

# COLOSSAL GRAINS FOR A NEW STRUCTURAL PARADIGM IN THIN-FILM PHOTOVOLTAICS

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**Eric Colegrove\***, Helio Moutinho, and David Albin  
*- National Renewable Energy Laboratory*

**Marco Nardone**  
*- Bowling Green State University*

**ACCGE-22**

22nd American Conference  
on Crystal Growth and Epitaxy

**OMVPE-20**

20th US Workshop on Organometallic  
Vapor Phase Epitaxy

200  $\mu\text{m}$

# The Premise

- Grain boundaries in polycrystalline PV absorbers are locations of high defect densities and thus high recombination
  - Passivation strategies exist ( $\text{CdCl}_2$ ) to mitigate these effects to some extent but has yet to eliminate it entirely
- Single crystals have shown promise for enabling reduced absorber compensation and recombination but are still far too expensive for large scale PV applications (specifically for III-V and II-VI absorbers)
- Large enough grains and/or templates coupled with fast/cheap epitaxy can enable the best of both worlds
  - our new results suggest that these possibilities may be closer than expected

# Outline

**1** Background: CdTe PV and other technologies

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**2** Fast Epitaxy

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**3** Grain size, lifetime, and modeling

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**4** Colossal CdSeTe Grain Growth (CGG)

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**5** Fast Epitaxy on CGG

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**6** Doping and Diffusion

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**7** Conclusions

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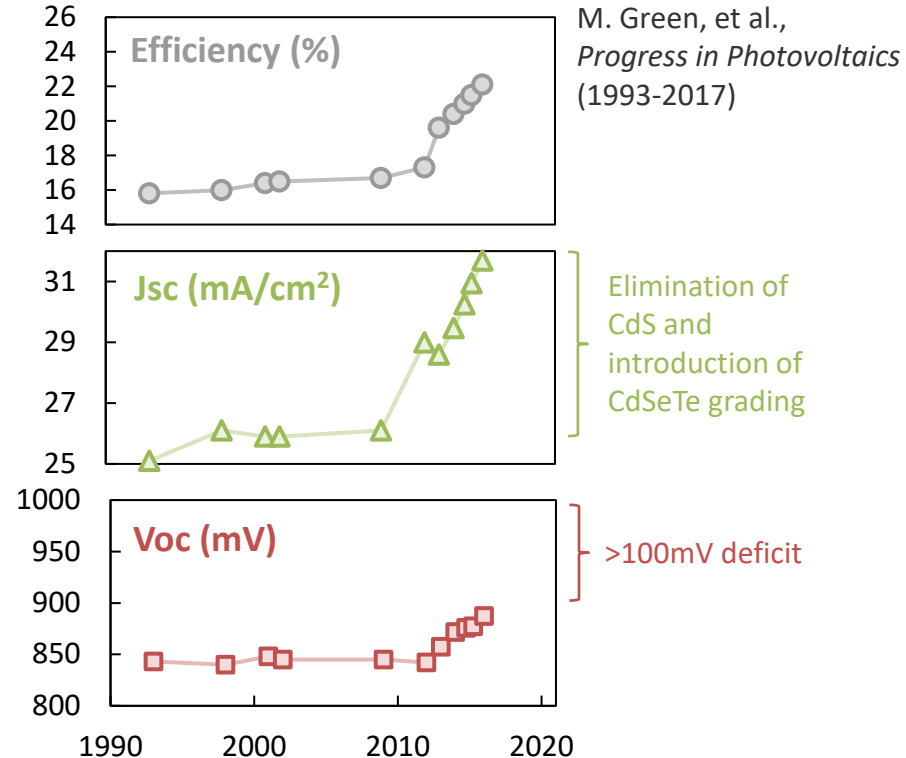
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# Commercial Success – Headroom to Improve

CdTe accounted for 40% of utility-scale PV installations in the US and 8% of PV globally in 2020 & is projected to install 25 GW in the next few years



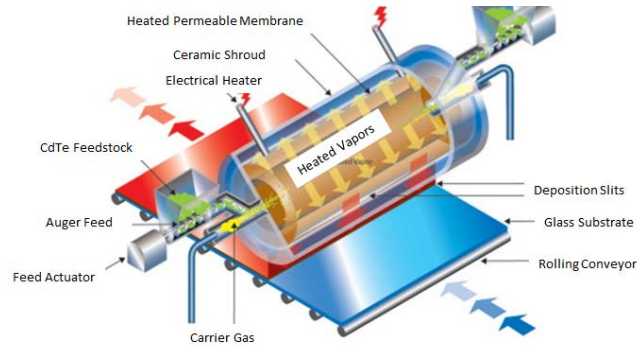
550 MW CdTe solar farm in the Mojave desert  
Photo: First Solar



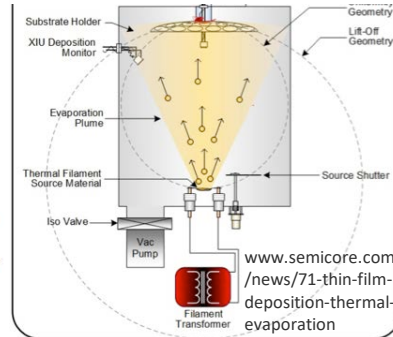
Efficiency >25% should be possible

# Typical CdSeTe Absorber Processing

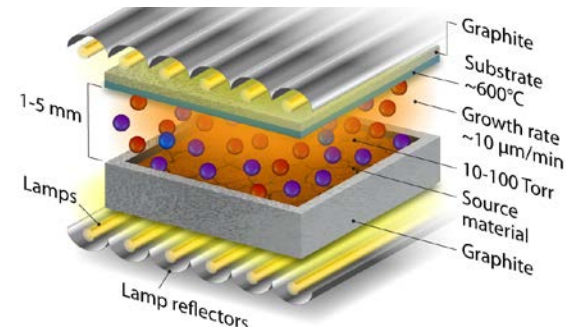
## Vapor Transport Deposition (VTD)



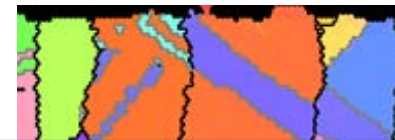
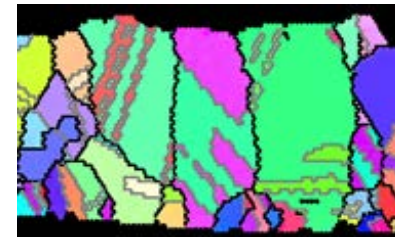
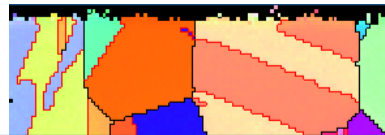
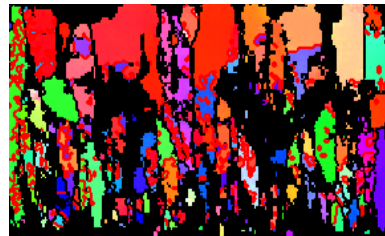
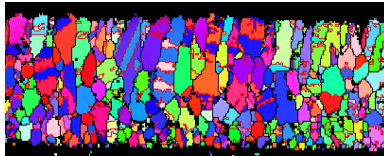
## Evaporation



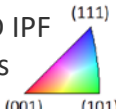
## Close Space Sublimation (CSS)



As deposited



$CdCl_2$

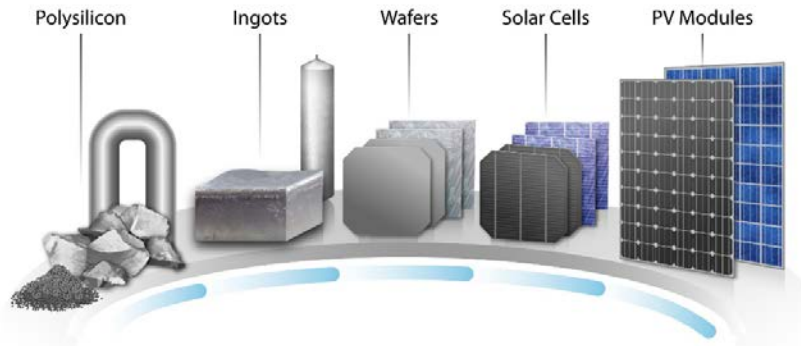
EBSD IPF Maps  


5μm

Small grain poly: 2-5μm grains for 3-6μm films

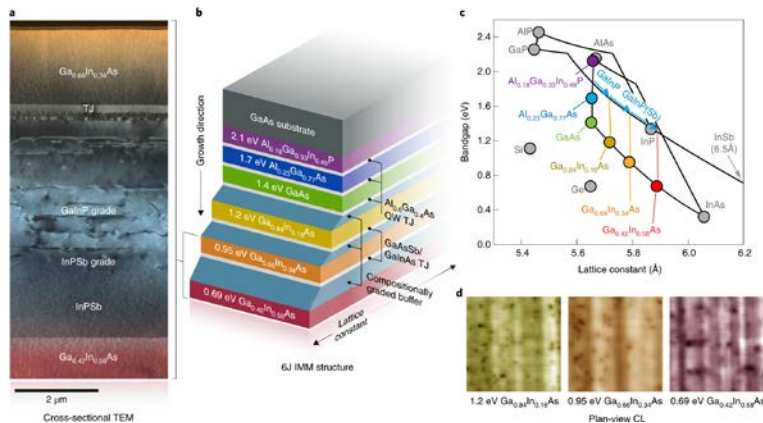
# Higher Performance PV → Single Crystals

**Silicon:**  
large grain multi-  
or single crystal



M. Woodhouse, et al.,  
*NREL* (2018)

**III-V:**  
Single crystal (epi)



J. Geisz, et al.,  
*Nature Energy* (2020)

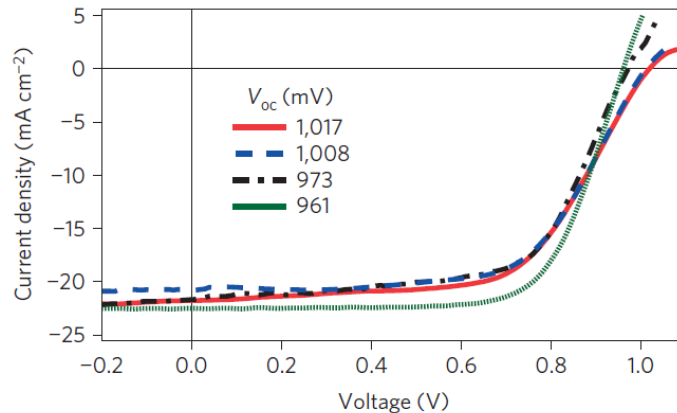
# 2016: CdTe Single Crystals

Better doping ( $\sim 10^{16} \text{ cm}^{-3}$ )

Better lifetime (10-100ns)

Better interface

**No CdCl<sub>2</sub>**  
**(less compensation?)**



Burst, et al., *Nature Energy* (2016)

crystals \$250/cm<sup>2</sup>

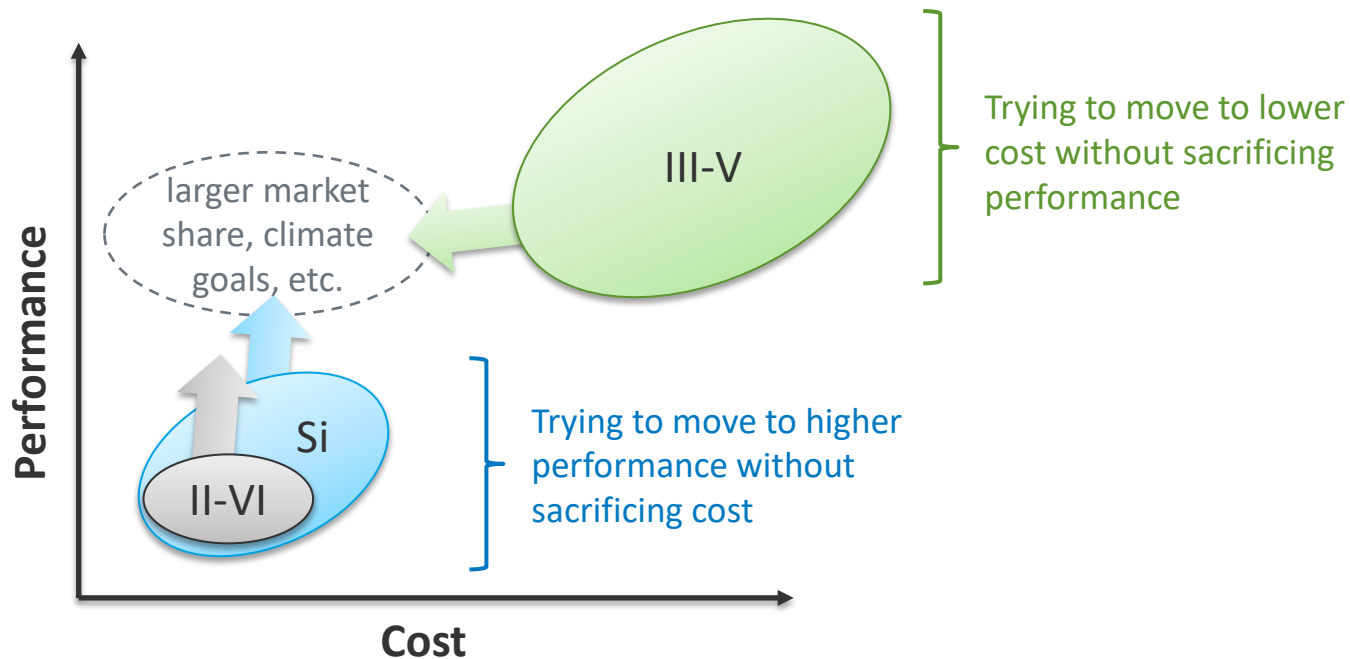
$\sim 2.5 \text{ m}^2/\text{module}$

$\rightarrow > \$6 \text{ M}/\text{module}$

How can II-VI PV technology move toward single crystal performance without the associated costs???



# Different Approaches – Similar Goal



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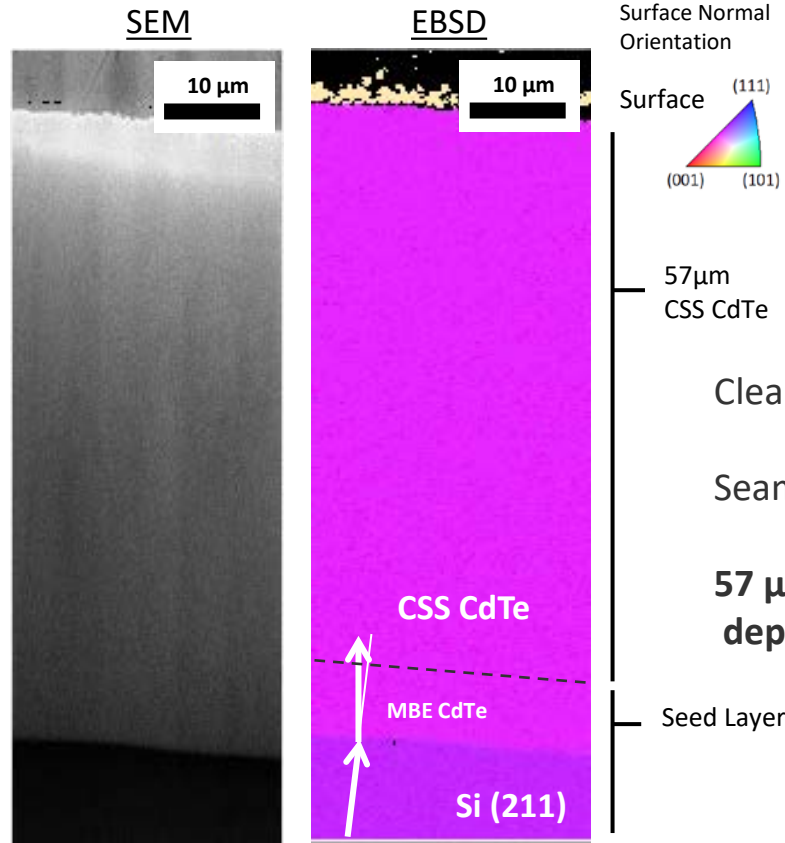
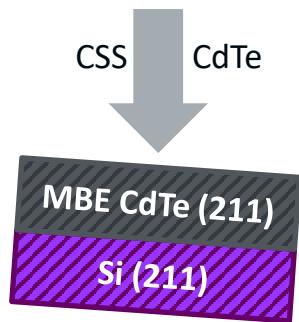
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7 Conclusions

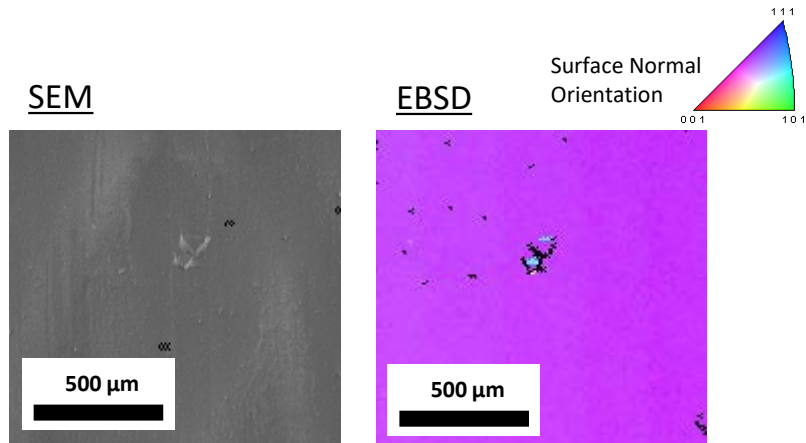
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# Fast Epitaxy in low-cost CSS

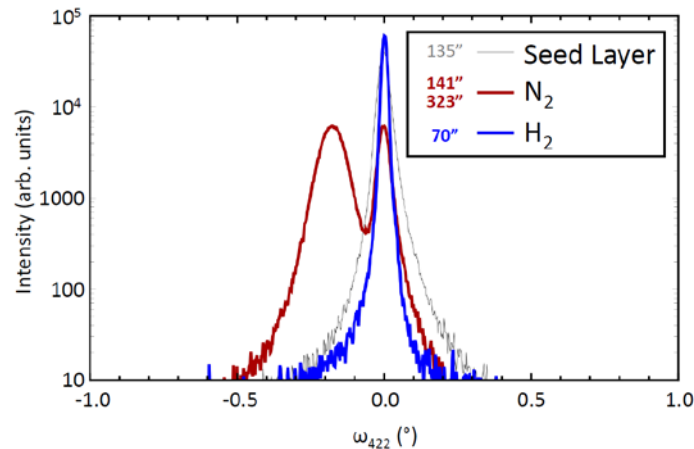
Use a single crystal template in CSS



# Large Area Epitaxy in CSS



E. Colegrove, et al., *Scientific Reports* (2020)



High-quality epitaxy possible

Epitaxy maintained over very large areas with high growth rates

... still have the problem of templates.

CSS has been scaled to 2 ft x 4 ft

What size grains do we need?

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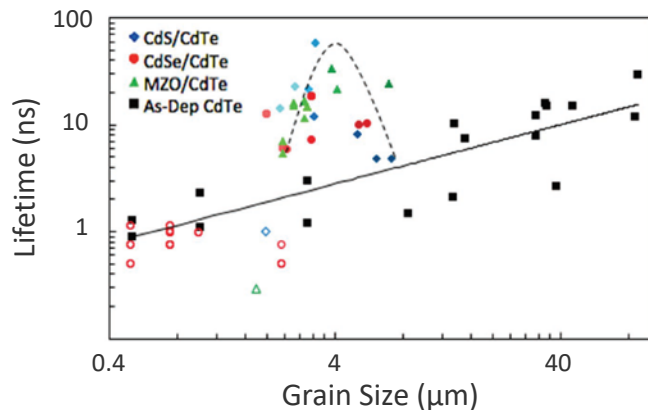
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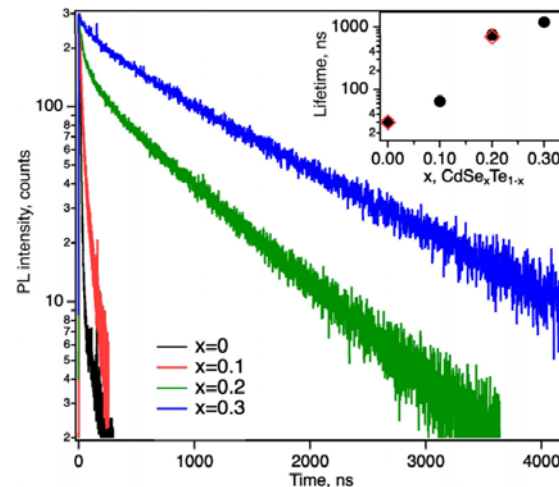
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# CdCl<sub>2</sub>, Grain Size, Se, and Lifetime

M. Amarasinghe, et al.,  
*Advanced Energy Materials* (2018)



M. Amarasinghe, et al.,  
*Applied Physics Letters* (2021)



Lifetime and grain size typically improved through CdCl<sub>2</sub>


6-10μm grains is the best we can do with typical CdCl<sub>2</sub>

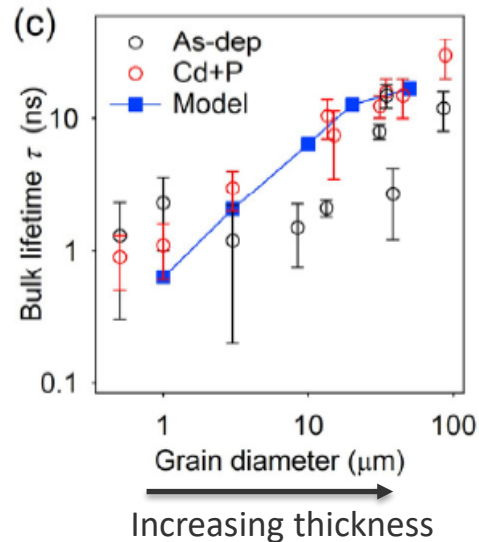
Se alloying also significantly improves lifetime  
... still requires CdCl<sub>2</sub>

# Cl-free Grain Size vs Lifetime

## Long carrier lifetimes in large-grain polycrystalline CdTe without CdCl<sub>2</sub> (2016)

Cite as: Appl. Phys. Lett. **108**, 263903 (2016); <https://doi.org/10.1063/1.4954904>  
Submitted: 06 May 2016 . Accepted: 15 June 2016 . Published Online: 27 June 2016

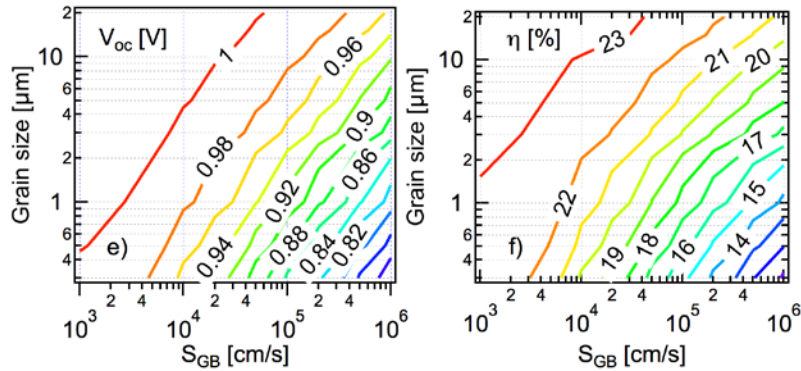
S. A. Jensen, J. M. Burst, J. N. Duenow, H. L. Guthrey, J. Moseley, H. R. Moutinho, S. W. Johnston , A. Kanevce, M. M. Al-Jassim, and W. K. Metzger



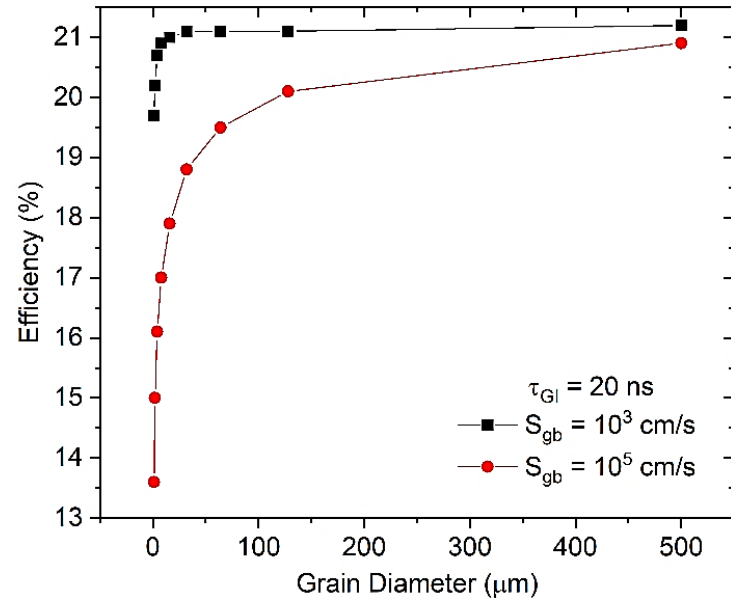
Long lifetime possible with large grains without CdCl<sub>2</sub>

# No CdCl<sub>2</sub> modeling

A. Kanevce, et al.,  
*Journal of Applied Physics* (2017)



2021 - Marco Nardone - BGSU



If we want to eliminate CdCl<sub>2</sub> grains on the order of 500  $\mu\text{m}$  are necessary



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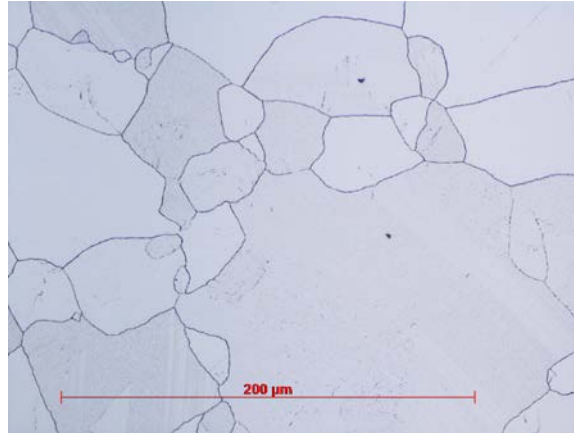
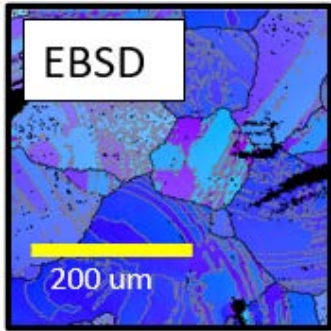
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# Colossal Grain Growth (CGG)

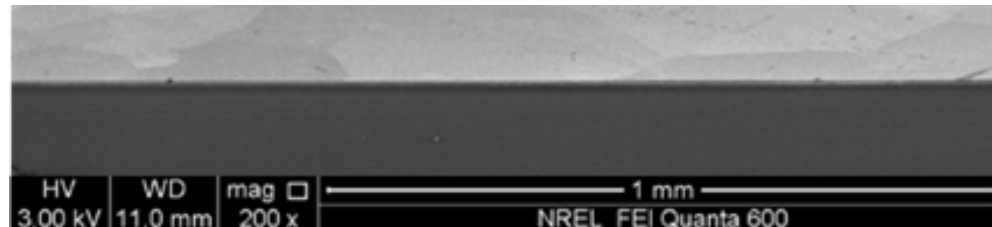
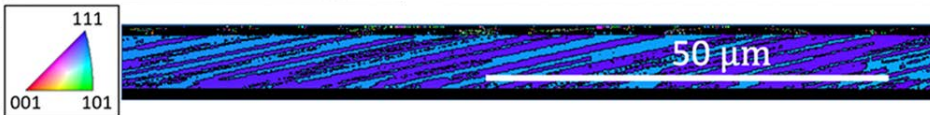
D. S. Albin, et al.,  
*Journal of Physics: Energy* (2021)



Evaporated  $\text{CdSe}_{0.1}\text{Te}_{0.9}$  films annealed at 500-600C exhibit explosive recrystallization  
→ CGG

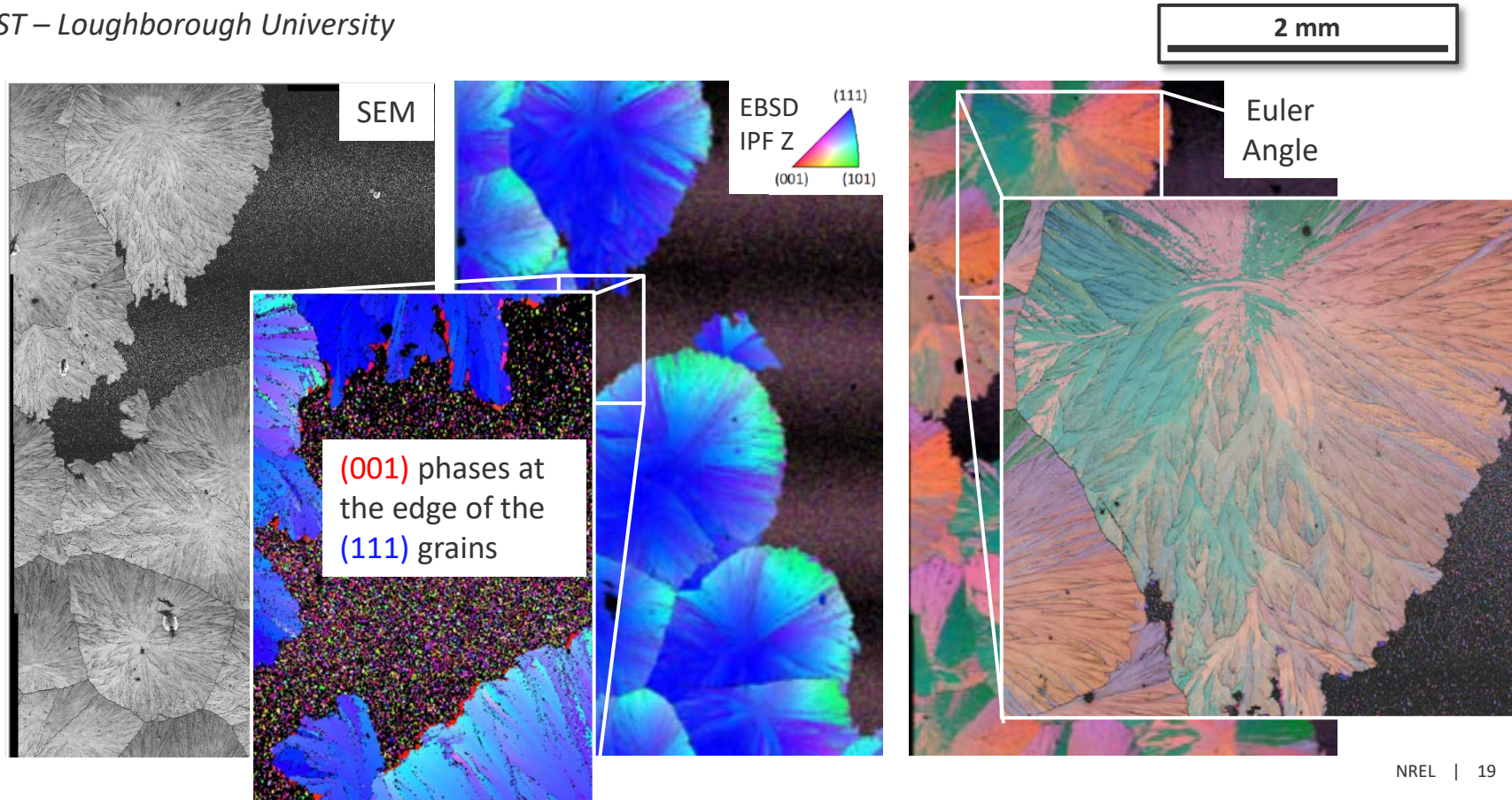
Film thickness and composition maintained

Grain sizes from 100μm to >500μm possible with film <5μm thick



# Extreme CGG Provides Propagation Insights

CREST – Loughborough University



# Limitations and Challenges related to CGG

1. CGG most prominent in  $\text{CdSe}_x\text{Te}_{1-x}$  film with  $x=0.1$ 
  - Some CGG observed with  $x < 0.1$ , but limited
  - No CGG observed for  $x > 0.1$

Best lifetime and device performance for  $0.2 < x < 0.3$

Best devices still require CdTe

2. Initial film thickness needs to be  $> 2 \mu\text{m}$

Best devices use  $\leq 1 \mu\text{m}$  CdSeTe layers

3. Surface roughness ( $R_a$ ) of substrate needs to be  $\leq 1 \text{nm}$

Commercial glass/TCOs have  $R_a \sim 10\text{-}20 \text{nm}$

Intra-grain defects currently still require Cl passivation

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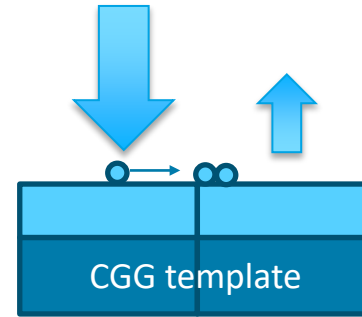
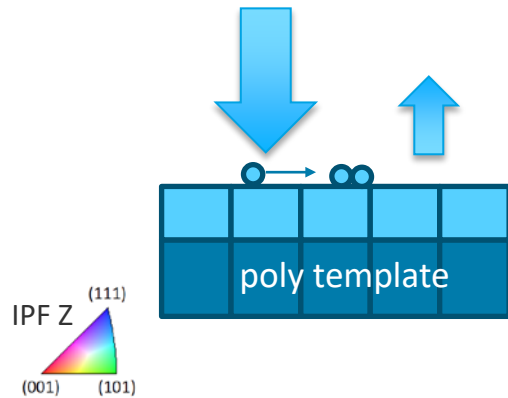
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# Epitaxy maintained at high rates by CSS

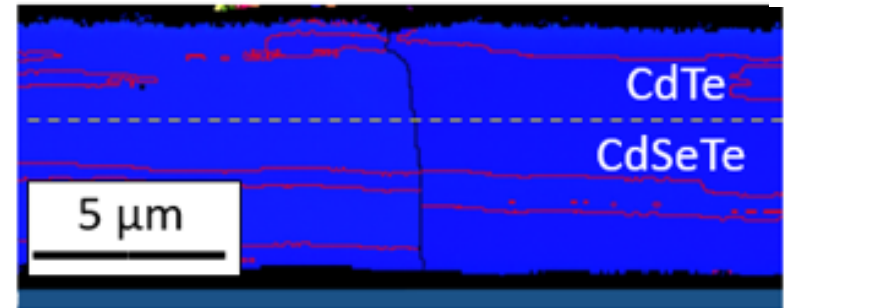
Source flux must exceed re-evaporation (sticking coefficients, adatom mobility, etc.)

Controlled by:

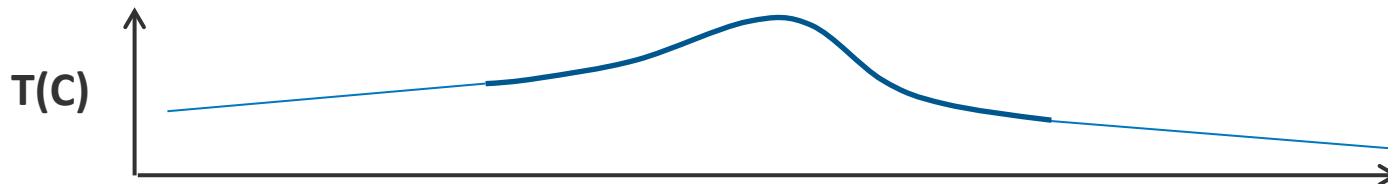
- Temperatures
- Background pressures
- Chemistry
- Template crystallinity (lattice parameters/orientation)



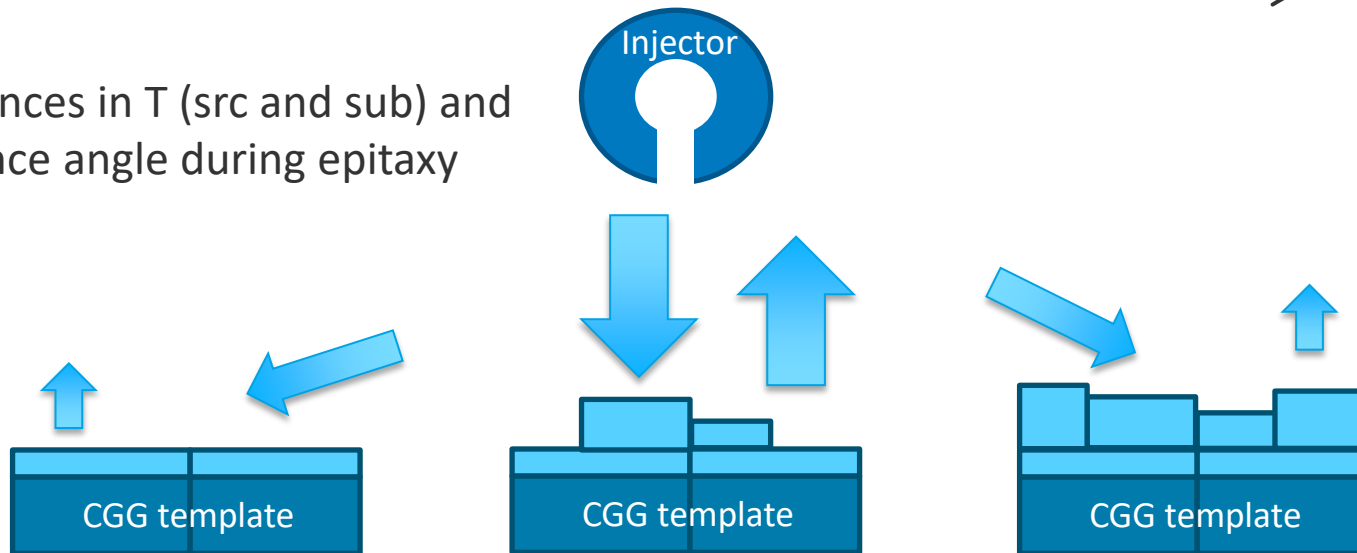
Lattice mismatch <1%  
for CdTe on  $\text{CdSe}_{0.1}\text{Te}_{0.9}$



# VTD is much more dynamic

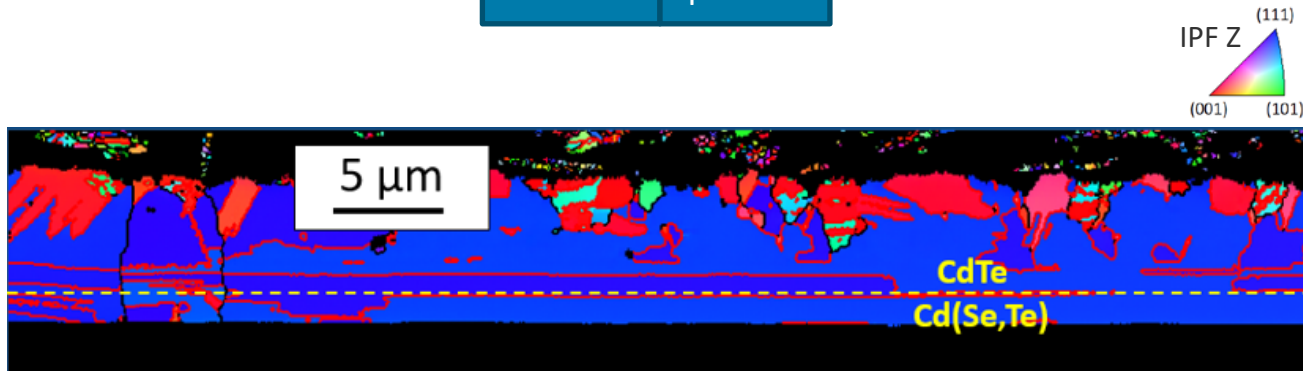
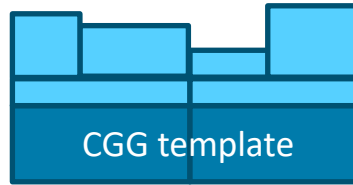


Differences in  $T$  (src and sub) and incidence angle during epitaxy



Translation

# VTD is much more dynamic



Early deposition results in some epitaxy, but this breaks down in the dynamic process



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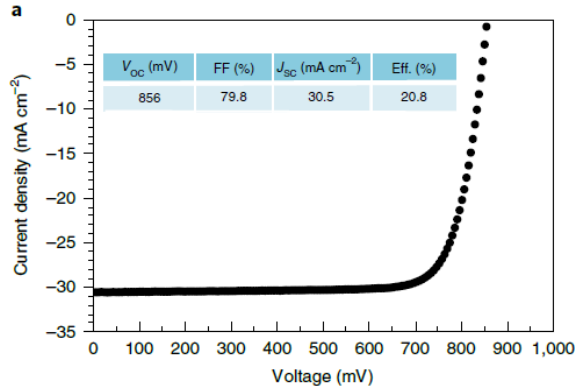
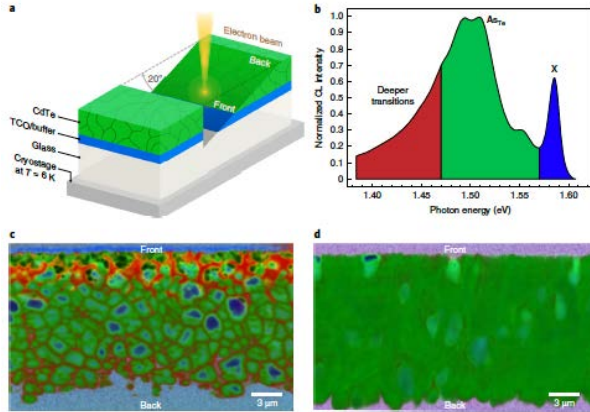
**6 Doping and Diffusion**

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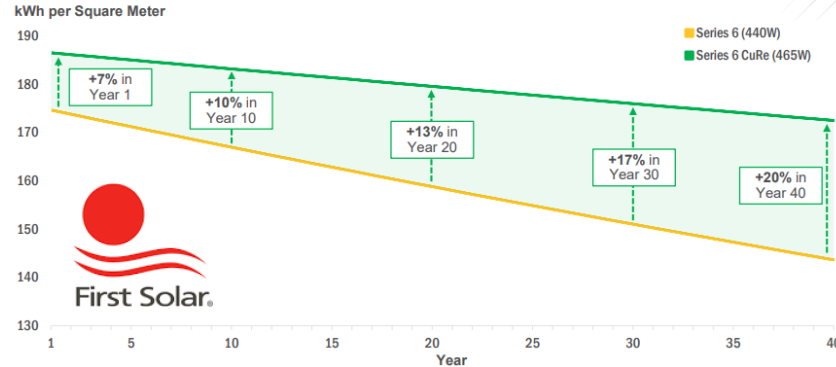
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# Current status of As doping



W. K. Metzger, et al., *Nature Energy* (2019)

## Series 6 (440W) vs. Series 6 CuRe (465W) Expected Energy Density Improvement<sup>(1)</sup>



<sup>(1)</sup> Reflects expected energy density improvement of our next generation Series 6 CuRe modules, over a 40-year project life. Assumes degradation rate for 40 years and assumes the environmental conditions of West Texas

[https://s2.q4cdn.com/646275317/files/First-Solar-Investor-Overview-\(May-2021\)-vF.pdf](https://s2.q4cdn.com/646275317/files/First-Solar-Investor-Overview-(May-2021)-vF.pdf)

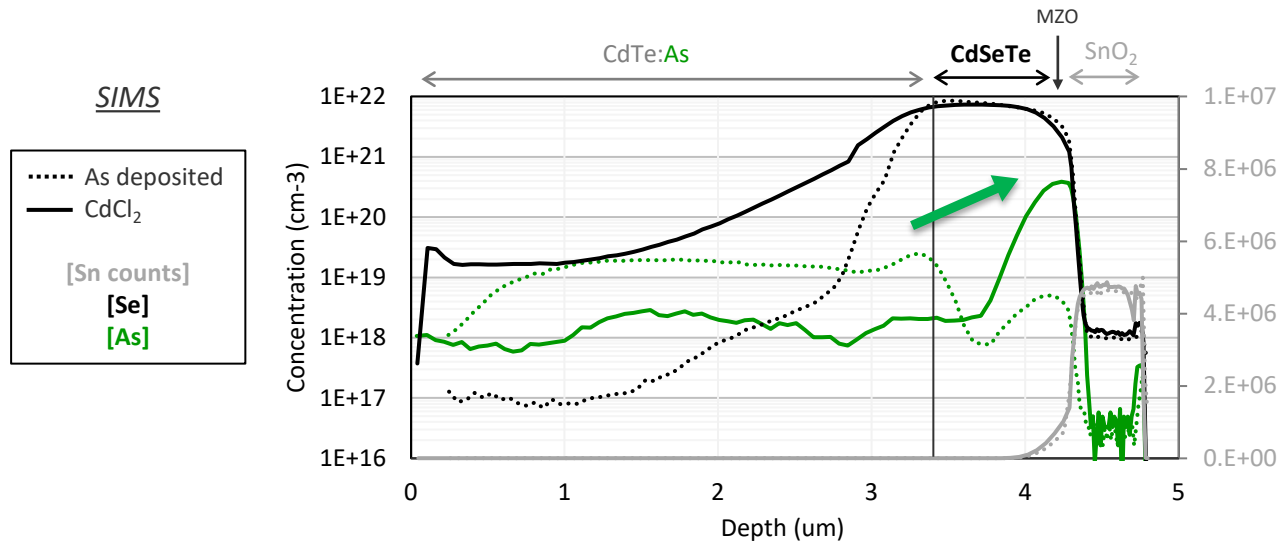
As doping has enabled thin film CdSeTe devices with supplier stability  
**→ production lines being converted to CuRe (“Cu Replacement”)**

~21% devices with  $10^{16}\text{ cm}^{-3}$  absorber hole density,  
 but Voc deficit still present

**→ junction interface issues are the most likely cause**

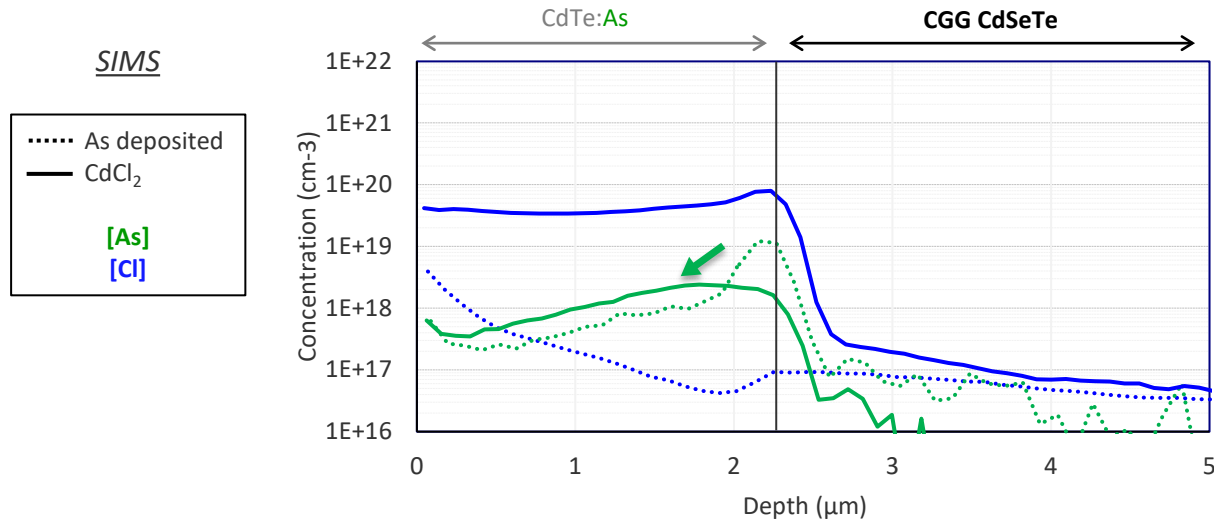
# As incorporation and diffusion

- As accumulates at deposition surface followed by lower, uniform, incorporation
- After  $\text{CdCl}_2$  treatment, As redistributes, diffusing into Se rich region and accumulating at the oxide interface



# CGG and diffusion

- As accumulates at deposition surface followed by lower, uniform, incorporation
- After  $\text{CdCl}_2$  treatment, As diffuses more uniformly through CdTe, but **does not penetrate CGG CdSeTe**



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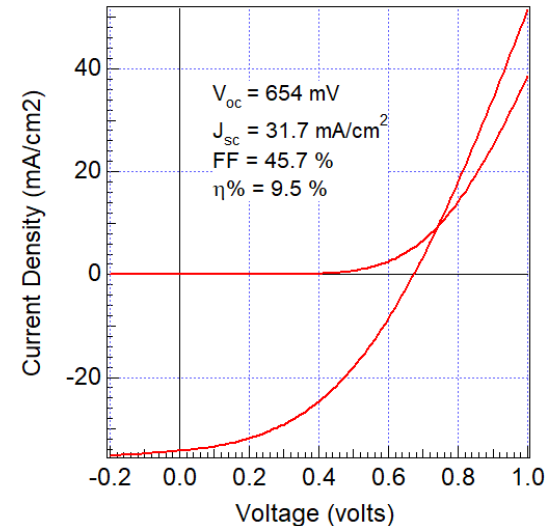
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# Conclusions

- CGG coupled with fast epitaxy may enable II-VI PV technology to transition from a micro-crystalline structural paradigm into a multi-crystalline regime without the need for  $\text{CdCl}_2$
- Current limitations of CGG and low intra-grain material quality need to be addressed to realize a direct impact on PV performance



M. Amarasinghe, et al., *Spring MRS 2021*

## **NREL**

Eric Colegrove

Joel Duenow

(Mahisha Amarasinghe)

(Xin Zheng)

David Albin

Matt Reese

Helio Moutinho

(John Moseley)

(Wyatt Metzger)

## **Bowling Green State University**

Marco Nardone

## **CREST-Loughborough University**

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Ali Abbas

John M. Walls

# Thank You!

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**[www.nrel.gov](http://www.nrel.gov)**

NREL/PR-5K00-80918

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