



Central Data Resource

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# Assessment of Accelerated Stress Testing Data for Silicon Photovoltaics using Tensor Decomposition Methods

## Project Overview

The photovoltaic (PV) industry is simultaneously targeting long warranties and new materials/designs for high-energy-yield modules, requiring an advanced methodology to forecast long-term durability of products with un-proven materials combinations. Extended, sequential, and combined stress testing methods are gaining popularity for assessing durability of PV modules/materials beyond the early-stage mortalities. Importantly, multiple degradation mechanisms can proceed simultaneously, and their separate contributions to the overall power loss should ideally be quantified. This work examines the use of data-driven tools towards developing a strategy for faster learning cycles in accelerated stress testing.

**Goal:** Characterize and quantify the evolution of distinct degradation modes in silicon PV modules undergoing accelerated stress testing

**Approach:** Leverage two-dimensional matrix and higher-order tensor decompositions to extract interpretable modes from image stacks across accelerated stress testing stages

## Data Details

Investigated 8 mini-modules with varying encapsulant and packaging structures

- Photoluminescence (PL) images (808nm light, 1 Sun)
- Electroluminescence (EL) images (0.9A and 9A)
- Current-Voltage (IV) metrics

Modified IEC TS 63209-2:2022 sequential stress procedure:

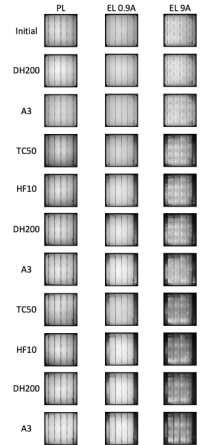
DH200: Damp heat for 200 hours with 85 C and 85%-RH

A3: Full-spectrum light exposure under 65 C chamber temperature, 90 C black panel temperature, 0.8 W/m<sup>2</sup>-nm intensity at 340nm, and 20 %-RH for 2000 hours

TC50: Thermal cycling from 85 to -40 C with ramp rates defined in IEC 61215, and current injection equivalent to short-circuit current

HF10: Humidity-freeze for 10 cycles between 85 C with 85 %-RH and -40 C with non-controlled humidity

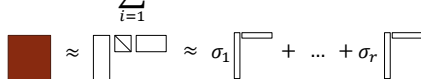
- Data obtained from "Degradation Pathways in Glass/Glass Bifacial PV With Emerging Encapsulants and Half-Cut Cells" DuraMAT project



## Data Decomposition Methods

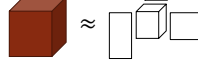
### Singular Value Decomposition (SVD)

- SVD computes an orthogonal, rank-1 decomposition of matrix<sup>1</sup>
- Decomposition modes are ordered and quantified by their contributions to the original matrix
- Foundational technique for principal component analysis (PCA) and proper orthogonal decomposition (POD)

$$\mathbf{X} \approx \mathbf{U} \mathbf{\Sigma} \mathbf{V}^T = \sum_{i=1}^r \sigma_i \mathbf{u}_i \mathbf{v}_i^T, \quad \sigma_1 \geq \sigma_2 \geq \dots \geq \sigma_r = 0$$


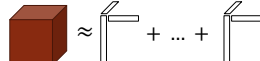
### Tucker Decomposition

- Tucker decomposition generalizes the SVD to higher-order tensors by replacing singular values with a smaller (but dense) tensor of the same order as original<sup>3,4</sup>
- Difficult to quantify contributions of modes to different dimensions of the data

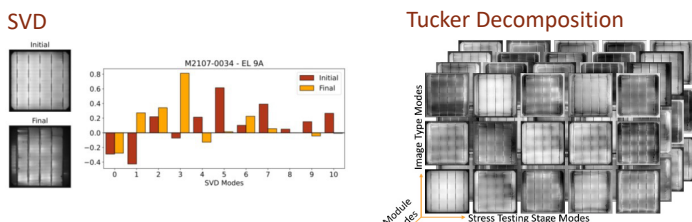
$$\mathbf{X} \approx \mathcal{G} \times_1 \mathbf{U}_1 \times_2 \dots \times_N \mathbf{U}_N$$


### Canonical Polyadic Decomposition

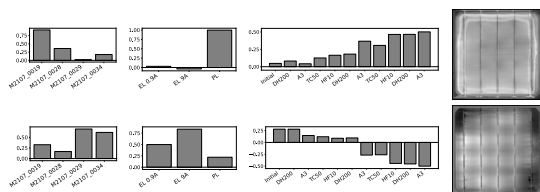
- Reduces the Tucker decomposition by assuming central tensor is super-diagonal<sup>3,5</sup>
  - Decomposes full tensor into sum of rank-1 tensors
- Contributions of modes to different dimensions of the data are easily extracted from mode vector norm

$$\mathbf{X} \approx \sum_{i=1}^r \mathbf{a}_i^{(1)} \circ \dots \circ \mathbf{a}_i^{(d)}$$


## Interpreting Modal Decompositions



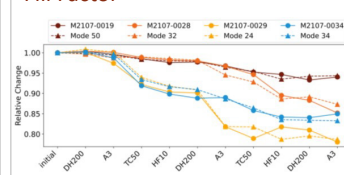
### CP Decomposition



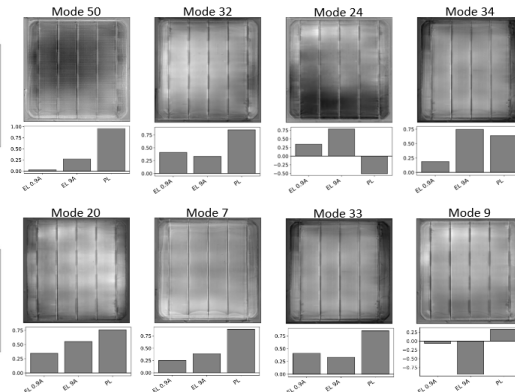
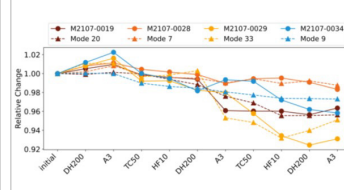
- SVD can only consider a single parameter at time and modes do not exhibit physical relationships with data
- Tucker captures evolutions along different parameters but are not easily interpretable
- CP modes can be explicitly quantified in terms of their contributions to each parameter

## Correlating Modes with Performance Metrics

### Fill Factor



### Short-circuit Current



- Fill factor degradation exhibit stronger correlations with identified linear modes than short-circuit current
- Correlated modes highlight delamination found PL images for glass/translucent-backsheet modules and cracking found in the high-current EL images for glass/glass modules
- Modes for short-circuit current vary more in highlighted degradations, including crowding features and delamination modes

## Outcome & Impact

- Tensor approaches identify and isolate meaningful degradation modes from stress testing datasets
- Compared tensor decompositions to matrix-based SVD, which produces efficient modes for data reconstruction but provide limited interpretability
- Tensor-based approach enables the consideration of multiple imaging types, stressing procedures, module characteristics, etc.
- Generalizable methods can be used to characterize degradation across many materials and devices
- Correlate contributions of CP modes to IV metrics across stress testing stages
- Delamination and cracking modes correlate most strongly with evolution of fill factor during testing and highlight appearance in PL and high-current EL imaging
- Short-circuit current showed weaker correlation with linear modes and may require more complex methods to identify key drivers of performance degradation

## References

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