

Clean Energy to Communities (C2C) Program Kickoff Webinar

February 1, 2023



Agenda

- EERE's Goals and Mission
- History of Clean Energy to Communities (C2C) Program Development and Structure
- In-Depth Partnership Opportunities
 - C2C
 - Energyshed
- Q&A



Housekeeping

- Audio and video are muted for participants.
- Ask questions in the Q&A box throughout the presentation. We will answer questions at the end of the presentation.
- This webinar is being recorded and will be posted on the C2C site along with the webinar slides.

Speakers

- Alejandro Moreno, Assistant Secretary (Acting), Deputy Assistant Secretary for Renewable Power, DOE
- Kevin Lynn, Director of Grid Modernization within the Energy Efficiency and Renewable Energy office, DOE
- Jenny Sumner, Modeling & Analysis Group Manager, NREL
- Bethany Frew, Capacity Expansion & Electricity Markets Group Manager, NREL
- Kimberley Lopez, Senior Subcontract Administrator, NREL

Goals and Mission

EERE MISSION

Our mission is to drive the research, development, demonstration and deployment of innovative technologies, systems, and practices that will put America on an irreversible path to:

- Achieve a carbon-free electricity sector by 2035; and
- Equitably transition America to net-zero greenhouse gas emissions economy-wide by no later than 2050

KEYS TO ENSURE THE GREATEST IMPACT



Energy Justice







Diversity in STEM



State and Local Partnerships

PRIORITIES

100% decarbonized electric grid by 2035

Decarbonize energy intensive industries

Decarbonize transportation across all modes

Reduce the carbon footprint of buildings

Enable a net-zero agricultural sector

C2C: Clean Energy to Communities

Tailored support to transform community clean energy ambitions into tangible results



Community-led goal setting

Active community engagement to understand needs, collect diverse perspectives, find common ground

Technical advisory services

In-depth, customized analysis of potential solutions; Validation to de-risk large-scale deployment



plans; Create network of cities to share replicable strategies and lessons for long-term impact

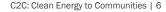


Local and regional

Workforce and economic development

Climate resilience

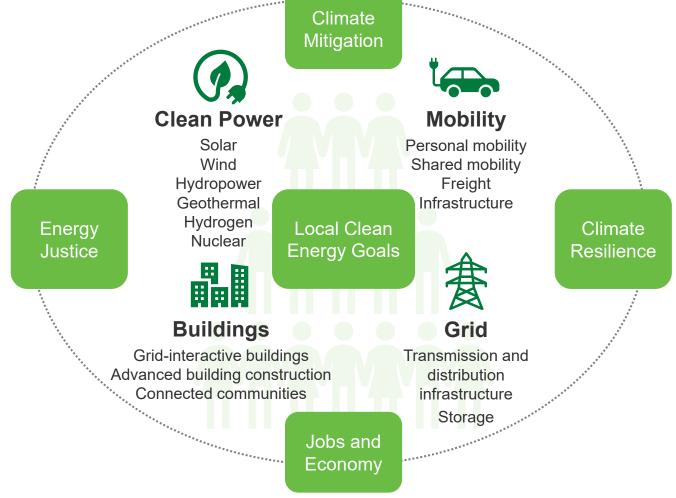
Energy justice



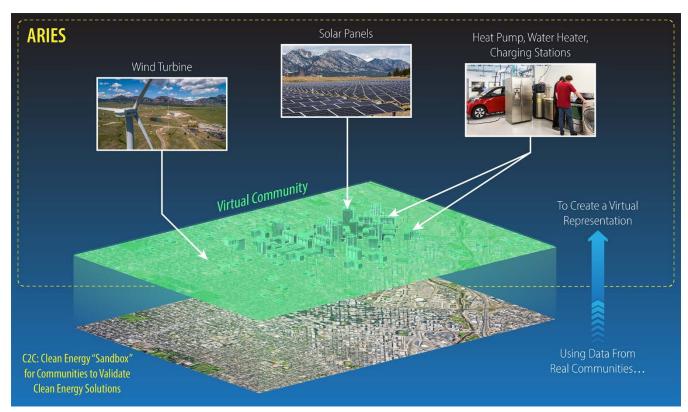
EERE interviewed **164 stakeholders from 95 communities**, representing 40 states and 6 Tribes to inform C2C



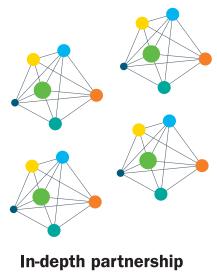
C2C will provide innovative, crosscutting technical solutions using an integrated approach

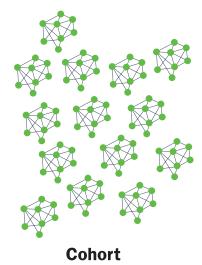


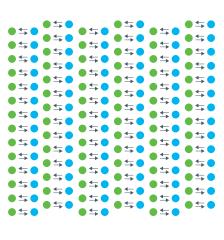
Using the Collective Power of EERE and Lab Capabilities



C2C Program Offers Differ by Length of Engagement and **Supported Engagements**







Expert match

~3 years

~6 months

~2 months

Length of engagement

nrel.gov/c2c/cohorts

nrel.gov/c2c/expertmatch

nrel.gov/c2c/indepth

Program Offering Availability



In-depth partnership

Will be reviewed in today's webinar



Cohorts

Topics for the upcoming round of cohorts will be released with the application in March 2023.

<u>Sign up for the C2C email</u> <u>updates</u> to be notified when the application period opens.



Expert match

Submit an **Expert Match application**. Applications are accepted on a rolling basis.

Your application will be reviewed against established requirements and criteria, including the special need for expert assistance, availability of experts, and equity priorities.

In-Depth Partnerships Overview

- Three RFPs will offer the opportunity to engage in In-Depth Partnerships to support teams through a combination of:
 - Direct funding
 - Targeted technical assistance
- Targeted technical assistance will be provided by the DOE's National Laboratories.
 - National Laboratories will provide no-cost assistance in support of the community team's goals

Three Upcoming In-Depth Partnership Opportunities

	C2C In-Depth Partnerships	Energyshed – Rural	Energyshed – Metro
Number of Awards	2–3 awards	1 award	1 award
Funding Amount ("Subcontracting Funding")	\$500,000 in subcontracting funding	\$3 million in subcontracting funding	\$3 million in subcontracting funding
Anticipated Technical Assistance Award	Up to \$3.5 million in no- cost technical assistance	Up to \$1.5 million in no-cost technical assistance	
Eligible Activities for Subcontracting Funding	Support staff time and participation, hire additional staff, and support community engagement activities	Support staff time and participation, hire additional staff, support community engagement activities, and purchase clean energy infrastructure/technology to support findings from the technical assistance research	
Eligible Communities	All community types	Rural communities	Metropolitan communities
Eligible Applicants	Community teams consisting of representatives from local government, community-based organizations, and electric utilities		
Technical Assistance Offered	Expert advice, technical guidance, best practices, world-leading analytical tools, and access to the Advanced Research on Integrated Energy Systems (ARIES) research platform, hardware-in-the-loop demonstration platform, and virtual emulation environment		

Energyshed

C2C

Multiple entities (geographic areas, communities, electric utilities, coordinating bodies, and/or jurisdictions)

Infrastructure/technology installation

\$3M for community team and clean energy implementation

Up to \$1.5M for TA

Local government, communitybased organization, and electric utility

Significant staff focus

Stakeholder engagement

Smaller geographic focus may result in smaller community teams

No funding for infrastructure/technology installation

\$500K for community team

Up to \$3.5M in TA

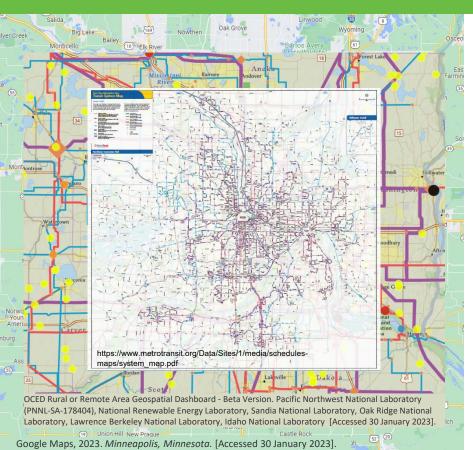
Energyshed: Why, Where, and What

Why: The Energyshed concept provides a valuable framework for considering how to achieve resilience, affordability, equity, and locally driven clean energy goals while ensuring consideration of needs and challenges across all applicable entities

Where: Includes multiple, closely coupled, adjacent geographic areas, communities, electric utilities, coordinating bodies, and/or jurisdictions

What: Considers sources of generation, energy loads (demand), and transmission and distribution networks

Example Metro Area Energyshed Twin Cities Metro Area – Where



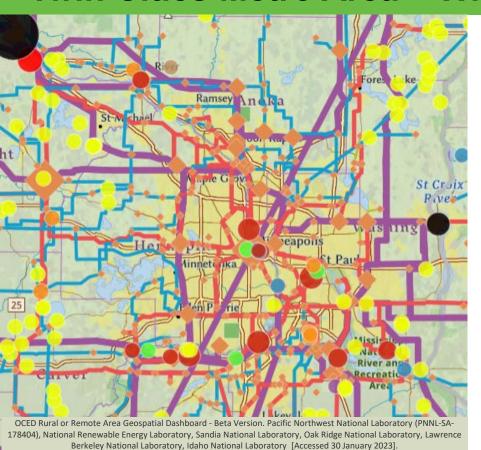
Multiple, closely coupled, adjacent jurisdictions

- Combination of electric utility and municipal utilities
- Primarily solar, natural gas, nuclear, biomass, and coal sources
- Extensive transmission and distribution network

Transportation interfaces with power grid

EXAMPLE FOR ILLUSTRATIVE PURPOSES ONLY This entity is not currently involved in this project and will not receive preferential treatment should they apply.

Example Metro Area Energyshed Twin Cities Metro Area – What



Consider energy loads (demand), sources of generation, and transmission and distribution networks

- Solar generation
- Coal generation
- Natural gas generation
- Nuclear
- Biomass
- Transmission lines (color varies by MW)
- Transfer station

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Example Metro Area Energyshed Twin Cities Metro Area – Why



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Example topics:

- What communication and control strategies best support distribution grids with increased demand response, electrification, and distributed energy resources?
- How can clean energy reliably replace coal or natural gas generation in key areas?
- What rate designs best support an equitable distribution of clean energy benefits across jurisdictional boundaries?

Example Rural Energyshed Northeast Colorado – Where

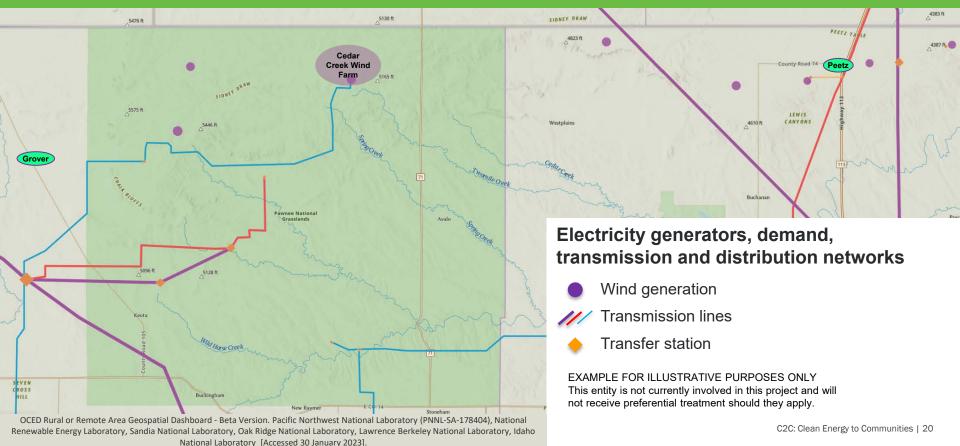


Multiple rural communities and rural co-ops, with a G&T provider

- Energy supply primarily from coal and natural gas in Wyoming
- Host wind energy and associated transmission infrastructure to serve Denver
- Wind generation
- Coal generation
- Natural gas generation
- Transmission lines (color varies by MW)
- Transfer station

EXAMPLE FOR ILLUSTRATIVE PURPOSES ONLY This entity is not currently involved in this project and will not receive preferential treatment should they apply.

Example Rural Energyshed Northeast Colorado – What



Example Rural Energyshed Northeast Colorado – Why



planning approach?

not receive preferential treatment should they apply

Solicitation Process



Solicitation Process Request for proposals (RFP) posted to SAM.gov – 02/15/23 Interested parties should download documents from SAM.gov

Parties review documents

Proposals submitted to NREL Proposals are anticipated to be due no sooner than 60 days from 02/15/23 Amendments to the RFP answering questions will be posted to SAM.gov Submit Questions to RFP contact by due dates listed in RFP Questions about RFP arise

NREL reviews proposals

Proposals go through review process

Reviewers score proposals on their technical merit

Proposals are ranked by technical score



Program Factors applied



Negotiations finalized between NREL and successful offerors Announcements made to selected successful offerors Proposal selections made

Other Solicitation Information

- Requests for Proposal (RFPs) are scheduled to post to SAM.gov on 2/15
- Subcontract ceiling amounts are \$500k for C2C and \$3.0M for Energyshed
- Technical assistance amounts are handled separate from subcontract awards and are anticipated to be up to \$3.5M for C2C and \$1.5M for Energyshed
- Dates for receiving technical questions is stated in the RFP
- Other programmatic factors (geographical diversity, sectors, etc., from pre-solicitation)

Community Team Structure

Applying Community Team:

- The core team submitting the application.
- If selected, they will guide the project, interface with national laboratory technical staff and team (including in-person and virtual meetings), and act as a primary conduit for communicating with and collecting input from the broader community.

Additional relevant stakeholders:

- Community organizations who help address the community challenges and priorities.
- Cannot receive project funding.



Questions?



Thank you!

NREL/PR-7A40-85207

This work was authored in part by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by the U.S. Department of Energy Office of Energy Efficiency and Renewable Energy. The views expressed in the article do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.

