

A simulation and optimization framework for managing wind-driven loading on PV systems

Ethan Young, Walid Arsalane, Brooke Stanislawski, Xin He, Melissa Rasmussen, Chris Ivanov, Scott Dana

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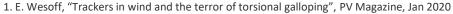
Motivation

Wind loads are an important design consideration for solar tracking PV arrays:

- Higher wind speeds can initiate unsteady aerodynamic instabilities (galloping) which can initialize cracks and/or destroy sections of the array.
- Moderate wind loads create unsteady, reversing that lead to the worsening of existing cell cracks over time.







2. T. Sylvia, "Trackers vs. the elements, part one: tackling uneven terrain", PV Magazine, May 2022







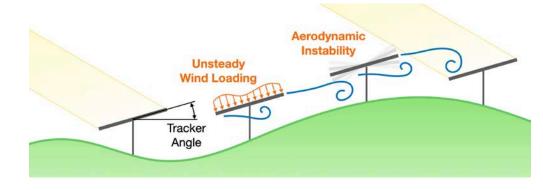




Motivation

Complicating factors:

- Varying wind speeds/conditions
- Terrain and array geometry
- Non-universal stow strategies



Goal: Understanding the **fluid-structure interaction (FSI)** driving this instability can *improve high-wind stow strategies* and *inform stabilizing layout and hardware design*.











Approach: PVade Framework

PV Aerodynamic Design Engineering (PVade)

- Python package the makes extensive use of the open-source finite element package FEniCSx³
- Focus on enabling both laptop and HPC-level simulations
- Input files and command line interface for user input
- Meshing and solution algorithm handled without significant user involvement

```
domain:
x min: -20
x max: 100
y min: -30
v max: 30
 I char: 4
pv array:
 stream rows: 3
 stream spacing: 7.0
 span rows: 3
 span spacing: 12.0
 elevation: 1.5
 panel chord: 2.0
 panel span: 7.0
 panel thickness: 0.04
 tracker angle: 0
```

Example input file, array options easily accessible

3. Wells, G. N., Ballarin, F., Baratta, I. A., Dean, J. P., Dokken, J. S., Hale, J. S., Habera, M., Richardson, C. N., Scroggs, M. W., & Sime, N. (2021). DOLFINx: Next generation FEniCS problem solving environment. https://github.com/FEniCS/dolfinx











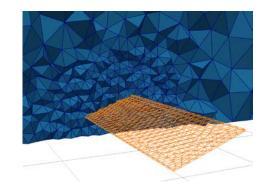
Approach: Fluid & Structure Solution

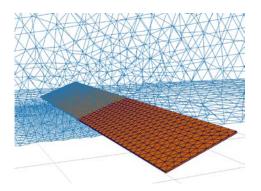
 We employ a fractional step method to numerically solve the arbitrary Lagrangian-Eulerian (ALE) incompressible Navier-Stokes equations

$$\rho \left(\frac{d\mathbf{u}}{dt} + (\mathbf{u} - \hat{\mathbf{u}}) \cdot \nabla \mathbf{u} \right) = \mu \nabla^2 \mathbf{u} - \nabla P$$
$$\nabla \cdot \mathbf{u} = 0$$

 The response of the structure is obtained by solving the equilibrium equation

$$\nabla \cdot \boldsymbol{\sigma} + \rho_s \boldsymbol{b} = \rho_s \frac{d^2 \boldsymbol{w}}{dt^2}$$











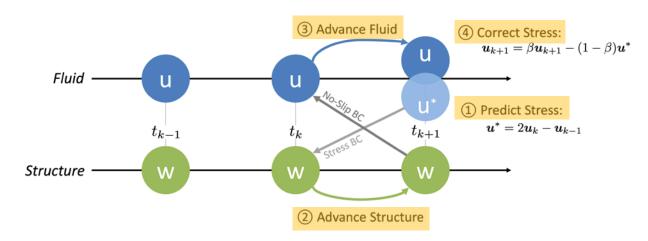




Approach: FSI Coupling

PVade uses a **partitioned FSI** coupling in which fluid and structure are solved separately and coupled through boundary conditions:

- Fluid induces stress on the structure surface
- Structure deforms, moves, and redirects fluid







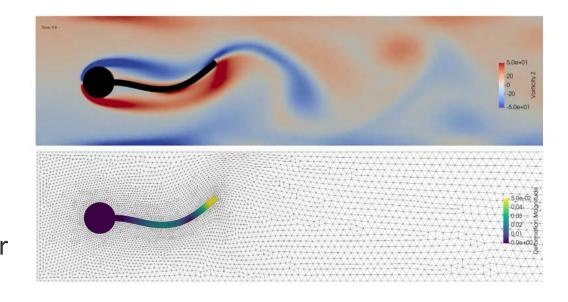






Approach: Numerical Validation

- To validate our physics and FSI coupling, we chose the classical 2D flag benchmark problem outlined by Turek and Hron⁴
- PVade shows excellent agreement, <5% error, for all metrics, many <2%



4. S. Turek and J. Hron, "Proposal for Numerical Benchmarking of Fluid–Structure Interaction Between an Elastic Object and Laminar Incompressible Flow," in Fluid-Structure Interaction: Modelling, Simulation, Optimisation, 2007, doi.org/10.1007/3-540-34596-5_15











Progress and Outcomes: Single Row Validation

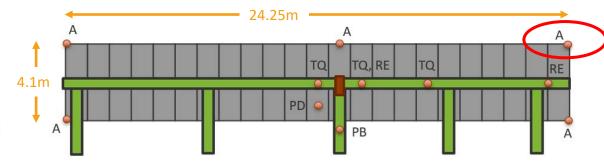
To validate PVade on a more realistic problem, we rely on measurements from the **DuraMAT 1 Solar-Tracking**



Photo and illustration credit: Scott Dana and Chris Ivanov

Array project.

- A: Accelerometer
- PB: Pier bending
- PD: Panel displacement
- TQ: Torque tube



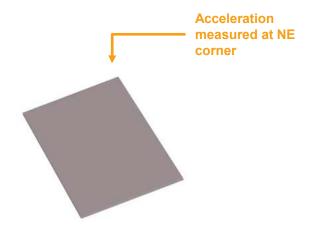




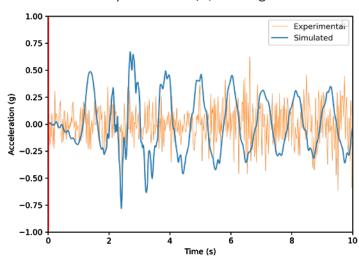




Progress and Outcomes: Single Row Comparison



Wind Speed = 12 m/s, Tilt Angle = -20°



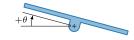


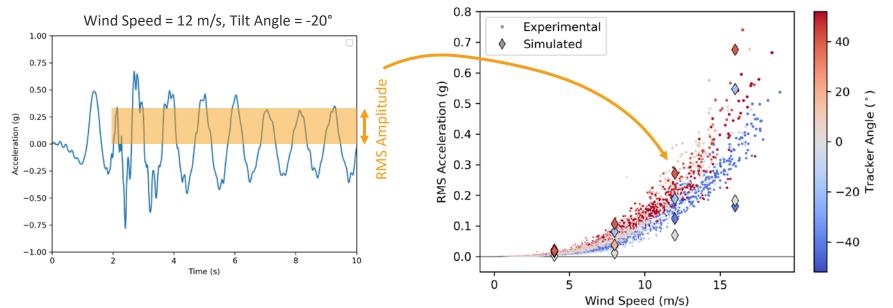






Progress and Outcomes: **Acceleration Magnitudes**

















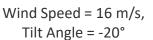


Progress and Outcomes: Effect of Tilt Angle

Both the experimental data and simulations agree:

larger accelerations are associated with positive tilt angles

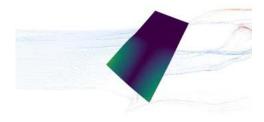








Wind Speed = 16 m/s, Tilt Angle = 0°





Wind Speed = 16 m/s, Tilt Angle = 20°





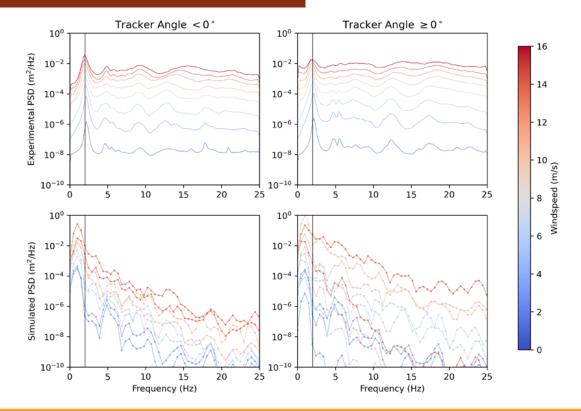






Progress and Outcomes: Frequency Response

- Both the
 experimental and
 simulated power
 spectral density
 (PSD) exhibit a
 peak at ~2 Hz.
- Significantly less high-frequency content in simulated results.





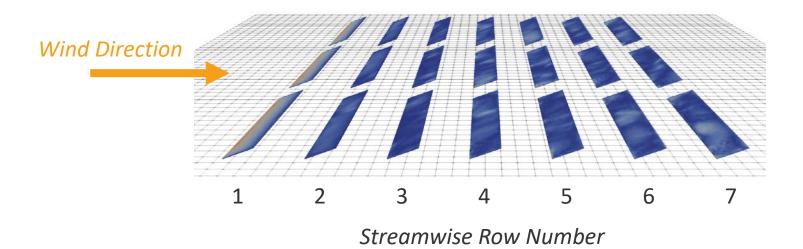






Progress and Outcomes: Multi-Row Effects

Using our calibrated single-row definitions, we carry out multi-row studies to determine how the FSI-to-tracking-angle relationship **propagates and stabilizes/destabilizes an array**.







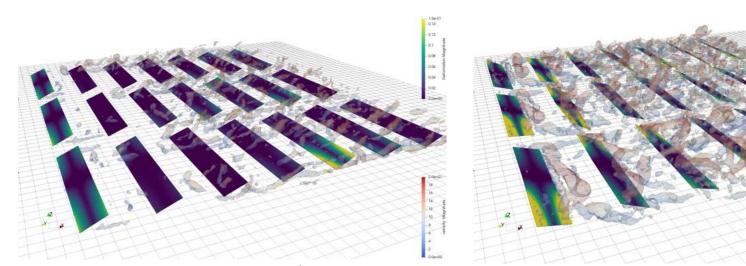






Progress and Outcomes: Multi-Row Effects

As was seen in the single row case, **negative tilt angles experience less acceleration** due to generating a less turbulent flow state



Wind Speed = 12 m/s, Tilt Angle = -20°

Wind Speed = 12 m/s, Tilt Angle = 20°



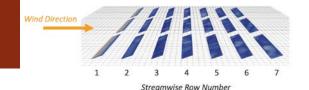




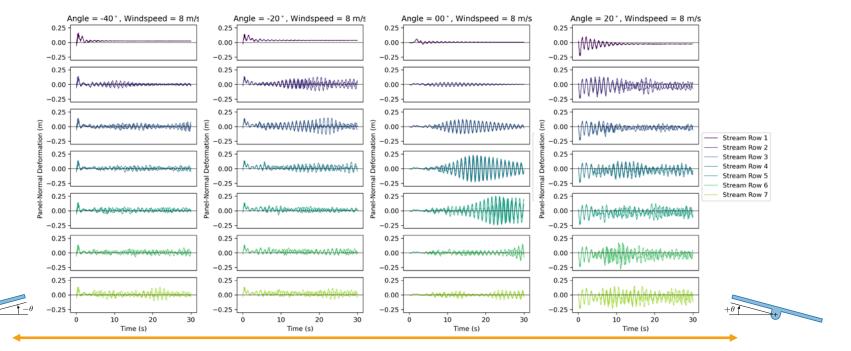




Progress and Outcomes: Multi-Row Deformation at 8 m/s



Negative tilt angles experience less deformation





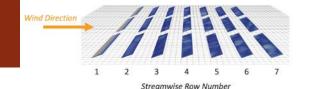




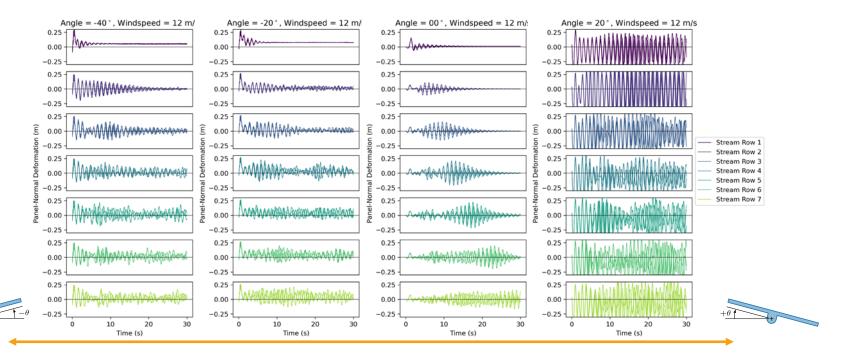




Progress and Outcomes: Multi-Row Deformation at 12 m/s



Smaller tilt angles are less predictable





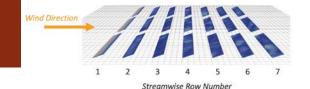




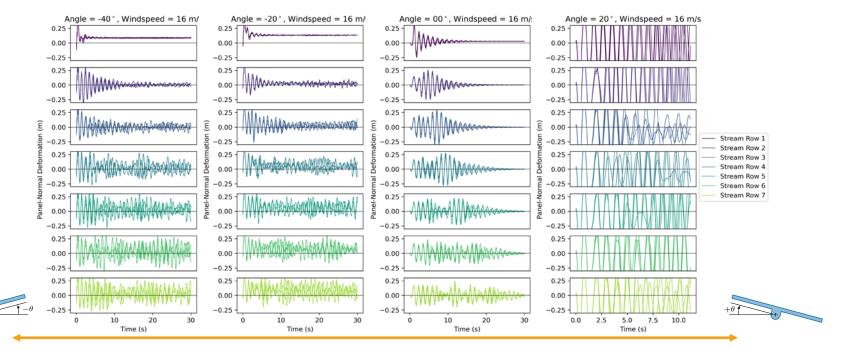




Progress and Outcomes: Multi-Row Deformation at 16 m/s



Larger wind speeds generate more deformation













Concluding Remarks

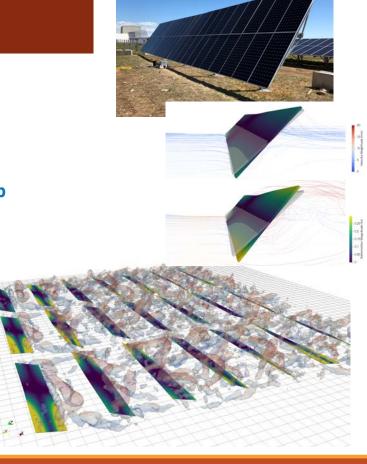
 We have developed an open-source solver to predict the effect of unsteady wind loading on single-axis tracking PV systems.

• FY24 At a Glance:

- Verification of FSI algorithm on canonical problem
- Preliminary validation on single-row PV tracking setup
- Multi-row study at different tracking angles, row spacings, to identify stability regions
- Find optimal stow strategies for high wind using nonuniform tilt angles

FY25 Goals:

- Add turbulent inflow option
- More detailed structural properties
- Implement site-specific terrain
- Temperature driven flow effects















Thank You

ethan.young@nrel.gov

www.duramat.org

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