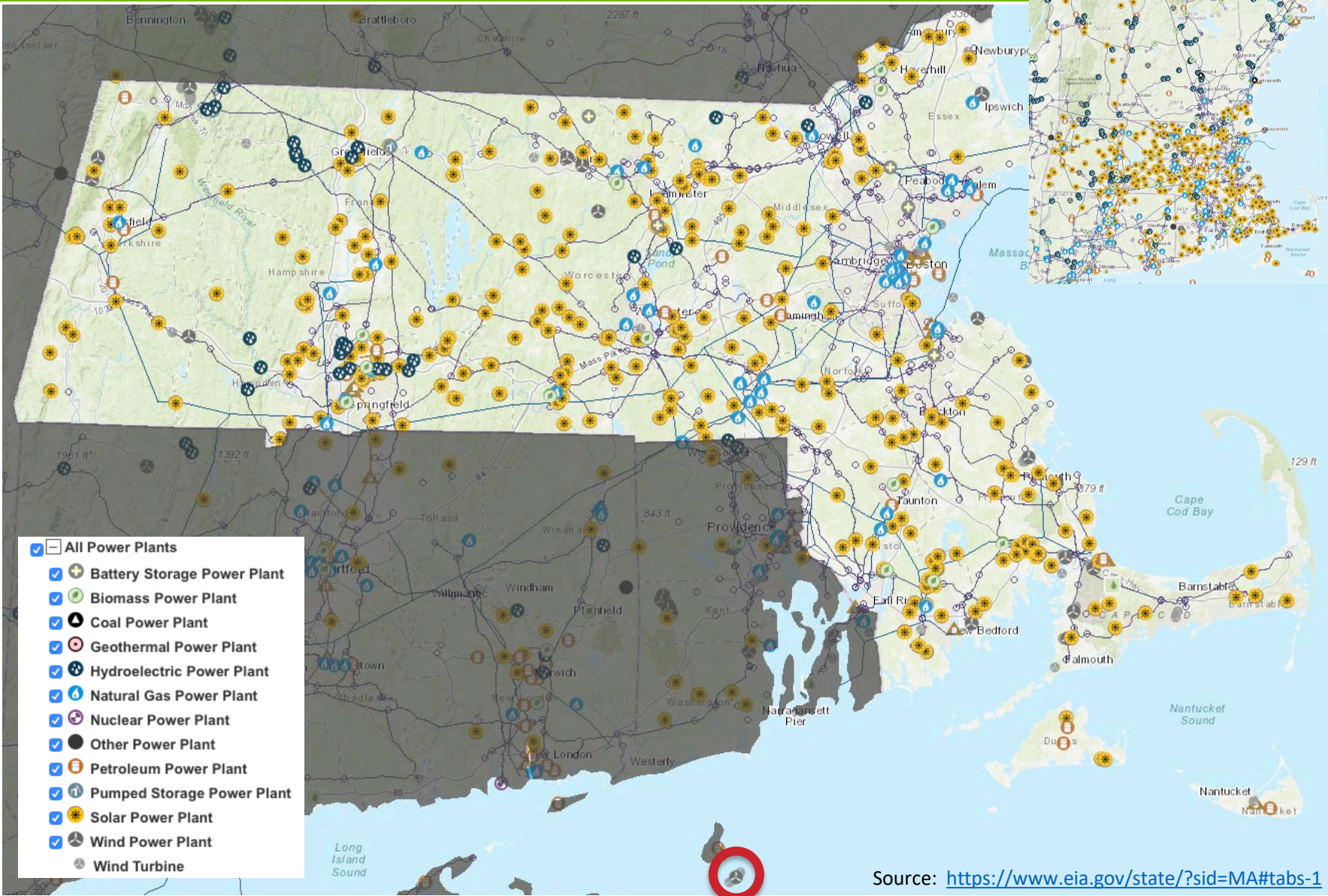


Highcharts.com

Source: <https://www.mass.gov/info-details/renewable-energy-snapshot>



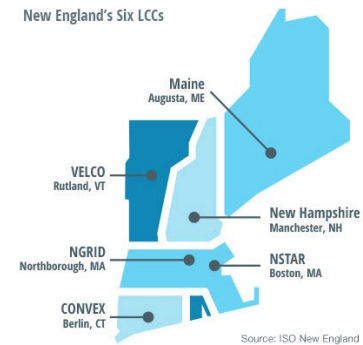
# Massachusetts Energy System



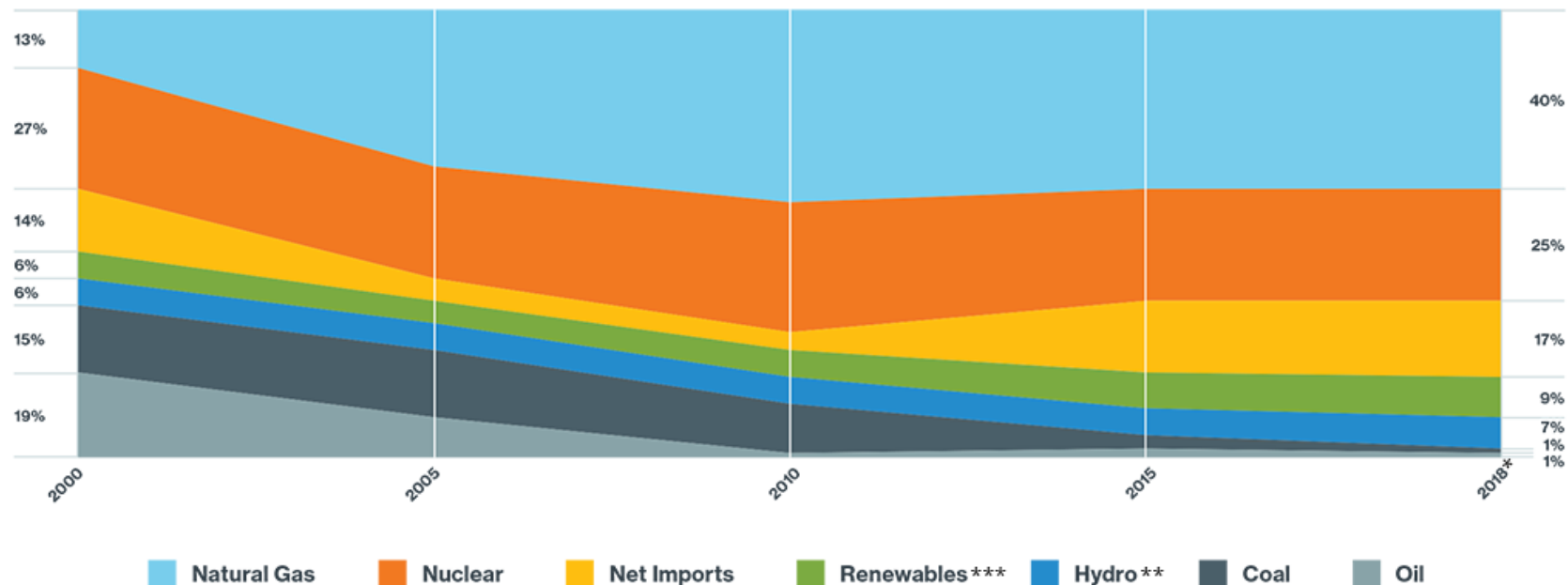
Source: <https://www.eia.gov/state/?sid=MA#tabs-1>



# New England Electric Energy



Percent of Total Electric Energy by Resource Type



\*Data are subject to adjustments. This chart approximates the amount of generation by individual fuels used by dual-fuel units, such as natural-gas-fired generators that can switch to run on oil and vice versa. Before 2016, generation from such units was attributed only to the primary fuel type registered for the unit.

\*\*Includes pondage, run-of-river, and pumped storage.

\*\*\*Renewables include landfill gas, biomass, other biomass gas, wind, grid-scale solar, municipal solid waste, and miscellaneous fuels. Hydro is not included in this category primarily because the various sources that make up hydroelectric generation (i.e., conventional hydroelectric, run-of-river, pumped storage) are not universally defined as renewable in the six New England states.

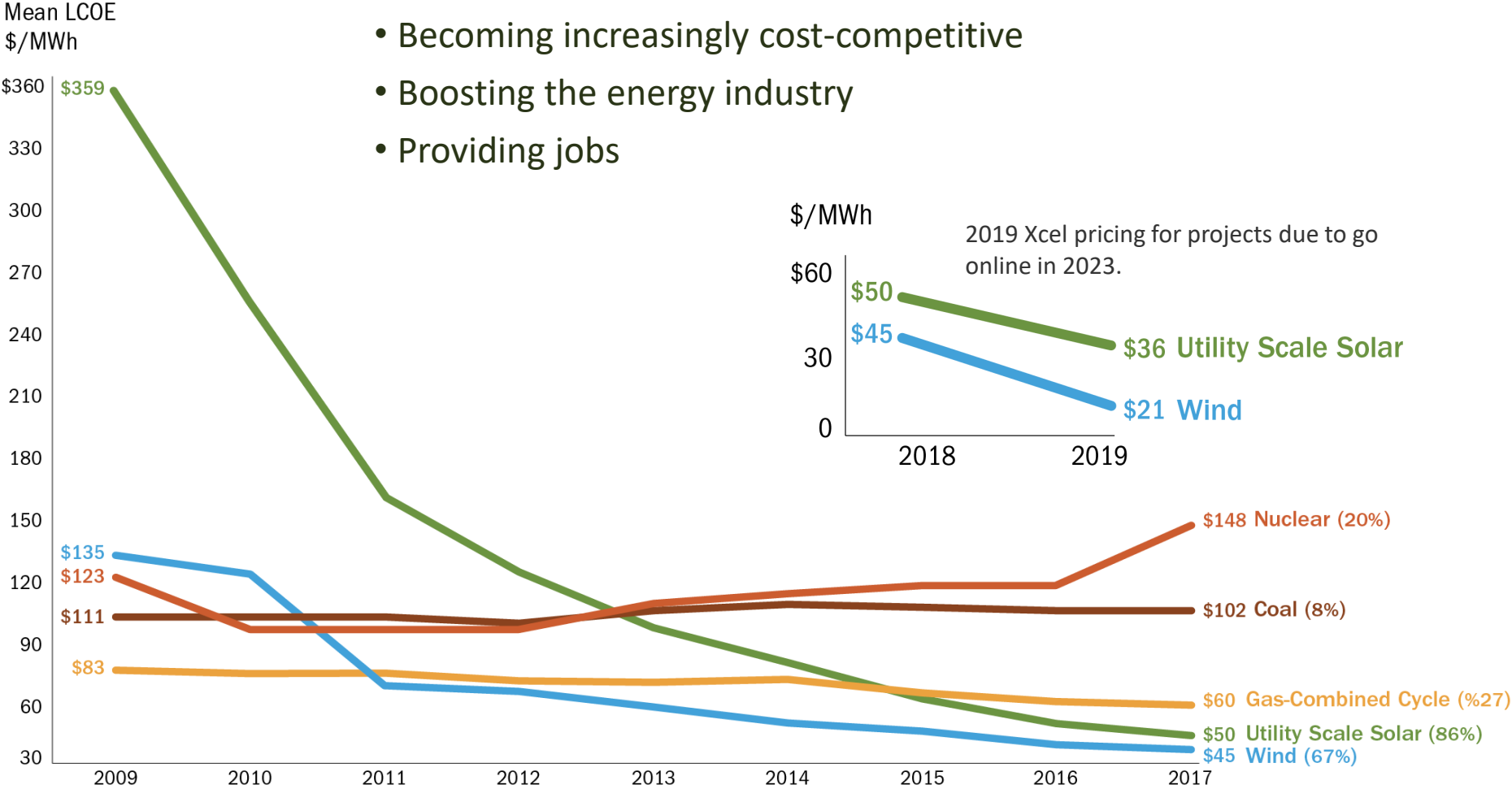
Source: ISO New England

Source: Independent system Operator (ISO) New England, <https://www.iso-ne.com/about/key-stats/resource-mix/>

# Costs for Renewables are Falling

Advanced energy technologies are providing real-world solutions by:

- Becoming increasingly cost-competitive
- Boosting the energy industry
- Providing jobs

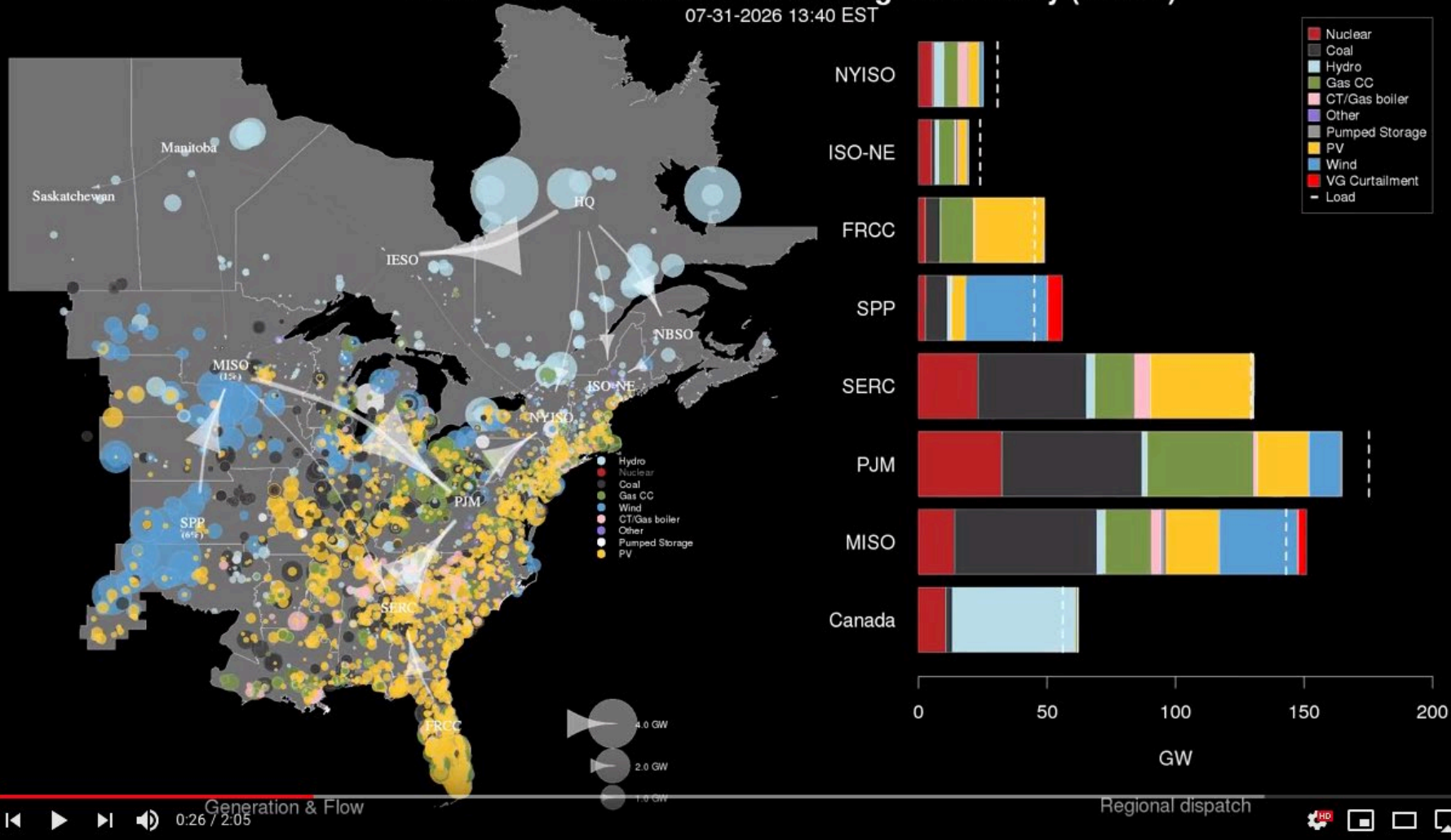


Source: Lazard's 2017 Levelized Cost of Energy Analysis, Version 11, 2 November 2017

# Advanced grid integration studies

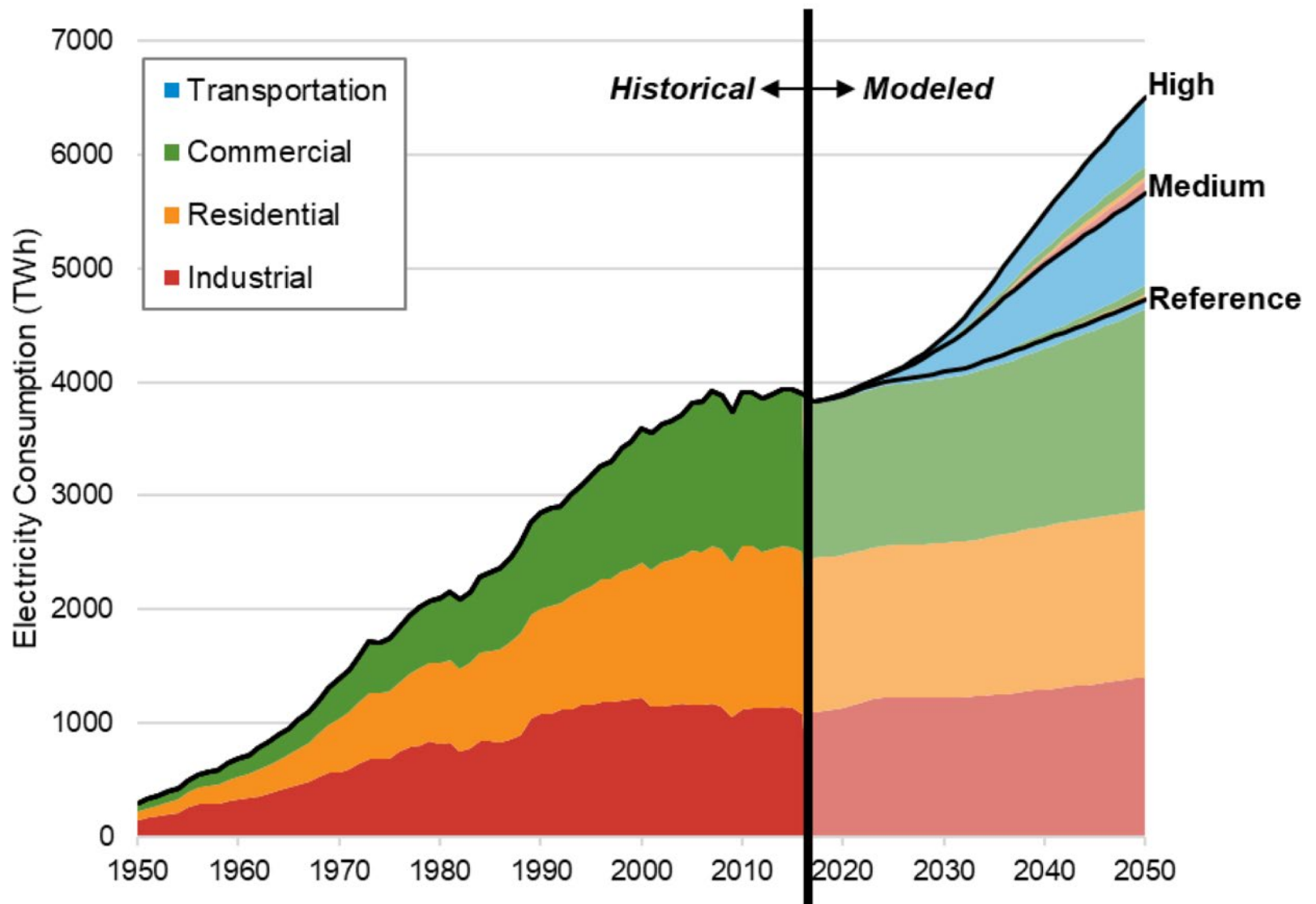
## Eastern Renewable Generation Integration Study (RTx30)

07-31-2026 13:40 EST



<https://www.youtube.com/watch?v=li8jO-pKgvc&list=PLmIn8Hncs7bEl4P8z6-KCliwbYrwANv4p&index=19>

# Electrification Futures Study



All Figures from NREL's Electrification Futures Study: [www.nrel.gov/efs](http://www.nrel.gov/efs)



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# Wind Turbines – Onshore and Offshore



## Peetz Table Wind Energy Center

- Peetz, Colorado
- 430 MW, 300 turbines
- Opened 2001, expanded 2007
- Capacity Factor 34.5%

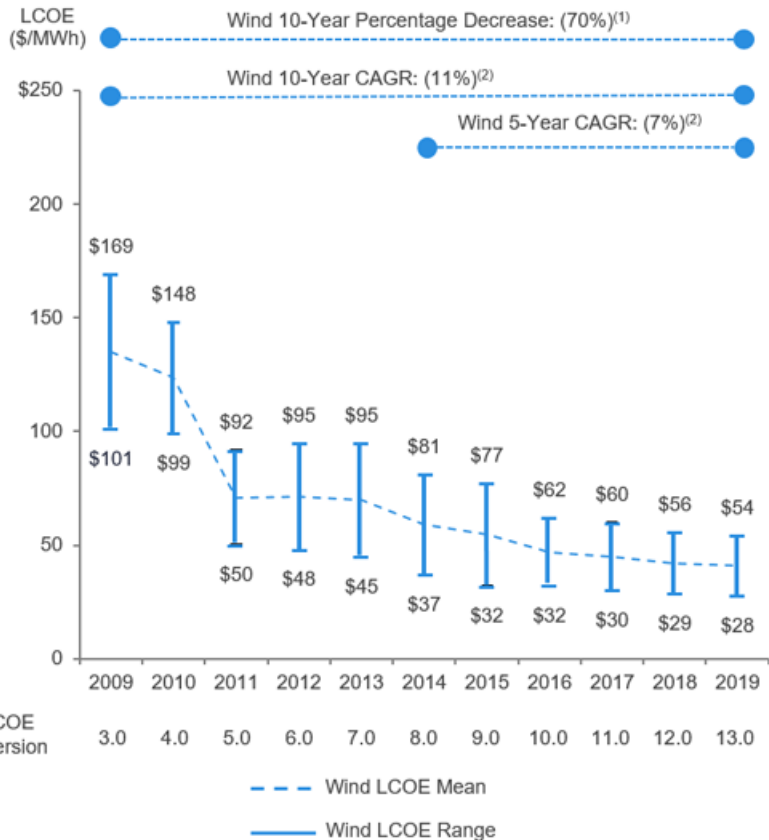
## Block Island Wind Farm

- New Shoreham, Rhode Island
- 30 MW, 5 turbines
- 100 m hub height, 150 m diameter
- Opened 2016
- Capacity Factor 48% (projected)

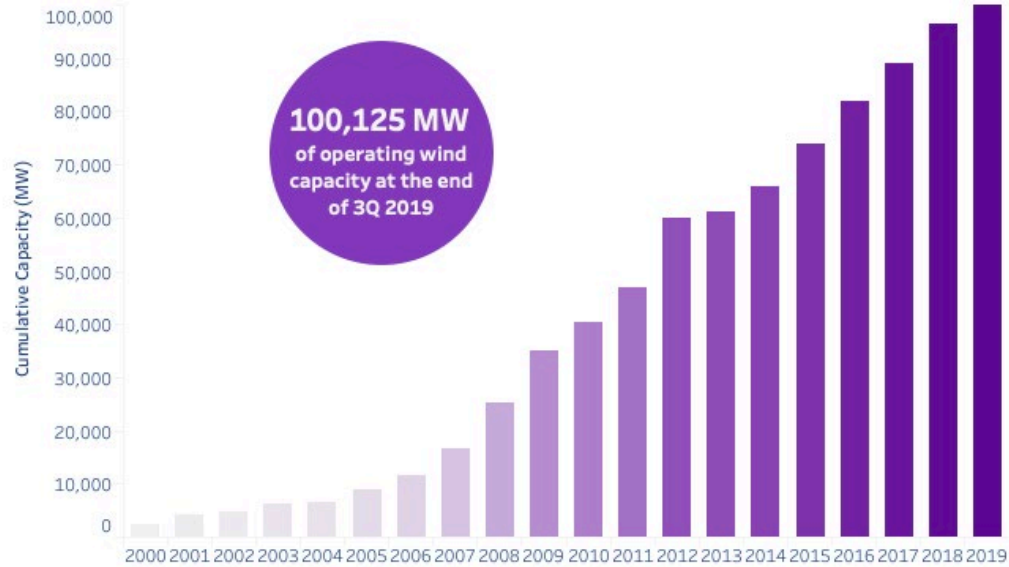


# Wind Market Growth Driven by Price Declines

## Unsubsidized Wind LCOE



## Cumulative U.S. Wind Capacity



Source: Lazard estimates.

(1) Represents the average percentage decrease of the high end and low end of the LCOE range.

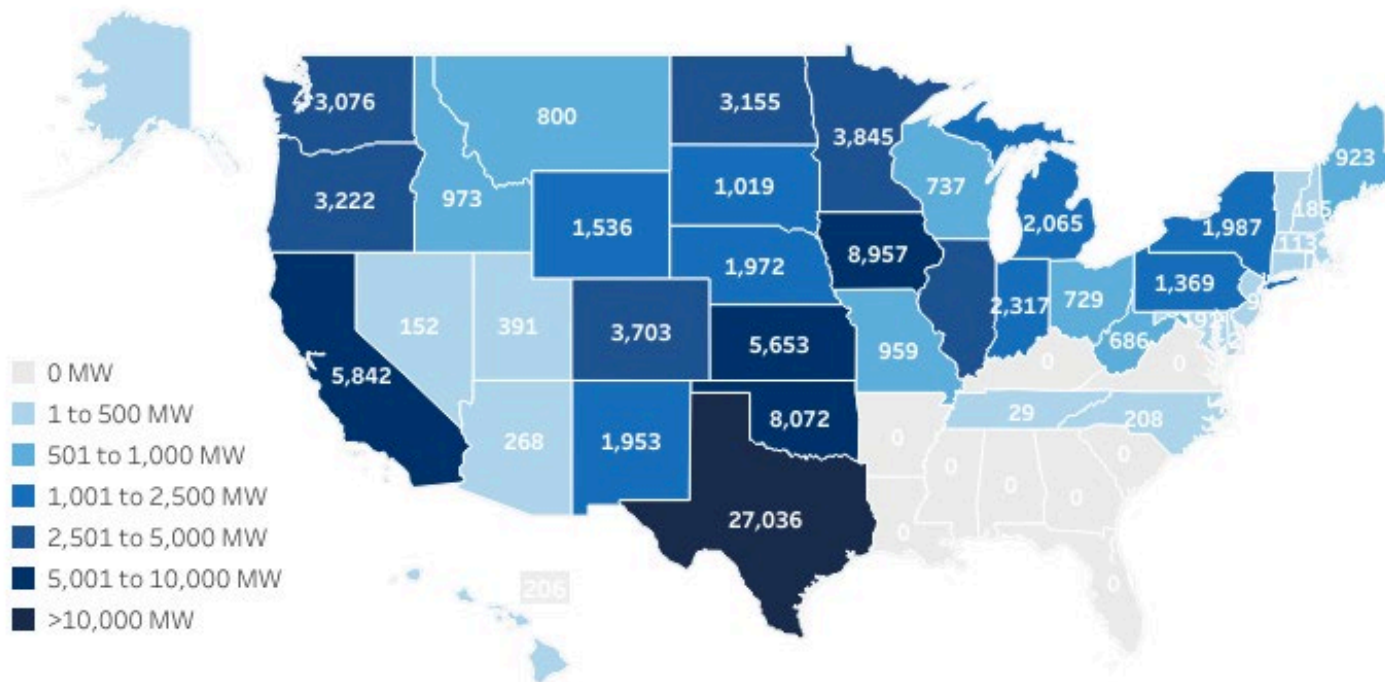
(2) Represents the average compounded annual rate of decline of the high end and low end of the LCOE range.

Source: Lazard, <https://www.lazard.com/perspective/lcoe2019>; AWEA, <https://www.awea.org/wind-101/basics-of-wind-energy/wind-facts-at-a-glance>.

# U.S. Wind Market (installed capacity, MW)

Wind capacity installed in Oklahoma, Iowa, and Kansas supplied 32%–36% of all in-state electricity generation in 2018. 14 states were greater than 10%.

## Wind Capacity by State



Source: American Wind Energy Association, <https://www.awea.org/wind-101/basics-of-wind-energy/wind-facts-at-a-glance>



# Wind Machines – Scale, Capacity Factor Increasing, Manufacturing Costs Declining

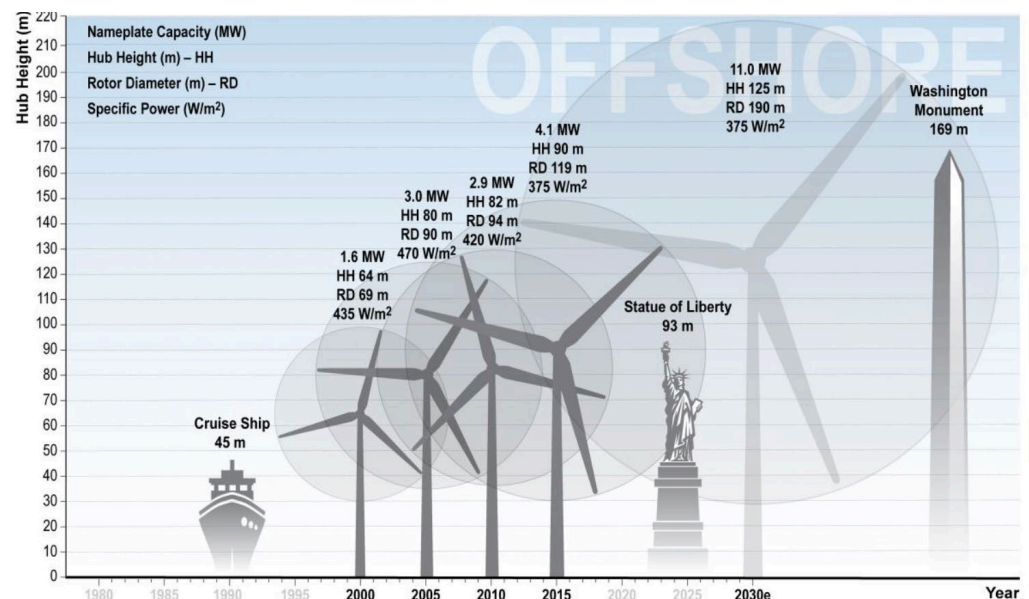
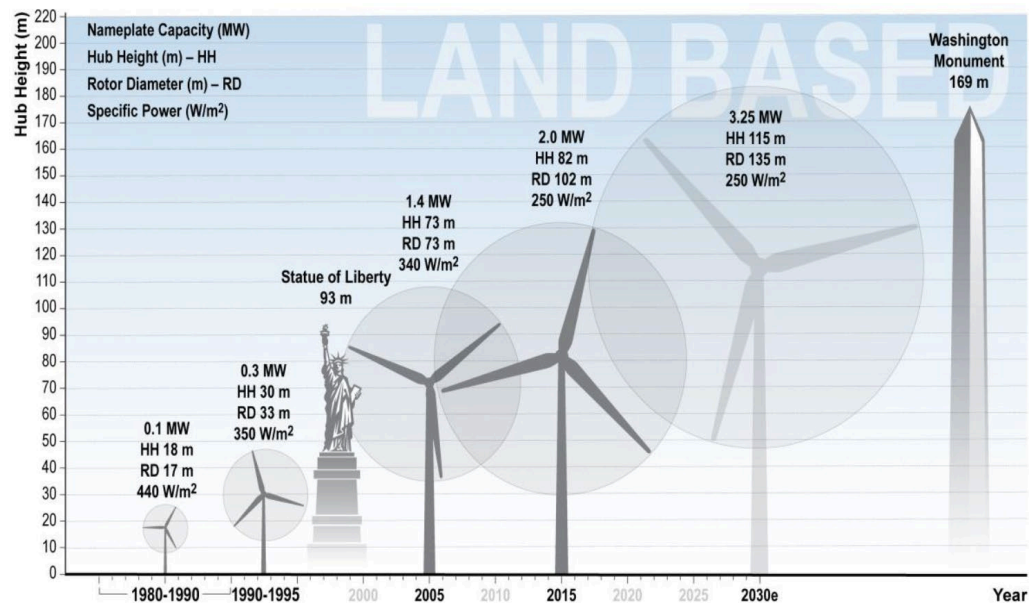
Onshore: 2-3 MW  
50 m blade length



## Avg. Wind Turbine Capacity Factors (% of capacity) by Build Year

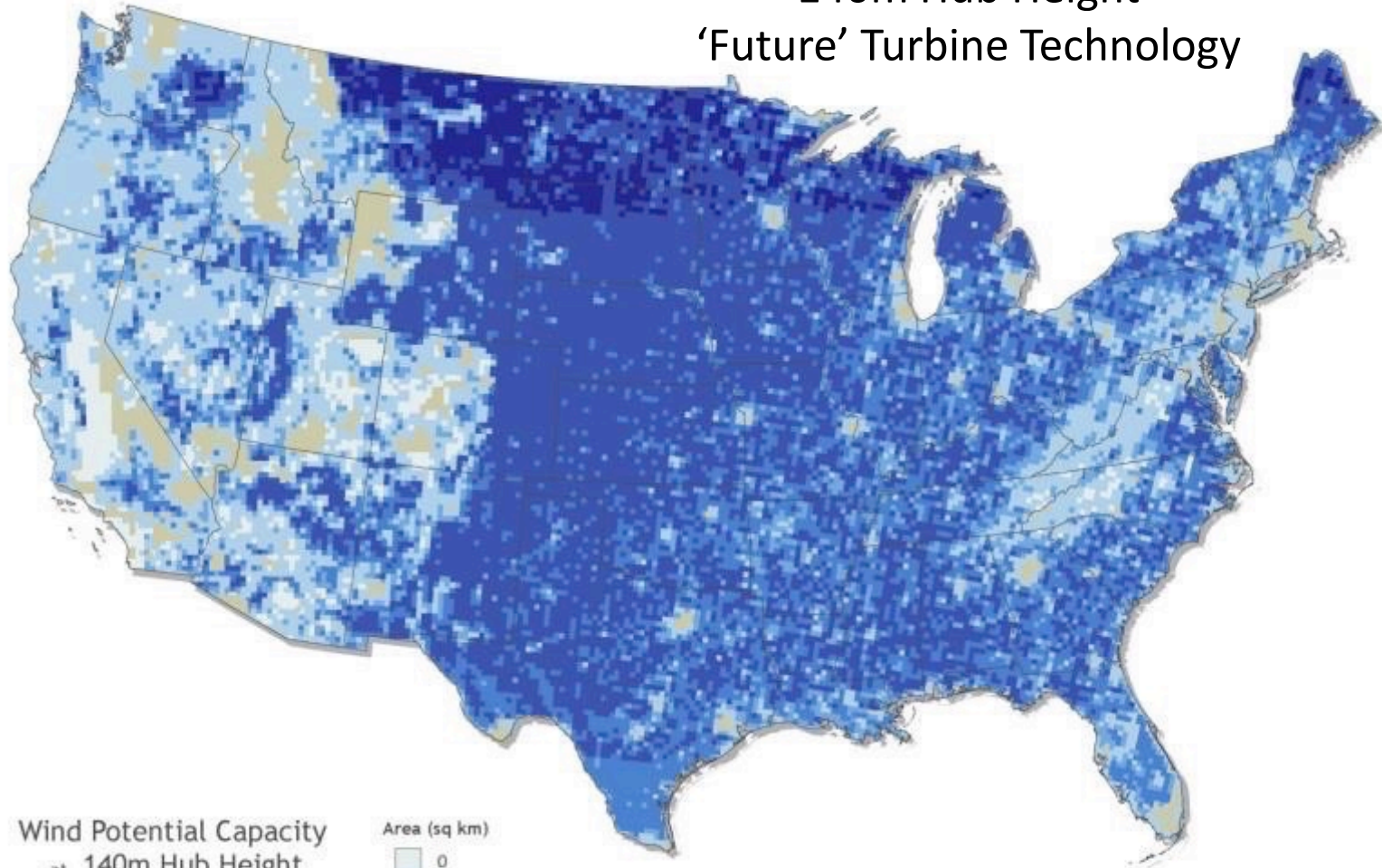
1998-2001: 24.5%  
2004-2011: 32.1%  
2014-2015: 42.6%

Compare: Natural Gas Plant: 56%;  
Coal Fired Plant: 53%; Nuclear: 92%;  
Solar Photovoltaic: 27%



# Wind Energy Potential Increasing to More Places

140m Hub Height  
'Future' Turbine Technology

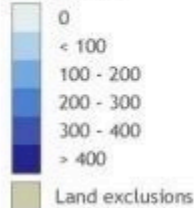


Wind Potential Capacity  
at 140m Hub Height

35% GCF

Future Technology

Area (sq km)



Data sources: AWS Truepower, National Renewable Energy Laboratory

This map was produced by the  
National Renewable Energy Laboratory  
for the Department of Energy  
September 2014



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- **Renewable Energy and Adaptation/Resilience**

# Energy Resilience Definition and Measures

The ability to anticipate, prepare for, and adapt to changing conditions  
*and*  
withstand, respond to, and recover rapidly from disruptions through  
adaptable and holistic planning and technical solutions



ELECTRICITY



TRANSPORTATION



AGRICULTURE + WATER



ECONOMICS



BUILDINGS

**Adaptation measures used for energy resilience** depend on the vulnerabilities and threats, but may include:

- Undergrounding critical lines
- Demand-side energy efficiency
- Diversifying generation
- Deploying distributed generation: PV, small wind, energy storage
- Deploying smart grids and micro-grids



# Resilience Assessment



Potential Impacts

+



Probability of Occurrence

Risk Assessment Matrix:  
Impact x Probability

		Impact				
		Negligible	Minor	Moderate	Significant	Severe
Likelihood	Very Likely	Low Med	Medium	Med Hi	High	High
	Likely	Low	Low Med	Medium	Med Hi	High
	Possible	Low	Low Med	Medium	Med Hi	Med Hi
	Unlikely	Low	Low Med	Low Med	Medium	Med Hi
	Very Unlikely	Low	Low	Low Med	Medium	Medium

## Ranking of Threats and Vulnerabilities

*High, Medium, Low*

Resilience Options Evaluation:  
Cost, effectiveness, feasibility

Evaluation criterion	Score	Description	Pair
Effectiveness	Good	The action would completely or nearly completely reduce the vulnerability's risk.	The action significantly reduces the vulnerability's risk.
Feasibility	Fair	The action could be implemented technically and	The action is implemented and organizationally supported.

## Resilience and Adaptation Strategies

<https://www.nrel.gov/resilience-planning-roadmap/>

# Adaptation for PV Energy Systems

- Systems should be designed to be more resilient to hazards
  - Should include site-specific or hazard-based design, energy storage and islanding controls, site-specific storm preparation plans to further minimize damage
  - Codes and standards for technology design and deployment, such as hail, wind, temperature
- Sites should be evaluated for readiness for major storms
  - Ensure siting outside of known hazard zones where possible
  - Ensure ground mount arrays have appropriate civil engineering including soils analysis and drainage
  - Where possible, perimeter fences may be used to reduce wind loading on arrays
- Systems should be designed to withstand local hazards
  - Ensure that panel mounting equipment is rated for expected wind loads
  - Use through-bolting where possible rather than clamp-style mounting
  - Use fixed-tilt arrays (rather than tracking) to minimize failure due to torsional forces on rotating torque tubes
- Systems and grid integration should enable independent operations
  - Modeling to meet challenges with grid integration of variable resources
  - Legal framework and safety for islanding of systems for localized microgrid-based power
  - Workforce training to manage microgrids



Two PV systems in Puerto Rico post-hurricane Maria that survived (top) and were damaged (bottom)

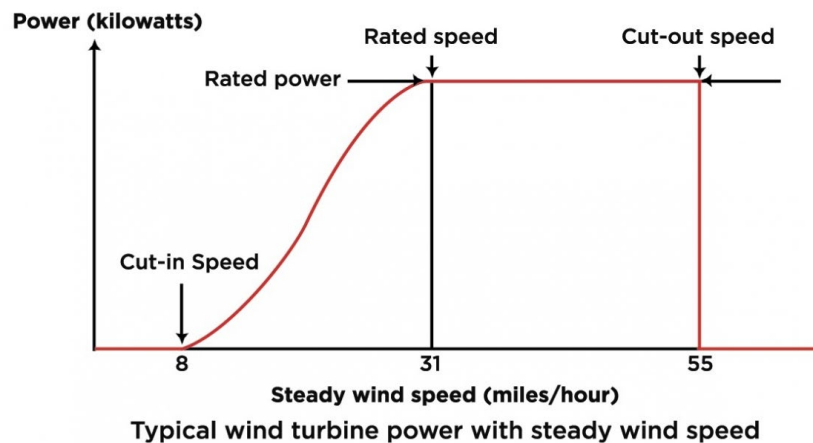
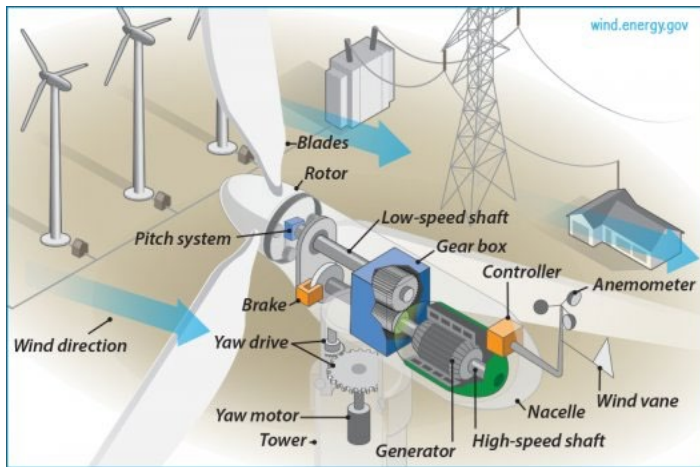
Source: <https://www.nrel.gov/state-local-tribal/blog/posts/how-is-solar-pv-performing-in-hurricane-struck-locations.html>



# Adaptation of Wind Turbines for Bigger Storms

Current wind turbines face up-wind and use feathering or full shut down in high winds

Hypothetical 50-megawatt offshore down-wind facing wind turbine for 25-meter deep waters in Gulf of Mexico

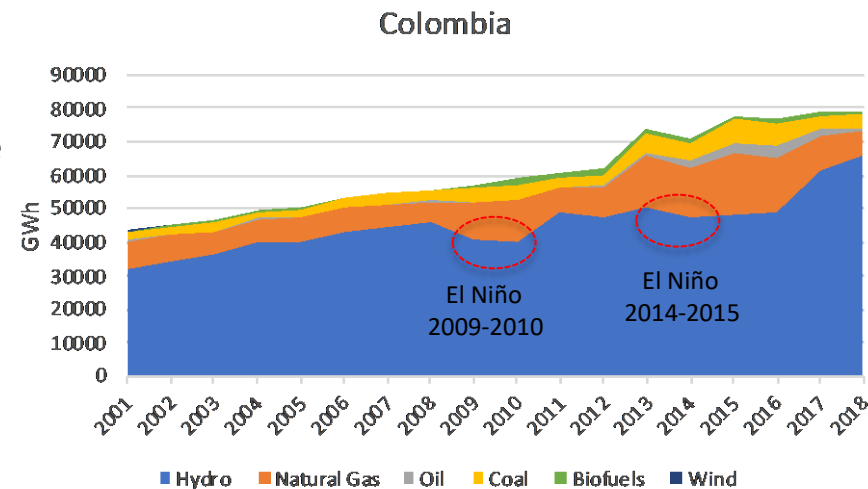
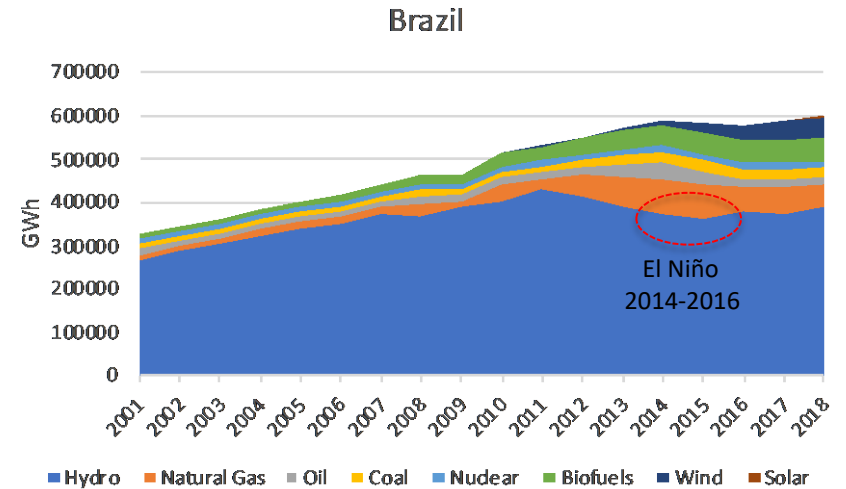


Source: <https://www.energy.gov/eere/articles/wind-turbines-extreme-weather-solutions-hurricane-resiliency>;  
<https://www.colorado.edu/ecee/2016/02/17/paos-morphing-wind-turbine-inspired-nature>

# Adaptation of hydropower to changing hydrological phases

- Countries that traditionally rely heavily on large (dammed) hydropower face increasing risk and reliability concerns during El Niño and La Niña hydrological phases
- Rainfall and snowmelt patterns are changing making hydropower resources more unpredictable, variable
- Aging infrastructure susceptible to a variety of hazards
- Adaptation:
  - Expand emphasis of system design on flexibility and resiliency at different time scales (daily to seasonal to interannual)
  - Increase coordination among dam operators and other end users (e.g. agricultural sector) to better serve all water needs while reducing sedimentation and resource volatility
  - Increase use of medium and long-range forecasting to enable better watershed planning and dispatch
  - Diversification of energy sources, including other renewable energy and natural gas

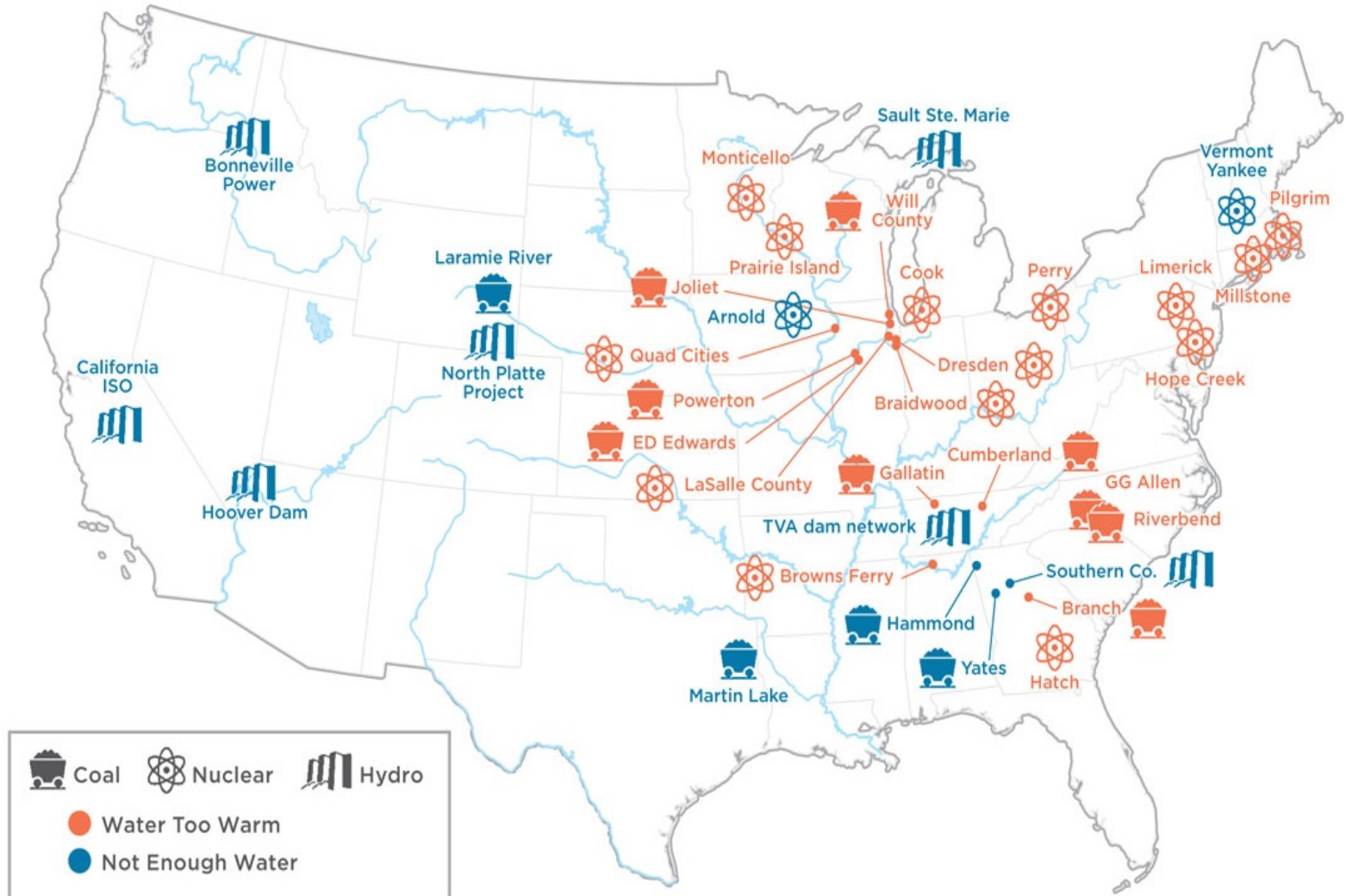
Evolving generation mixes in Brazil and Colombia



Source: JISEA, <https://www.nrel.gov/docs/fy20osti/75467.pdf>

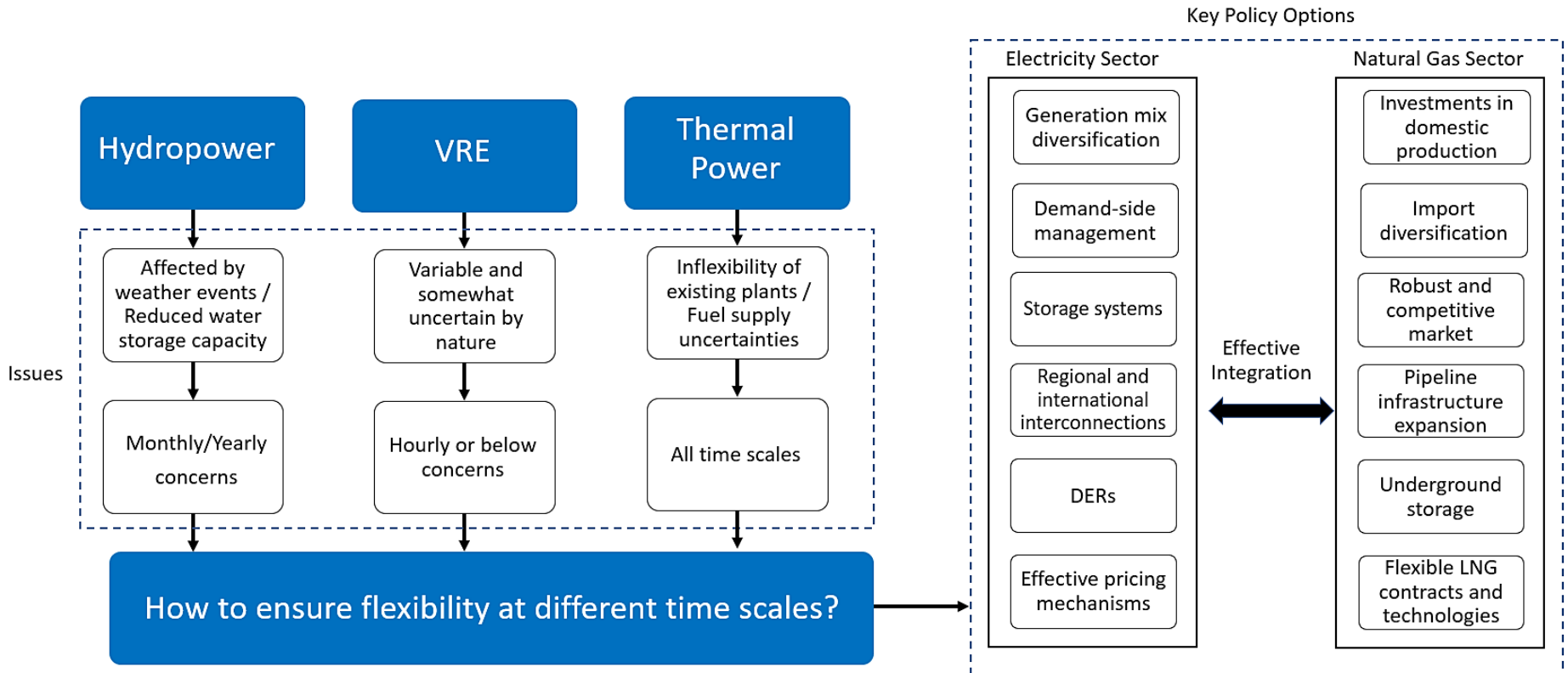


# Power Plants Shut Down or Curtailed Generation due to Water Temperature or Availability (2006-2013)



Source: Union of Concerned Scientists, 2014

# Adaptation and Resiliency Options of Electricity Production



Source: JISEA, <https://www.nrel.gov/docs/fy20osti/75467.pdf>

# Electricity-Natural Gas Interface

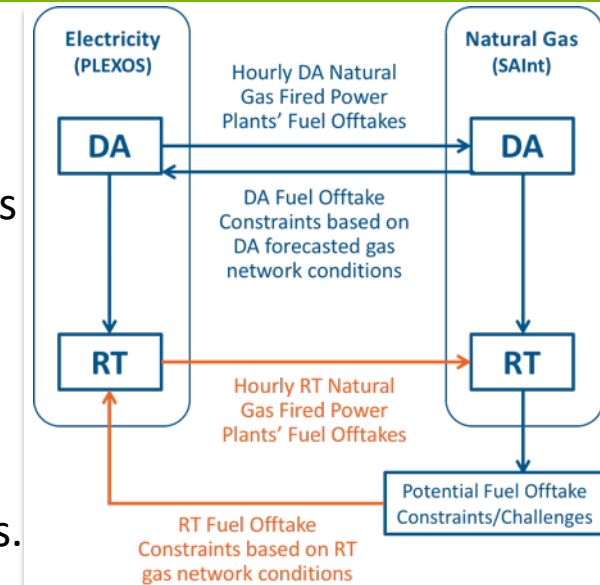
**Electricity & Gas** networks are **interconnected** energy infrastructures whose operation and reliability depend on one another. As the percent of gas and variable renewable power plants increase, the connection between these networks becomes increasingly important.

**Goal of project** is to:

Co-simulate power and natural gas network operations.

Model the Colorado interconnected power and natural gas networks and a test system with different renewable penetrations.

Determine value of coordination of day-ahead and intra-day operations.

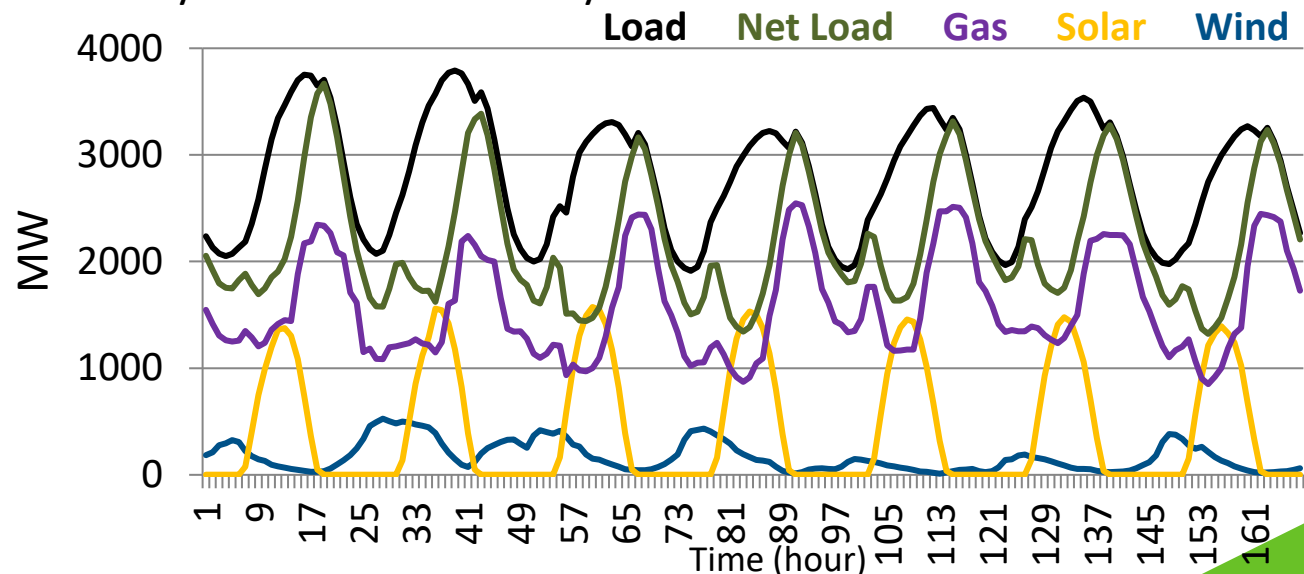


**Funded through JISEA**

**sponsorship by:**

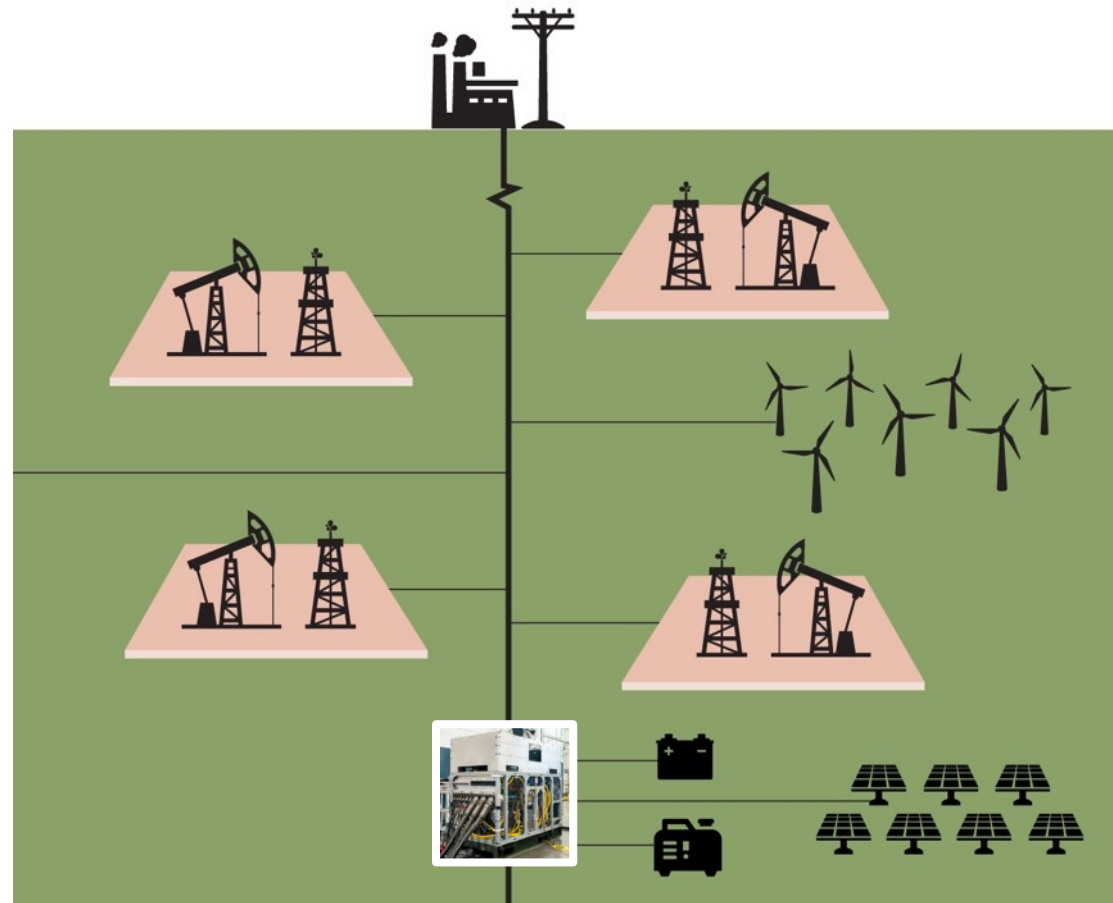
- American Electric Power
- Environmental Defense Fund
- Hewlett Foundation
- Kinder Morgan
- American Gas Association
- Midcontinent Independent System Operator

Source: JISEA project in progress.



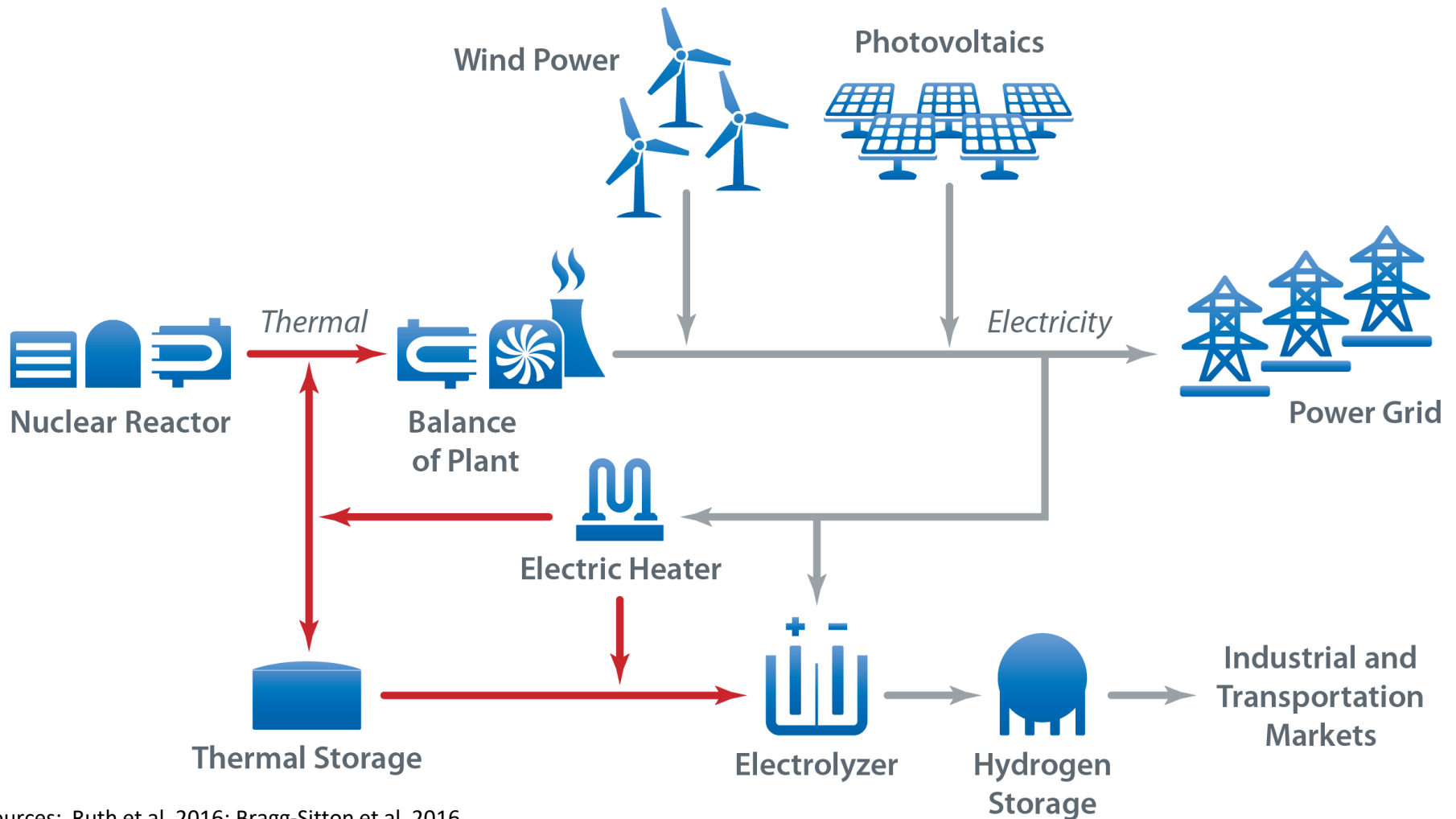
# Clean Power Technologies for Oil & Gas Industry Operations: Electrification of the Wellpad and Platform via Microgrids

- Electrification of all equipment at wellpad connected via microgrid
- Power could consist of:
  - Field/Flare Gas fired generator
  - Solar PV/wind systems
  - Fuel cells
  - Energy Storage
    - Hydrogen
    - Batteries
  - Grid power (or offgrid)
- Benefits:
  - Resiliency during outages
  - Optimize for least cost
  - Reduce emissions
- Leverage work on
  - Remote bases & communities
  - Islands





# Renewable Hybrid Energy Solutions



Sources: Ruth et al. 2016; Bragg-Sitton et al. 2016

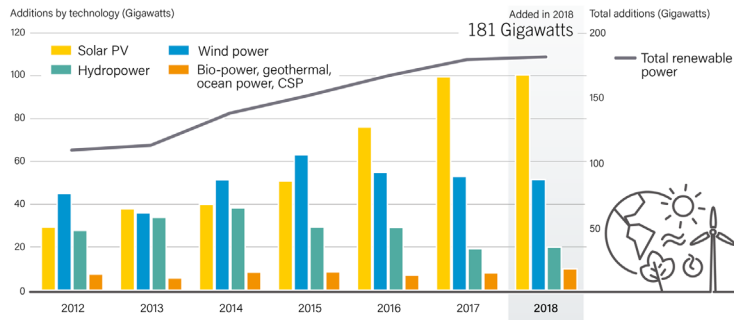
# Co-location of Wind/PV and Agriculture

- **Growing food crops under partial shade of solar energy infrastructure**
- **Can increase crop yields and reduce water needs** in hot, dry conditions
- Can also co-locate with grazing areas and collect rainwater for irrigation and cleaning
- Cooler microclimate **increases PV efficiency**
- **Provides a resilience buffer against extreme heat and addresses competing land use demands**



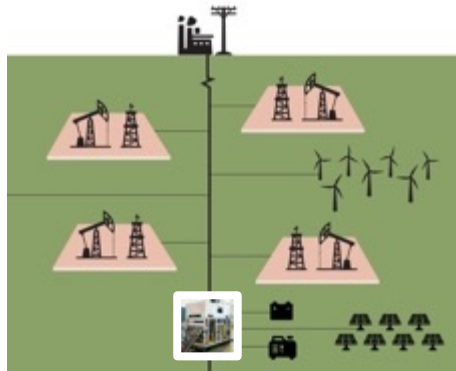
# Conclusions and Discussion

Annual Additions of Renewable Power Capacity, by Technology and Total, 2012-2018



Note: Solar PV capacity data are provided in direct current (DC).

REN21 RENEWABLES 2019 GLOBAL STATUS REPORT



- Trend toward cleaner and lower cost energy that is more highly distributed
- Potentially increased electrification resulting in higher demand for power
- Renewable energy can help power, industrial, and agricultural systems reduce emissions, and operate more resiliently, but needs research
- Renewable energy technologies need to adapt to larger storms, changing temperatures, and greater variability of conditions
- Need improved standards, models, policies, and technologies to enable systems to adapt





## Questions and Discussion

# Thank you!

NREL/PR-6A50-75738

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[www.nrel.gov](http://www.nrel.gov)