

Modeling Receiver Flux of Commercial Power Tower Concentrating Solar Power Plants Using Ray Tracing: A Round-Robin Comparison of SolTrace, Solstice, and TieSOL **Rebecca Mitchell, NREL** Ye Wang, ANU **Michel Izygon, Tietronix** John Pye, ANU July 10-12, 2023 ASME ES Washington, D.C. components mass production integration conceptual design heliostat field

Ray Trace Collaboration Team



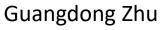


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- Developer: NREL
- Language: C++
- Software type: Open-source, CPU



- Developer: CNRS-PROMES, Meso-Star
- Language: C
- Software type: Open-source, CPU



- Developer: Tietronix
- Language: CUDA, C++, C#
- Software type: Commercial, GPU

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Why Conduct a Ray Trace Comparison Study?



- Previous study baselined ray trace tools for small case studies
 - Y. Wang et al., "Verification of optical modelling of sunshape and surface slope error for concentrating solar power systems," Solar Energy, vol. 195, pp. 461–474, Jan. 2020, doi: 10.1016/j.solener.2019.11.035.No validation for simulation of a commercial-scale field with multi-facet heliostats
- Examination of blocking/shading
- Comparison of simulation of a commercial scale field with multi-facet heliostats with examination of canting and focusing
 - Are single facet heliostats sufficient for a simulation of a field with multi-facet heliostats?
- Accuracy of ray trace simulations can not be taken for granted
- This effort to set the stage for a larger collaborative ray-trace comparison study

Ray Trace Comparison Methodology and Test Cases



Test Cases

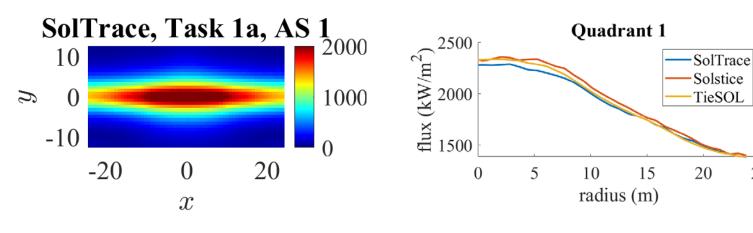
- Single heliostat baseline cases, <u>flat target</u>
- Commercial field comparison
 cases, <u>surround cylindrical target</u>
 - Single heliostat, blocking neighboring heliostats
 - Full-field

Comparison Metrics

- 2D plots of flux distribution
- 1D radial flux plots along flux distribution axes
- Peak flux (kW/m²)
- Total power (kW)

Created this test case after first

Example 2D flux plot full-field attempt Example 1D radial flux plot

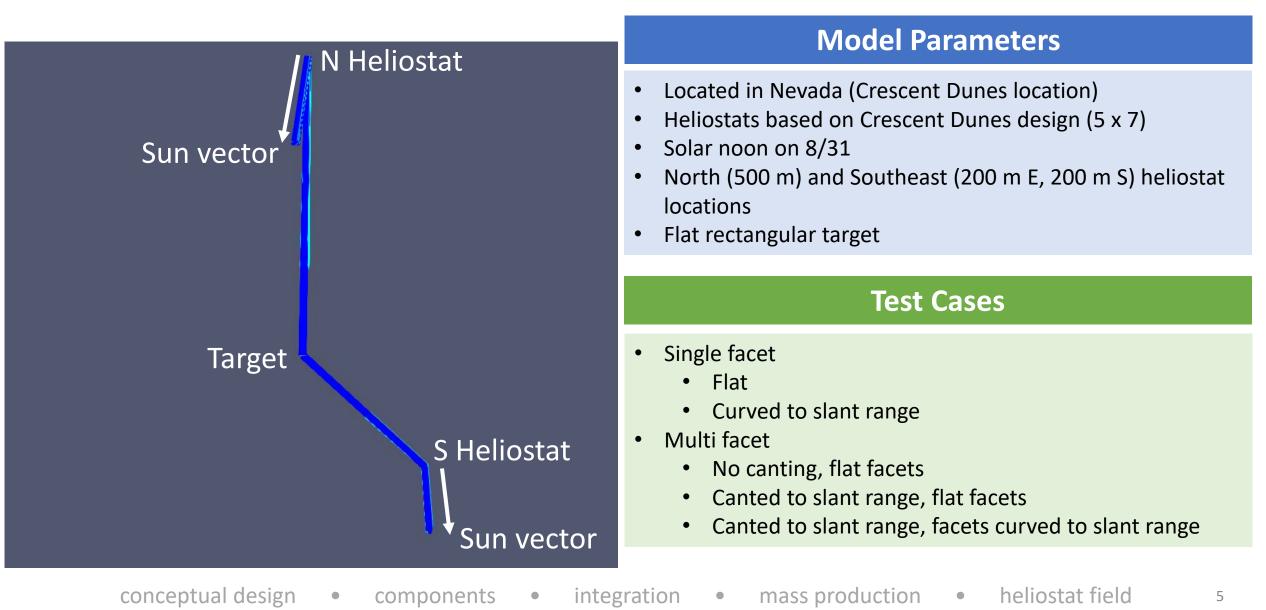


Model parameters

- Fixed parameters
 - No atmospheric attenuation
 - 90% reflectance
 - 2 mrad slope error
 - 4.56 mrad Pillbox sunshape
 - Day of the year
 - Target shape
- Varied parameters
 - Single facet and <u>multi-facet</u> heliostats
 - <u>Canting and facet focusing</u> Heliostat location
 - Sun position
 - Aimpoint strategy (full-field)

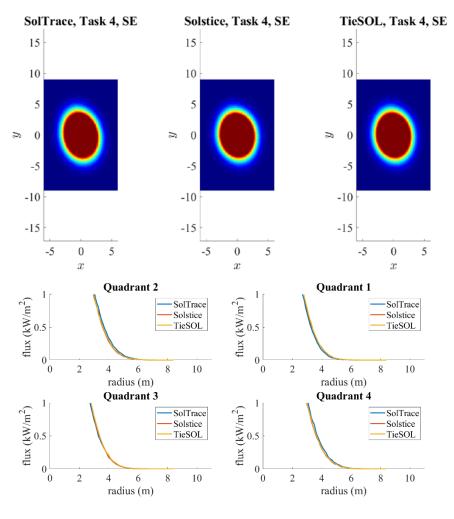
Single Heliostat Test Cases

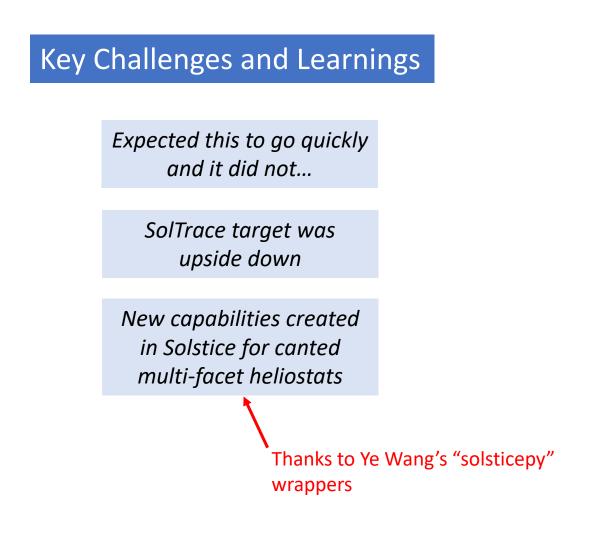




Single Heliostat Results and Lessons Learned

Good agreement (not perfect) across all test cases





conceptual design

components

Full Field Test Cases





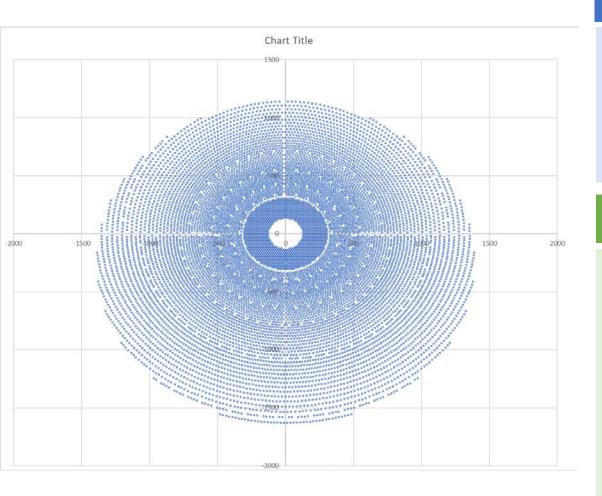
- Located in Port Augusta, Australia based on planned plant
- Heliostats with 30 facet layout (6 x 5)
- Solar noon and 8 on the spring solstice (9/22)
- Cylindrical target
- Aimpoint strategy (none or scattered in elevation)

Test Cases

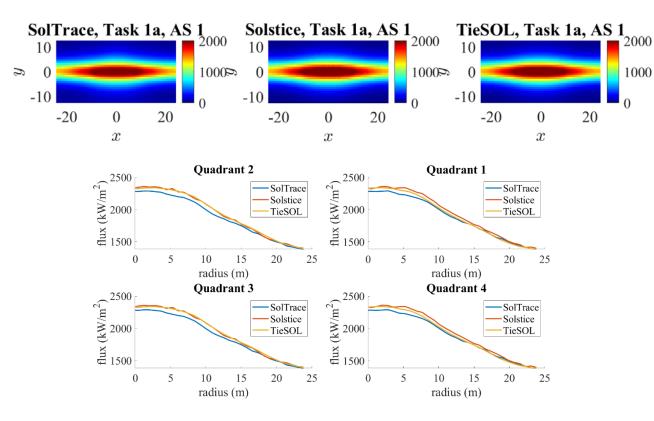
Single facet

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- Curved to slant range
- Curved according to 4 canting bands
- Multi facet, flat facets
 - Canted to slant range
 - Canting according to 4 canting bands
- Multi facet, curved facets
 - Canted to slant range, facets curved to slant range
 - Canting according to 4 canting band, facets curved according to 4 focusing bands



Nothing agreed at all Key



Full Field First Attempt

Key Challenges and Learnings

Too complex a leap, could not identify sources of discrepancy

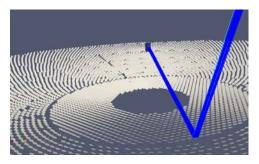
Disagreement of all 3 tools, could not determine if anyone was correct

Designed a simpler test case: isolated heliostats with blocking neighbors

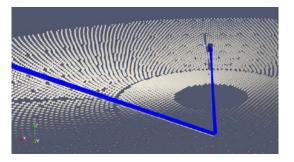
Isolated Heliostats With Blocking Neighbors



North heliostat, noon



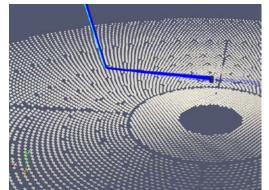
North heliostat, 8am



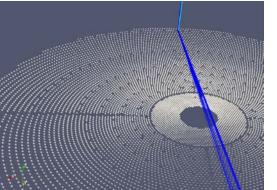
Model Parameters

- Heliostats chosen at N, SE, and S locations in the field with selected neighbors that would create blocking
- Removed slope error in selected cases to troubleshoot

South-east heliostat, noon



South heliostat, noon

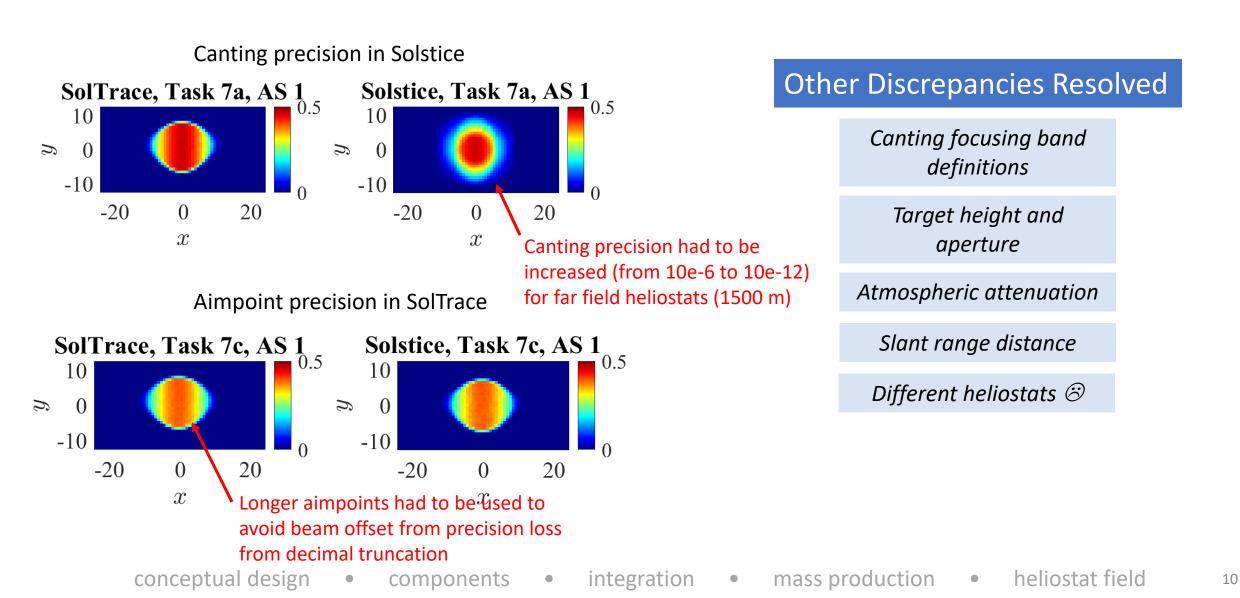


Test Cases

- Single facet, curved to slant range, no blocking or shading
- Canted to slant range, facets curved to slant range, no blocking or shading
- Canting bands, facets curved to slant range, blocking and shading from neighbors

Isolated Heliostat Key Discoveries



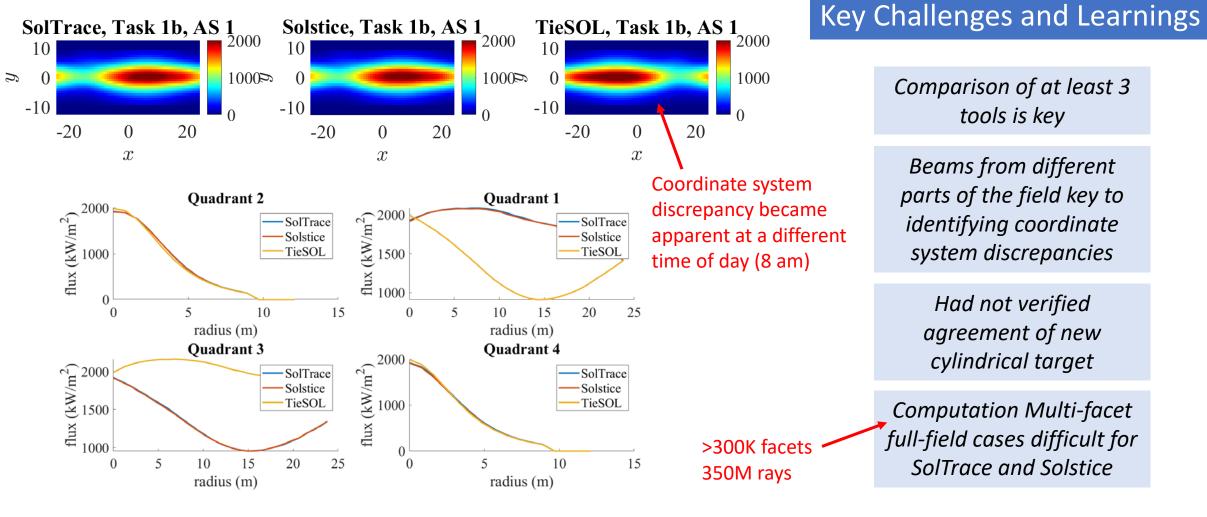


Full Field Second Attempt

conceptual design

Agreement of 2 out of 3 tools

components



integration

mass production

heliostat field

Top Learnings

TieSOL is the clear winner

- Best practices:
 - Accuracy of ray trace simulations cannot be assumed; standardized/benchmark tests are necessary for validation
 - Comparison of at least three tools with incrementally increasing complexity
 - Coordinate systems need to be defined clearly and verified
 - Isolate and verify each model parameter
 - Establish/evaluate software performance (computation time and # of rays)
- Key discoveries:
 - Multi-facet canting capabilities introduced for Solstice (thank you Ye Wang)
 - Canting precision must be defined carefully for far-field heliostats in Solstice
 - Aimpoints should be specified at long distances (1000 m) to avoid precision truncation error in SolTrace

Next Steps



- Resolve remaining discrepancies and complete full field comparison
 - Stay tuned for the conclusion at SolarPACES...
- Establish confident benchmark tests to be shared as open source for the benefit of the CSP community
- Expand ray-trace round robin to additional ray trace tools
 - Want to be involved in the next phase? Contact <u>rebecca.Mitchell@nrel.gov</u>



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