

Vehicle Data for Analysis of Medium- and Heavy-Duty Electrification

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Accelerating sustainable mobility technologies and strategies for passenger and freight transportation, with a focus on deeply decarbonizing the transportation sector, increasing mobility equity, and combating climate change.

Successes

• Evaluating the energy, cost, equity, and time impacts of new mobility technologies when deployed at scale.

What's Next

- Advancing decarbonization solutions for hard-to-electrify on-, off-, and nonroad transportation sectors
- Identifying advanced lithium-ion battery, power electronics, and high-power megawatt-scale charging technology solutions
- Expanding light-duty vehicle electrification via nationwide EV charging network

Data can inform medium- and heavy-duty vehicle (MHDV) electrification pathways

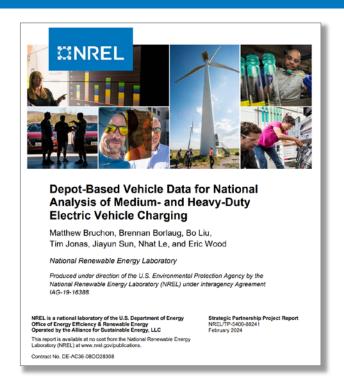
Challenge: Uncertainties around MHDV electrification

- How many MHDV can electrify "easily"?
- How many may face more significant operational challenges?
- Does the answer differ across varieties of vehicle?

Contribution:

Public dataset summarizing typical operations across varied types of MHDV

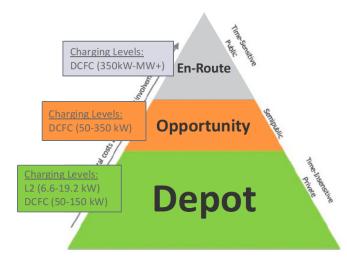
 Dataset created by NREL with support and direction from EPA



https://www.nrel.gov/docs/fy24osti/88241.pdf

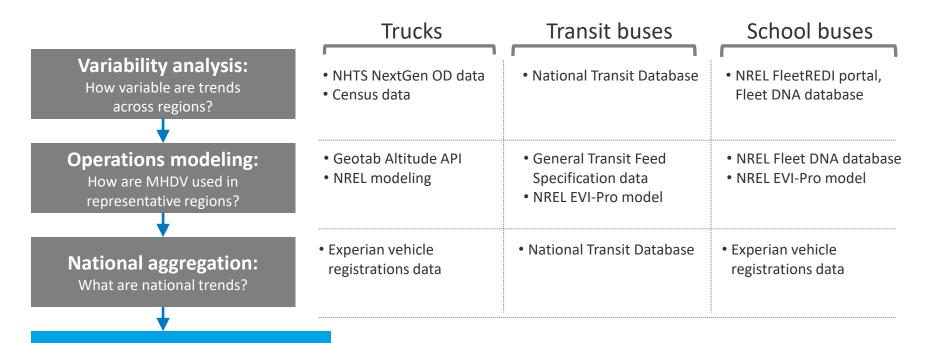
The newly released dataset describes depot-based operations

- Our objective was to accurately model MHDV with early electrification potential:
 - Depot-based operations centered around a stable primary domicile location
 - Consistent operating schedules
- We modeled three categories of depot-based MHDV:
 - Transit buses
 - School buses
 - 20 categories of truck (5 vocational driving styles X 4 weight class groups)



Matteo Muratori, Brennan Borlaug, Catherine Ledna, Paige Jadun, and Aravind Kailas. Road to zero: Research and industry perspectives on zero-emission commercial vehicles. iScience 26 (106751), 2023.

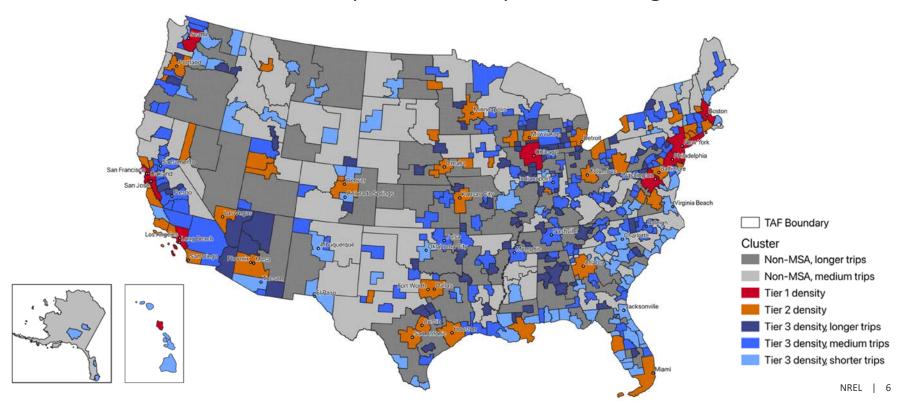
We applied three steps to model each vocation



Public data tables: data.nrel.gov/submissions/231

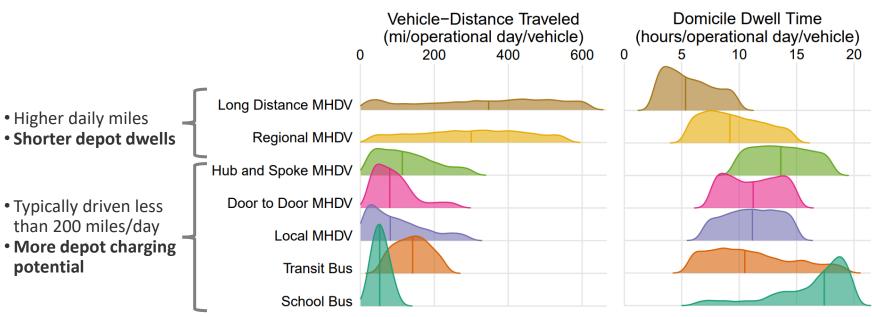
We defined regional clusters using variables that affect operations

We collected data and modeled operations for representative regions in each cluster



Regional results were aggregated into national summary statistics

Typical operations (10th-90th percentile)

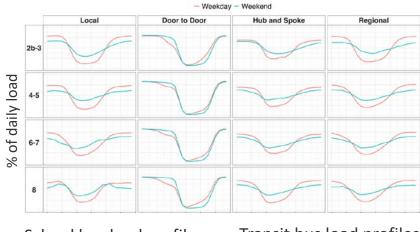


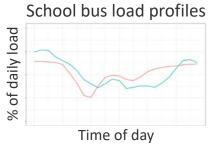
Bruchon, Matthew, Brennan Borlaug, Bo Liu, Tim Jonas, Jiayun Sun, Nhat Le, Eric Wood. "Depot-Based Vehicle Data for National Analysis of Medium- and Heavy-Duty Electric Vehicle Charging". National Renewable Energy Laboratory. NREL/TP-5400-88241. February 2024.

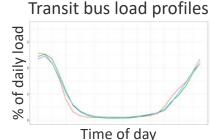
Dataset includes daily VMT, hours at depot, and charging load profile shapes

- For each of the 22 MHDV types, we provide national values for:
 - Percentiles for daily miles driven and hours at depot on weekdays vs. weekends
 - Percent of fleet operating on an average weekday vs.
 weekend
 - Normalized charging load profiles (assuming load is spread evenly across depot dwell)

Truck load profiles







This data can inform policymaking, infrastructure planning, and investment

- Illustrative questions the data tables could help inform:
 - How many school buses could rely entirely on depot charging given range constraints?
 - If community chargers were built for local trucks and delivery vans to use during the workday, what share of the fleet may want to use them?
 - How large would batteries need to be to electrify 50% of regional Class 8 tractors without public infrastructure buildout? What depot charging speeds are needed?
- Dataset and technical report are publicly available at data.nrel.gov



Thank You!

Dataset: data.nrel.gov/submissions/231

Technical report: https://www.nrel.gov/docs/fy24osti/88241.pdf

Questions?

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