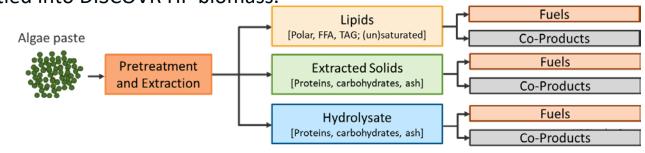


WBS 1.3.4.204

April 4th, 2023
Advanced Algal Systems
Tao Dong
National Renewable Energy Laboratory

## **Project Overview**

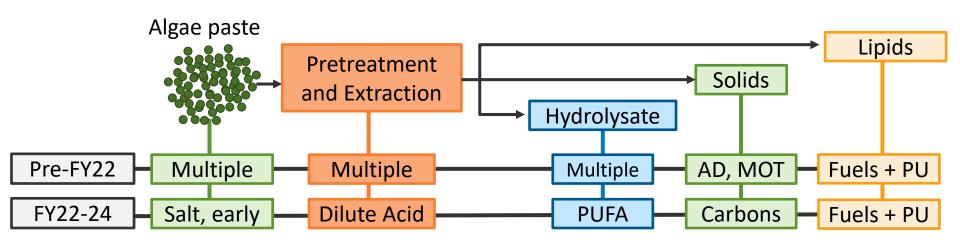
- Aim: Develop a composition-agnostic biorefinery concept that enables economically, environmentally, and socially-viable biofuel production by maximizing the value from each fraction.
- Today: Algal biorefining at commercial scale exists only for niche, high-value products, not fuels. There have been huge investment for understanding and improving algal biology and cultivation, but relatively little work done on conversion processes.
- Importance: Unique in BETO portfolio to deliver an integrated biorefinery that is critically needed by industry for commercialization. Algae biorefining will boost bioeconomy, advance decarbonization, and create jobs.
- Risks: Algae feedstocks have variable/complex composition; feedstock costs limit product slate to maintain economic viability; tied into DISCOVR HP biomass.



# Approach (Technical)

#### **Technical Approach**

- Develop robust technologies for a source-agnostic biorefinery (representative biomass from various partners).
- Document interplay of product yields and properties across different compositions and process configurations.
- Iterative approach R&D consulting with TEA/LCA to establish process targets and quantify improvements in MFSP, reducing in carbon intensity, and supporting state of technology (SOT)



# Approach (Technical)

# **Potential Risk and Mitigation Strategies**

Risks	Mitigations
Feedstock composition is complex and variable.	Develop robust "funneling" conversion technologies.
Biorefinery steps are interdependent.	Flexibility in valorization of each fraction as well as pathway redundancy allows strategic pivot points if one operation underperforms.
Simultaneous development of multiple new products from changing algae composition challenges quantification of project progress.	Ongoing dialogue with SOT/TEA/LCA produces traceable metrics (e.g., MFSP, GHG emissions), and allows timely feedback on new concepts.

# Approach (Management)

#### PI: Jake Kruger/Tao Dong

Task 1: TEA/LCA Support (Eric Knoshaug)
Generate data for SOT and Design Reports

Task 2: CAP Expansion (Jake Kruger)

Identify new process and co-product opportunities

Task 3: Algae-Based Polymers (Tao Dong)

Novel polymer-based co-products

#### Algae Compositional and Product Analysis

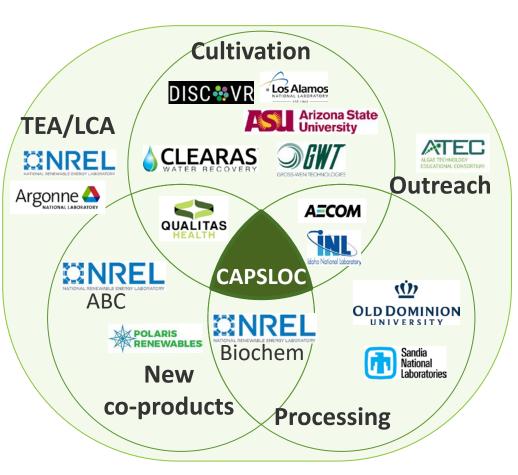
- Stefanie Van Wychen, Bonnie Panczak, Alicia Sowell, Hannah Alt
- · Algae Pretreatment
  - Matt Fowler, Tao Dong, Skylar Schutter
- Hydrolysate Fermentation
  - Eric Knoshaug, Ryan Spiller, Rob Nelson
- Catalytic Upgrading
  - · Jake Kruger, Tobias Hull
- Product Formulation and Characterization
  - Tao Dong, Lieve Laurens, Ali Chamas

#### **Management Approach**

- Monthly meetings with BETO, bi-weekly meetings with project team, 1-on-1 meetings with team members as needed
- Milestones structured to support process modeling, which quantifies project progress via improvement in TEA and LCA outcomes (success metrics #1 and #2)
- Disseminate results via publications, presentations, patent applications, technical reports (success metric #3)
- Leverage expertise of collaborating partners and projects to develop new concepts



# Approach (collaboration)



# Collaboration and coordination with other national lab research, industry, academia

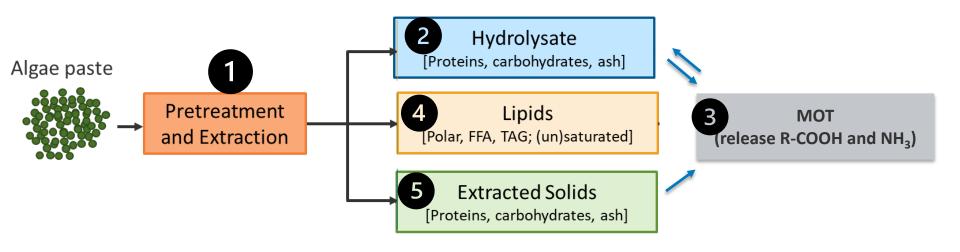
- Understand algae composition via coordination with DISCOVR, ABC, and industry.
  - Guide product development via industry outreach
- Guide process development via collaboration with TEA and LCA teams

# Diversity, Equity, Inclusion

- Developing approaches that can be implemented in communities that may exposed to excess waste biomass for energy justice.
- Hosted 3 interns through DOE programs supporting underrepresented groups (e.g., MEISPP)
- Energy Justice online training for key project personnel
- Algae conversion technology course development with ATEC
- Algae compositional analysis training development



# **Biorefinery Process**





# Pretreatment & Fractionation

#### **Biomass Pretreatment and Fractionation**

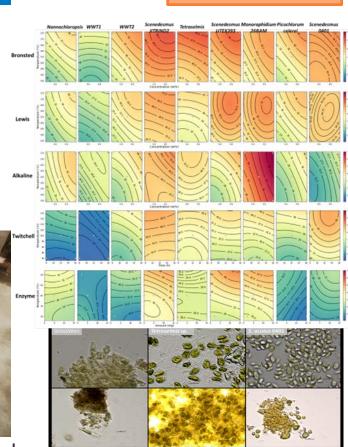
- Demonstrated dilute acid pretreatment as a robust method for a broad range of algae compositions
- Successfully scaled up from 5g to 100kg
- Generated pretreated biomass to support studies in fermentation, lipid extraction and catalytic upgrading.



100kg scale pretreatment

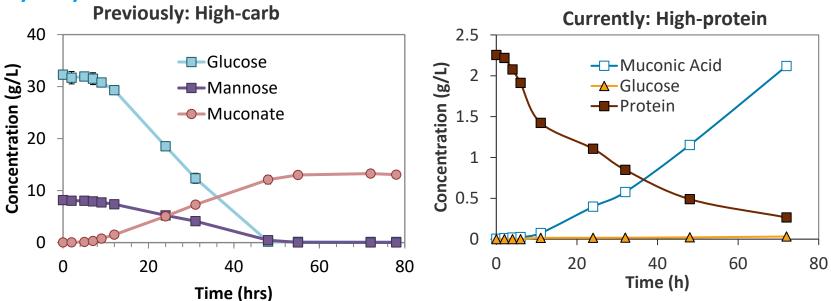


>80kg hydrolysate produced





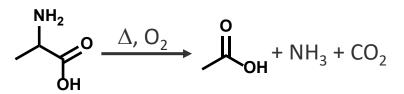


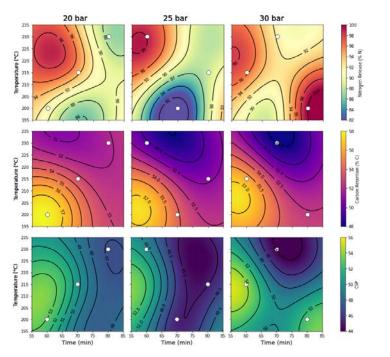


#### Flexible hydrolysate fermentation

- High-carbohydrate CAP hydrolysates support fermentation to multiple products and fuel precursors
  - Ethanol, succinic acid, butyric acid, muconic acid
- Transition toward high-salt and high-protein biomass necessitates halotolerant and protein-utilizing organisms or chemo-catalytic protein conditioning to enable robust fermentation







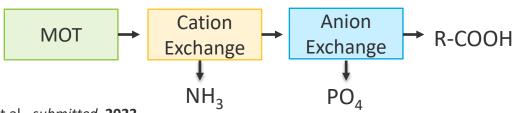
# Mild Oxidative Treatment (MOT) with Ion Exchange Conditions High Protein Hydrolysates

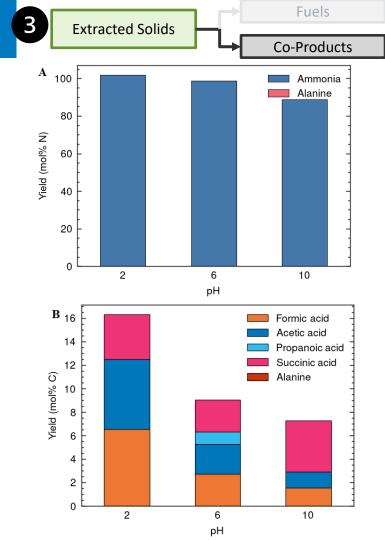
- Optimized MOT for nitrogen release and carbon retention via Design of Experiments and Machine Learning
- Conditioned hydrolysate improves lipid production at bioreactor level
- Lipid product decreases CAP capital costs because oleaginous biomass can be processed with incoming algae
- MOT also enables nutrient recovery and recycle

Strain (Media)	FAME (g/L @ t <sub>o</sub> )	FAME (g/L @ t <sub>f</sub> )	Fold Change
C. oleaginosus (Control)	67	1136	16.8
C. oleaginosus (IX1)	67	1210	17.9
C. oleaginosus (IX2)	67	2703	40.1

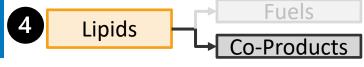
# **MOT** of Extracted Solids Enables Further Nutrient Recovery

- Demonstrated >95% nitrogen release as NH<sub>3</sub> with up to 16% R-COOH yield with selective recovery of NH<sub>3</sub> and PO<sub>4</sub>
- Hydrolysate and extracted solids can be coprocessed by MOT
- Improved performance under acidic conditions integrates well with pretreatment and lipid extraction
- MOT allows flexible conditioning of extracted solids for further conversion





Hull et al., submitted, 2023.

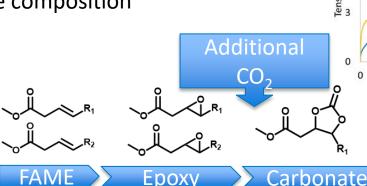


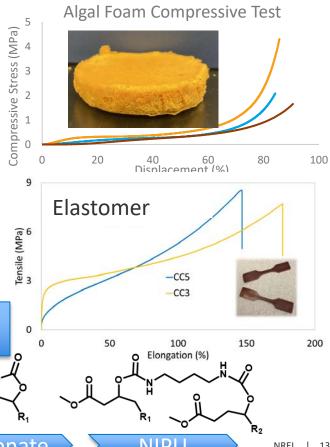
#### **Algal Polymers**

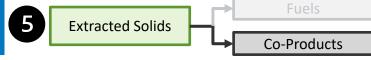
- Leverage high degree of unsaturation in algal lipids to produce polyurethane without using isocyanate
- Wide range of applications, such as foam (insulation) and elastomer (textile)
- NREL's bio-NIPU technology has been licensed to Polaris Renewables.
- Potential to reduce MFSP by more than \$5/GGE with algae oils of favorable composition



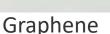
Acrylated photo polymer

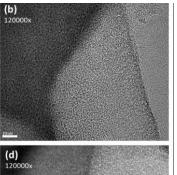














**Activated Carbon** 



Graphite

#### **Insoluble Solids to High-Value Conductive Carbons**

- Developed purification procedure to reduce ash content to < 0.1 %
- High purity graphitic carbons represent new high-value co-product (\$10+/kg) that fixes carbon long-term

► HNO<sup>3</sup> Algae-based Catalyst Deashing Carbonization Extracted solids Graphite Removal Catalyst (Fe( $NO_3$ )<sub>3</sub>)  $Fe(NO_3)_3$ 

### **Impact**

#### **Technical and Science Impact**

- Demonstrated pre-pilot scale algae pretreatment to de-risk commercialization
- Demonstrated new pathways for nutrient recycle, high-protein hydrolysate conversion, and carbon-sequestering coproducts.
- Publications, presentations, patents detailing promise of CAP

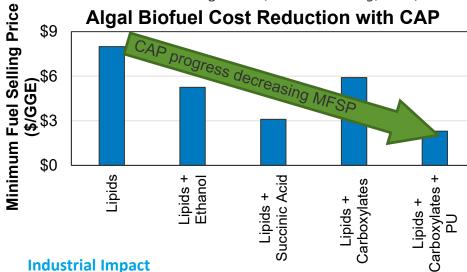
#### **Environmental Impact**

- Algae are powerful carbon capture tool
- Multiple carbon co-products that fix CO<sub>2</sub> long-term

#### **DEI Impact**

Enabling future algae researchers from diverse backgrounds through training and outreach

Kruger et al., Front Chem Eng, 2022, 3:803513



- Lack of conversion process in the current biobased products and biorefinery industry.
- One of two pathways included in the annual SOT updates.
- NIPU technology has been licensed to Polaris Renewables.
- Development of robust, high-protein processing concept enables use of "secondary product" algae from WWT, algal blooms
- TEA suggests pathway to produce \$2.50/GGE fuels from \$400+/ton biomass

# **Summary**

Overview: CAPSLOC aims to generate drop-in algal jet- and diesel-range biofuels at modeled cost of < \$2.50/GGE and GHG emissions 50% lower than fossil incumbents.

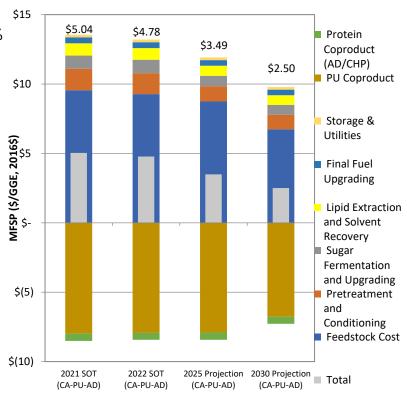
**Management:** Provide quantitative data to analysis teams to measure improvements via TEA and LCA metrics.

**Approach:** Leverage network of collaborators to define lowest cost and most sustainable algae compositions, develop and adapt fuel and co-product technology to optimize valorization.

**Impact:** TEA models suggest pathway from \$400+/ton biomass to \$2.50/GGE fuels and market-competitive co-products. Environmental benefits from CO<sub>2</sub>-fixing co-products.

**Progress and Outcomes:** Demonstrated significant improvements in understanding key aspects of algae processing, especially:

- Pretreatment technologies suitable for variable composition
- Co-products available from lipid and extracted solid streams
- Conditioning and fermenting high-protein hydrolysates
- Recovering N and P nutrients for recycling to cultivation ponds



#### Quad Chart Overview

#### **Timeline**

Project start date: 10/1/2021Project end date: 9/30/2024

	FY22 Costed	Total Award
DOE Funding	(10/01/2021– 9/30/2022) \$651,065	\$2,100,000
Project Cost Share*	N/A	N/A

TRL at Project Start: 2-4 TRL at Project End: 4-6

#### **Project Goal**

Reduce biofuel production costs through development of multiproduct biorefinery concept involving integrated conversion of all major algal components.

#### **End of Project Milestone**

Demonstrate integrated CAP processing at pilot plant (500 L) scale.

#### **Funding Mechanism**

**BETO AOP** 

#### **Project Partners\***

- National Labs: Sandia, Los Alamos, Idaho, DISCOVR, Algal Biomass Composition, Algal Biofuels TEA
- Universities: Arizona State University

# Acknowledgements

#### **BETO**

Christy Sterner
Phil Lee
Dan Fishman

# Thank You!

Transforming ENERGY

#### **NREL Contributors:**

Jake Kruger, Lieve Laurens, **www.nrel.gov**Eric Knoshaug, Matt Fowler, Rob Nelson, Bonnie Panczak, Stefanie Van Wychen, Alicia Sowell, Hannah Alt, Ryan Spiller, Tobias Hull, Ali Chamas, Ryan E. Davis, Matt Wiatrowski, Phil Pienkos, Earl Christensen, Cameron Hays

#### **External Collaborators:**

John McGowen (ASU), Sandeep Kumar (ODU), Jakob Nalley (Qualitas), Dan Levy (AECOM), Martin Gross (GWT), Jordan Lind (Clearas), Phil Pienkos (Polaris), Lynn Wendt (INL),

Amanda Barry (SNL), Jenna Schaumbach (LANL), Pyan W. Davis (SNL), Kovin Wyss (Pice LI)

Ryan W. Davis (SNL), Kevin Wyss (Rice U)

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# **Additional Slides**

# Response to Reviewer Comments

Comment	Response
The team should consider progressing the	While process losses in each step depend on algae and lipid composition, we

understanding on yield and losses in the understand the mass balances in their optimized commercial process, and include these losses in the process different steps involved in the production models used for TEA and LCA. Similarly, the TEA models include the CAPEX costs for the NIPU production, of NIPU and upgrade the model to reflect

ve have worked with Qualitas to

which are described in detail in our manuscript currently under review at Green Chem. Additionally, the CAP approach includes pathways to make use of these "losses," including fuel production from less saturated this. The team should provide more clarity lipids, and fermentation of glycerol produced during saponification. on CAPEX required for this process. The fractionation technologies and The fractionation technology is a key aspect of this project moving forward, and our FY21 Q4 milestone (slide incorporation of other processes should 27) contains some details of what we are targeting in the fractionation step. be detailed in this discussion. We have met all 17 milestones planned on this project to date (through FY21 Q2) in this project cycle, Incorporation of impacts to BETOs targets though a few were delayed due to COVID. Regarding future work, the MFSP graph shows improvements in and goals would enhance the MFSP (to \$2.50/GGE) out to 2030 mainly reflecting reductions in cultivation costs. Our remaining two

presentation. The presentation can be enhanced by providing a quantitative assessment of milestones achieved and future work to be developed. The go/no go described uses quantifiable

milestones for FY21 target additional coproducts from phytol that is co-extracted with lipids but inhibits NIPU production (slide 23), and improvements in the pretreatment step that we expect will further decrease MFSP. We believe there is significant potential for graphene as well. Risks (and mitigation) considered include poor performance of NIPU (which can be improved by esterifying or crosslinking with different reagents), poor fermentation yields (which can be improved by adapting/engineering the microbes or relegating unused substrates to MOT or graphene), low pretreatment yields at large scale (which can be mitigated by validating at multiple smaller scales before scaling up), poor residue upgrading performance (which can be mitigated by considering multiple upgrading approaches, such as MOT and graphitization), and none of the new pretreatment configurations outperforming the baseline, resulting in no MFSP reductions from improved pretreatments (which can be mitigated by expanding the

pretreatment approaches surveyed and improving MFSP through incorporation of new coproducts).

metrics to assess success. Risks and mitigation plans in this project do not seem well described.

#### **Publications**

- 1. Kruger, J. S.; Wiatrowski, M.; Davis, R. E.; Dong, T.; Knoshaug, E. P.; Nagle, N. J.; Laurens, L. M. L.; Pienkos, P. T., Enabling Production of Algal Biofuels by Techno-Economic Optimization of Co-Product Suites. Frontiers in Chemical Engineering **2022**, 3.
- 2. Kruger, J. S.; Knoshaug, E. P.; Dong, T.; Hull, T. C.; Pienkos, P. T.; Renewables, P.; Drive, S. C., Catalytic Hydroprocessing of Single-Cell Oils to Hydrocarbon Fuels. Johnson Matthey Technology Review **2021**, 65 (2), 227-246.
- 3. Thakkar, A.; Pienkos, P. T.; Nagle, N.; Dong, T.; Kruger, J.; Kumar, S., Comparative study of flash and acid hydrolysis of microalgae (Scenedesmus sp.) for the recovery of biochemicals and production of porous biocarbon nanosheets. Biomass Conversion and Biorefinery **2022**.
- 4. Quiroz-Arita, C.; Shinde, S.; Kim, S.; Monroe, E.; George, A.; Quinn, J.; Nagle, N. J.; Knoshaug, E. P.; Kruger, J. S.; Dong, T.; Pienkos, P. T.; Laurens, L. M. L.; Davis, R. W., Bioproducts from high-protein algal biomass: an economic and environmental sustainability review and risk analysis. Sustainable Energy & Fuels **2022**, 6 (10), 2398-2422.
- 5. A. Chamas. Sustainable Carbonization of Algal Proteins to High-Purity Graphite. In preparation
- 6. A. Chamas. Leveraging iron for CO2 reduction into carbons with electro-conductivity. In preparation

#### **Presentations**

- T. Dong. Non-isocyanate Polyurethane Produced from Algal Lipids. 44<sup>th</sup> SBFC **2022**
- T. Dong. Non-isocyanate Polyurethane Produced from Biobased Lipids and Amines.
   TRFA 2021

#### Patents and Records of Invention

- T. Dong. R. Allen. LML. Laurens. Phytol-based surfactants and methods therefor. US Patent App. 17/970,938
- T. Dong. C. Zhang. Monomers for non-isocyanate polyurethanes App. 63/323,950
- T. Dong. P. Pienkos. Non-isocyanate polyurethane products and methods of making the same App. 17/398.760