

Cambium Datasets

Pieter Gagnon
National Renewable Energy Laboratory
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Example: Grid Emissions Intensity Over Time Projection (Standard Scenarios) Historical (eGRID) CO2 Emissions Intensity (kg/MWh)

What Is Cambium?

- Annually-updated database
- 5th edition upcoming
- 6 business-as-usual-style scenarios, 2 decarbonization projections

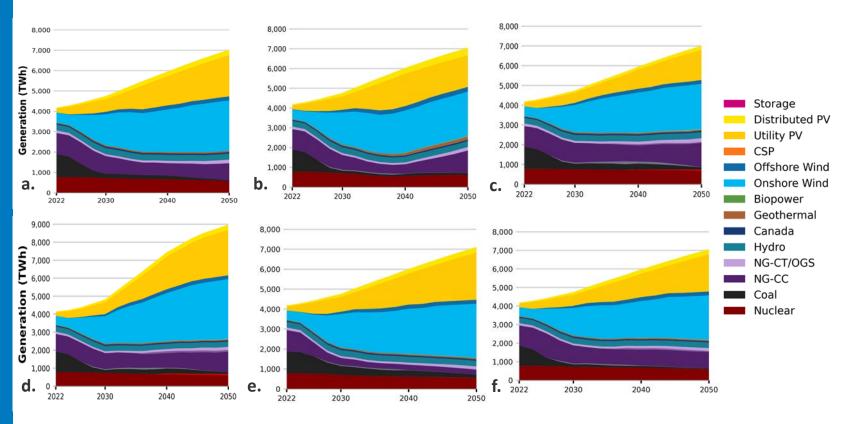
"Business-As-Usual" Cases:

- a. Mid-Case
- b. Advanced Renewable Energy
- c. Conservative Renewable Energy
- d. High Demand Growth
- e. High Gas Prices
- f. Low Gas Prices

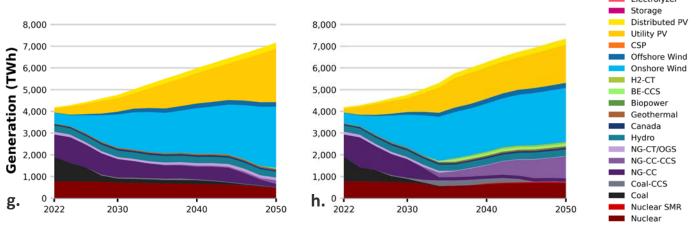
Decarbonization Cases:

- g. 95% by 2050
- h. 100% by 2035

Six "Business-As-Usual" Style Projections



Two National Decarbonization Projections



What Is Cambium?

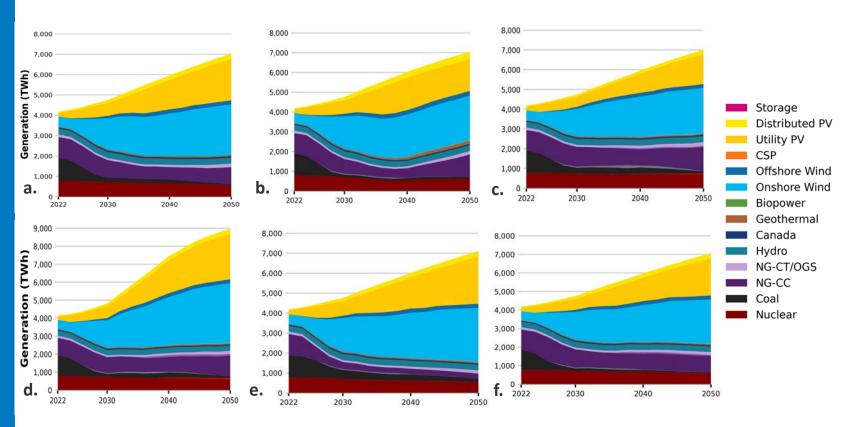
- Annually-updated database
- 5th edition upcoming
- Six business-as-usual-style scenarios, two decarbonization projections
- Data designed to support other analyses
- Primary model is NREL's ReEDS

What Is ReEDS?

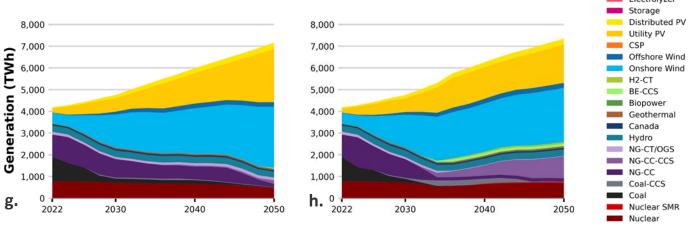
- Projects evolution of electric grid
- Least-cost, subject to reliability, operating, and policy constraints



Six "Business-As-Usual" Style Projections



Two National Decarbonization Projections



What Metrics Are Available?

Generation

Hourly generation by technology

Capacity

- Nameplate capacity by technology
- MWh of storage

Portfolio

- Renewable portfolio standards (RPS) and clean energy standards (CES) shadow prices
- **RPS** and **CFS** fractions

Operational

Load

- **Busbar load**
- Busbar load for end-use
- End-use load
- Direct air capture load
- Load from storage charging
- Transmission losses
- Net load

Transmission

- **Imports**
- **Exports**

Operations

- Average distribution loss rate
- Marginal distribution loss rate
- Operating reserve demand
- Operating reserve shadow price
- Planning reserve margin
- Planning capacity
- Capacity shadow price
- Marginal generator technology
- Marginal energy source technology
- CO₂ shadow price

Costs (Busbar and End-Use)

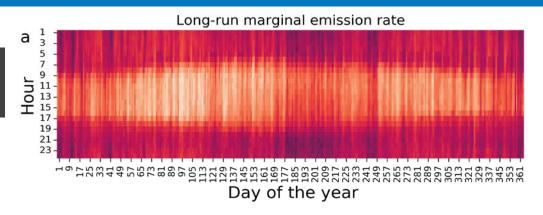
- Hourly marginal energy cost
- Hourly marginal capacity cost
- Hourly marginal portfolio cost

Greenhouse Gas Emissions

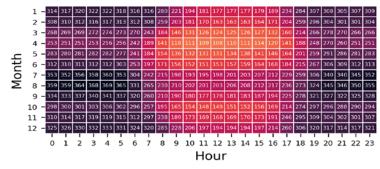
- Average from in-region generation
- Average induced by in-region load
- Short-run marginal emission rate
- Long-run marginal emission rate

Several Temporal Resolutions Available

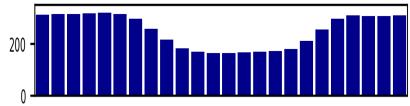
Hourly



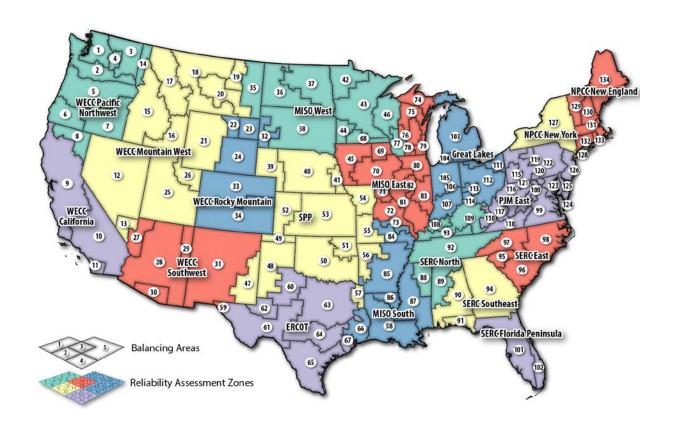
Month-Hours

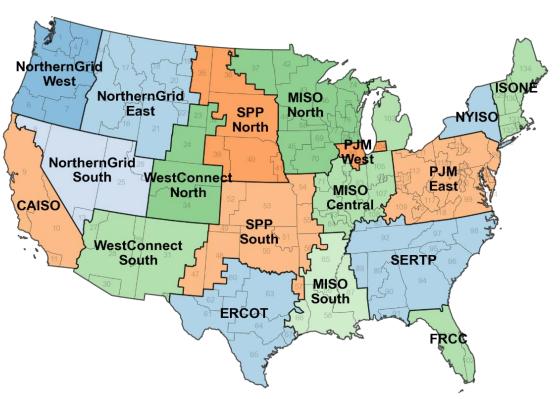


Time-of-Day



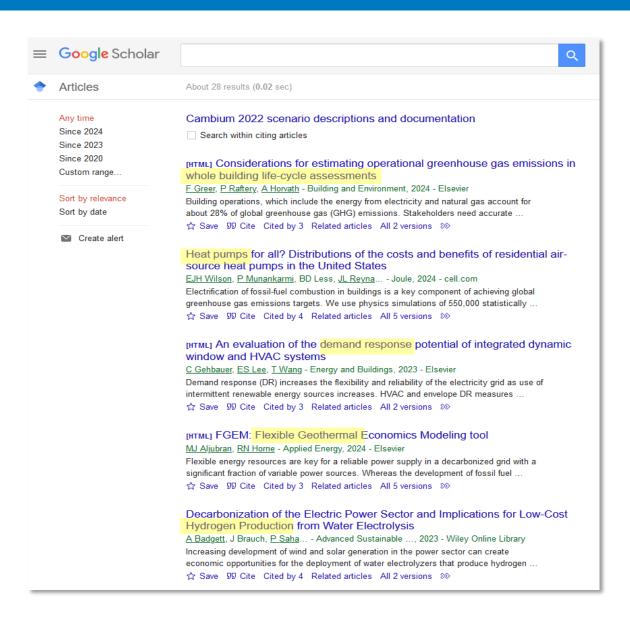
Several Geographic Resolutions Available





How Is Cambium Data Being Used?

In Research:

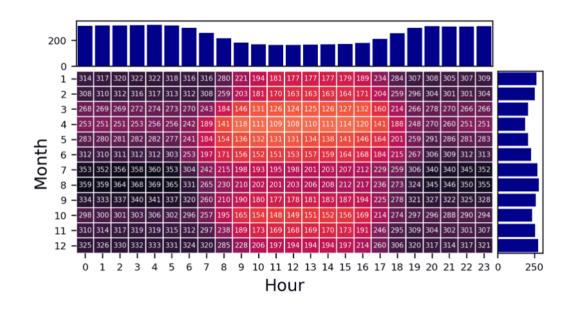


How Is Cambium Data Being Used?

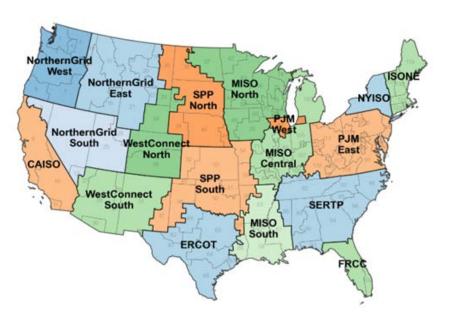
In Standards:

ASHRAE 189.1 RESNET 301

Month-Hour Levelized Long-Run Marginal Emissions Rates



18 Regions for the United States



How Is Cambium Data Being Used?

In Decision Making:



State and Local Governments



Academic Institutions



Utilities and Regulators



Global Clean Energy Organizations



Consulting and Commercial Sector

NREL and Amazon Aim To Create Guidebook for Emissions Impact Analysis

Improved Modeling Will Help Clean Energy Buyers Better Estimate
Their Greenhouse Gas Emissions

Dec. 12, 2023 | By Connor O'Neil | Contact media relations











How To Access the Data

Online Viewer

scenarioViewer.nrel.gov



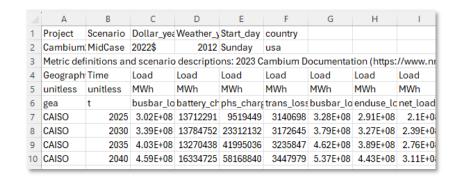
Documentation

Cambium 2023 Scenario Descriptions and Documentation, Gagnon et al. 2024



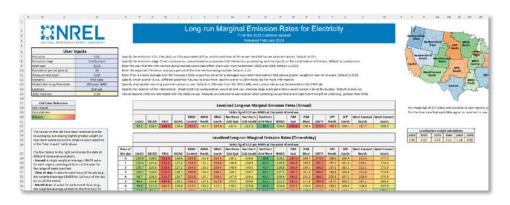
CSV Download

scenarioViewer.nrel.gov



Emissions Workbooks

Long-run Marginal Emissions Rates for Electricity Workbooks for 2023 Cambium Data



Questions?

www.nrel.gov

NREL/PR-6A40-90906

pieter.gagnon@nrel.gov

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PRAS: Probabilistic Resource Adequacy Suite



Gord StephenNREL Grid Systems Research
Engineer

Sept. 10 | 10 a.m. MT | 12 p.m. ET

