

Updates to Hydrogen Market Potential

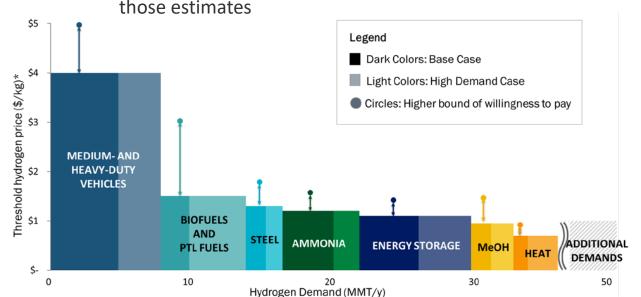
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Updates to Hydrogen Market Potential

Last year, I reported "The economic potential of hydrogen demand in the U.S. is 2.2-4.1X current annual consumption."
 (22-41 MMT/yr) and the serviceable consumption potential is 106 MMT/yr based on an analysis published in 2020.

 The National Clean Hydrogen Strategy Roadmap Updates those estimates



Estimates & Considerations

Hydrogen volumes dependent upon many variables

Key estimates

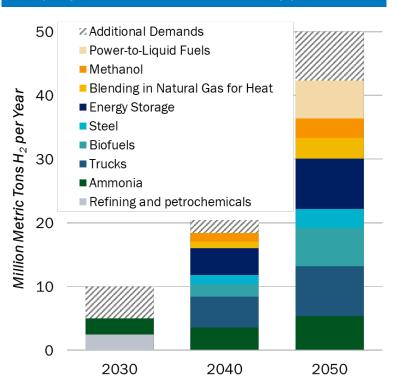
- Trucks: \simeq 10%-15% total energy
- Aviation: 100% sustainable aviation fuel using hydrogen
- Steelmaking: ≈ 10% using H₂
- Ammonia: 100%
- ≃50% of methanol
- Blends with natural gas for hightemperature heat
- Additional applications include stationary power, synfuels, and exports

PTL: Power-to-Liquids
MeOH: Methanol

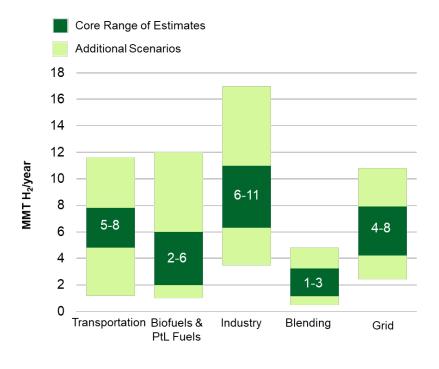
^{*}Price at point of use (includes production, delivery, and dispensing)

Strategy Estimates Market Penetrations for High-Impact End Uses

Deployment Estimates across Applications

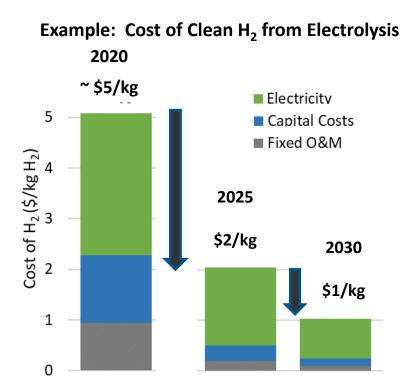


Deployment Estimate Ranges for 2050



Hydrogen Shot: "1 1 1" \$1 for 1 kg in 1 decade for clean hydrogen





Electrolysis:

Reduce electricity cost from >\$50/MWh to

- \$30/MWh (2025)
- \$20/MWh (2030)
- Reduce capital cost >80%
- Reduce operating & maintenance cost >90%

Bipartisan Infrastructure Law – \$9.5B H2 Highlights

- \$8B for at least 4 regional clean H2 Hubs
- \$1B for electrolysis (and related H2) RD&D
- \$0.5B for clean H2 technology mfg. & recycling R&D
- Aligns with H2 Shot priorities by directing work to reduce cost of clean H2 to \$2/kg by 2026
- Requires developing a National H2 Strategy & Roadmap

2020 Baseline: PEM low volume capital cost ~\$1,500/kW, electricity at \$50/MWh. Need less than \$300/kW by 2025, less than \$150/kW by 2030 (at scale)