

# Evaluating the performance and reliability of screenprintable fire-through copper paste on PERC solar cells

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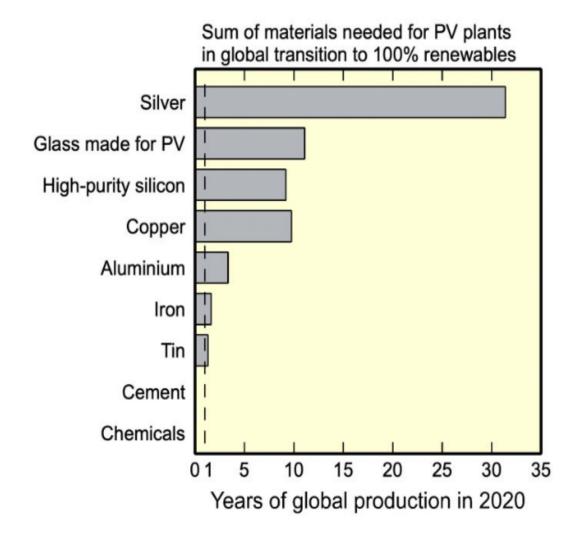




## Motivation

- Silicon PV is responsible for >170 GW of renewable energy
- 40 TW of energy needed for transition of our planet to 100% renewables
- Global production for Ag needs to continue for the next 30 years for global transition to 100% renewables.

Silver is the most-expensive non-silicon material used in current c-Si technologies



https://www.changeanyway.com/is-solar-electricity-sustainable/

# Why do we need an alternative material?

A bifacial Silicon Heterojunction solar cell demands ~210 mg usage of silver paste (9 busbars, 24.5%, bifacial, M6 size wafer)

Copper (Cu) is an excellent alternative to Ag

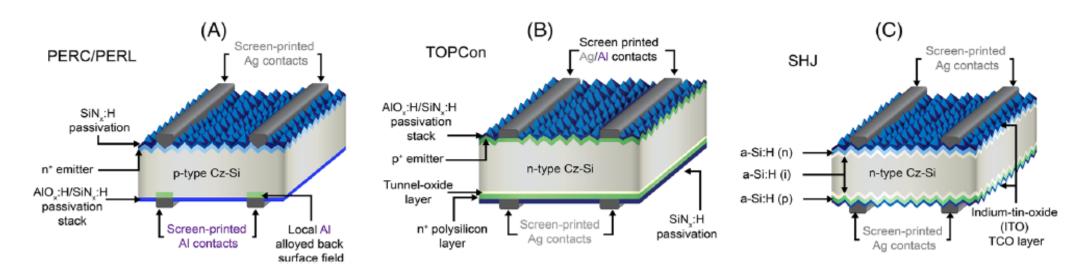
- ☑ Exhibiting similar electrical resistivities
  - $(\rho_{Ag}=1.6 \ \mu\Omega \cdot cm; \ \rho_{Cu}=1.7 \ \mu\Omega \cdot cm)$
- ✓ 1000x more abundant

# Silver consumption in solar cells and modules

Parameter (unit)	PERC	TOPCon	SHJ
Silver consumption per cell (mg/cell)	90.1-96.1 <sup>2</sup>	130-162.6 <sup>2,38</sup>	198-242 <sup>2,39</sup>
Typical module power, 144 $\times$ half-M6 cells (W)	440-450 <sup>2,40</sup>	450-460 <sup>2,40</sup>	465-470 <sup>2,40</sup>
Silver consumption at module level (mg/W) <sup>a</sup>	14.4-15.7	20.4-26.0	30.3-37.4

Note: Cell format is assumed as M6 (166  $\times$  166 mm).

<sup>&</sup>lt;sup>a</sup>Silver consumption is based on silver consumption per cell  $\times$  72 cells over the typical module power.



Ref: Hallam et al., Progress in Photovoltaics: Research and Applications 31, no. 6 (2023): 598-606.

# **Electroplating or Screen Printing?**

Electroplating is the most common technique for copper metallization on silicon solar cells!

-Highest efficiency achieved for copper plated bifacial SHJ cell <sup>C. Yu et al., Nature Energy 8, 1375 (2023)</sup>

- 26.41% (certificated by ISFH)
- M6 size wafer (274.5 cm2)
- -Challenges in electroplating:
  - Plating process, waste
  - Copper-induced degradation
  - Reliability

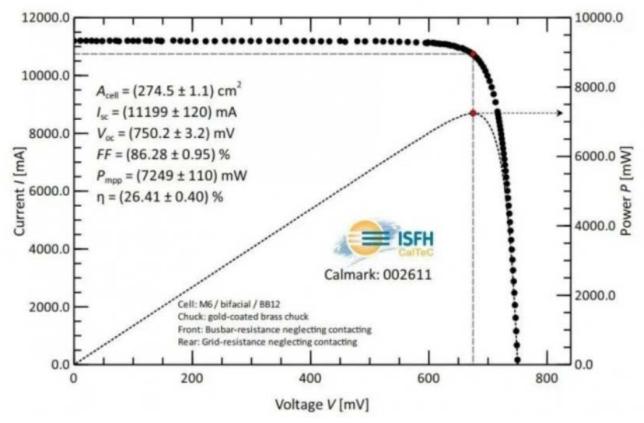


Fig. Measured IV characteristics under standard test conditions

Screen printing is the most dominant metallization technology (>95%) for c-Si solar cell mass production and will continue to be the mainstream metallization technology

# Challenges in preparing Cu paste

#### Pastes include

- Metal powders: For metallization
- Glass frits: To etch through the ARC
- Organic binders and solvents: For processability of the pastes.

## Firing of pastes need high temperatures (>600 °C)

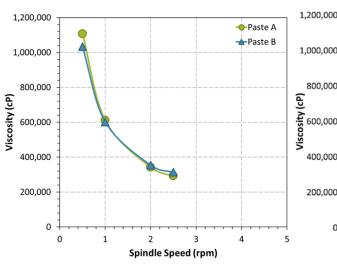
- To remove the organics,
- To etch the ARC
- To sinter the metals.

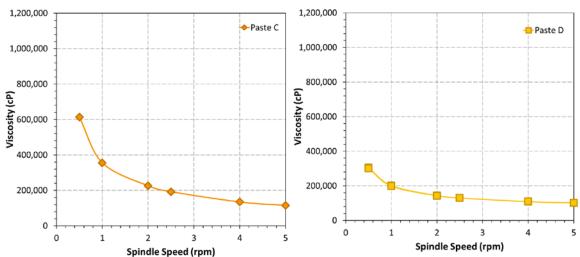
## At high temperatures

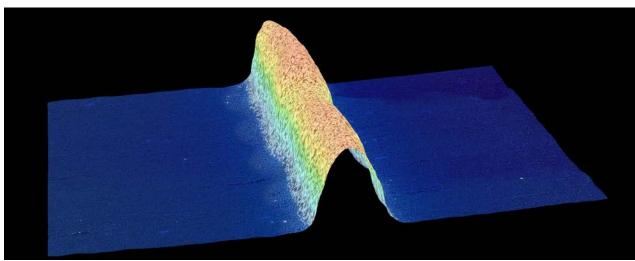
- Copper can oxidize leading to high resistivity
- Copper can diffuse into Si and cause deep level impurities
- Need of Cu diffusion barrier: laser ablation, deposition, silicide barrier formation, etc. ?

# Rheology of Copper Paste

Rheology is controllable and is being optimized for fine line printing (<  $30 \mu m$ ).







Screen Parameter	Value	
Mesh	400-500 mesh, 18 μm wire	
Screen tension	16-19 N/cm	
<b>Emulsion thickness</b>	12-20 μm	
Print gap	1.2-2.0 mm	
Print speed	75-150 mm/s	
Squeegee pressure	6-10 kg	
Squeegee durometer	70-80	

# PERC Cells with fire-through Cu paste by Bert Thin Films

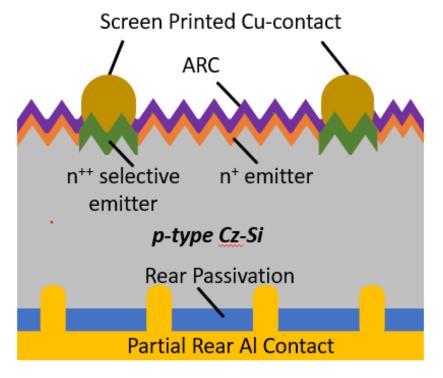


Fig. Schematic Structure of selective emitter PERC Cell

Table: Details of cell structure

Parameter	Selective Emitter	Homogeneous Emitter
Cell Size	166x166 mm² (M6)	166x166 mm² (M6)
SiNx thickness	70-80 nm	70-80 nm
<b>Emitter Sheet Resistance</b>	150-160 Ω/□	70-80 Ω/□
Selective Emitter	SE 110-120 $\Omega/\Box$	none
<b>Backside Condition</b>	Polish + laser opening Al	Polish + laser opening Al
	print/AgAl print	print/AgAl print
Busbar Number	9	9
Width of Finger Pattern	65 µm	55 µm
Width of Bus Bar Pattern	0.45 mm	0.45 mm

### Firing process

- Al contact at rear side is printed, dried and fired
- Cu paste is printed and dried
- Front Cu contact fired (peak temperature varied between 550°C to 630°C)

# Early Studies on Contact Formation (16 cm<sup>2</sup> devices)

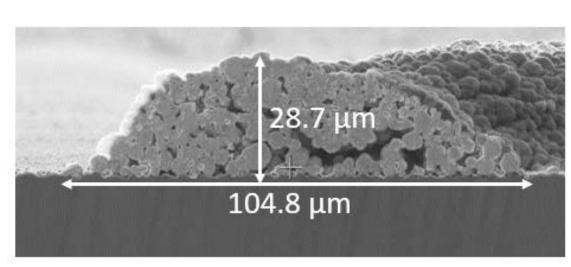


Fig. Cross-sectional SEM-Image of Cu finger

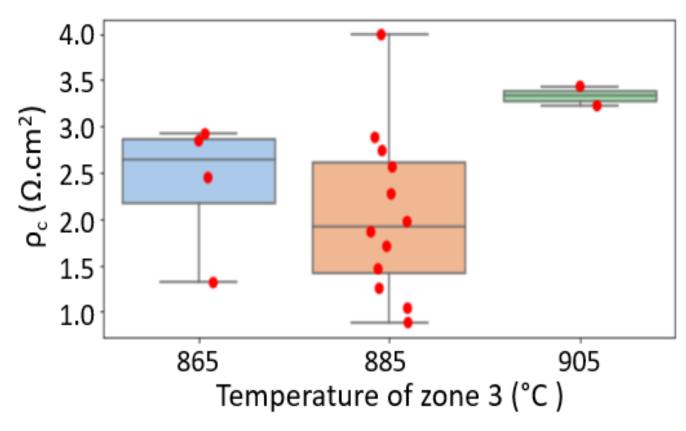
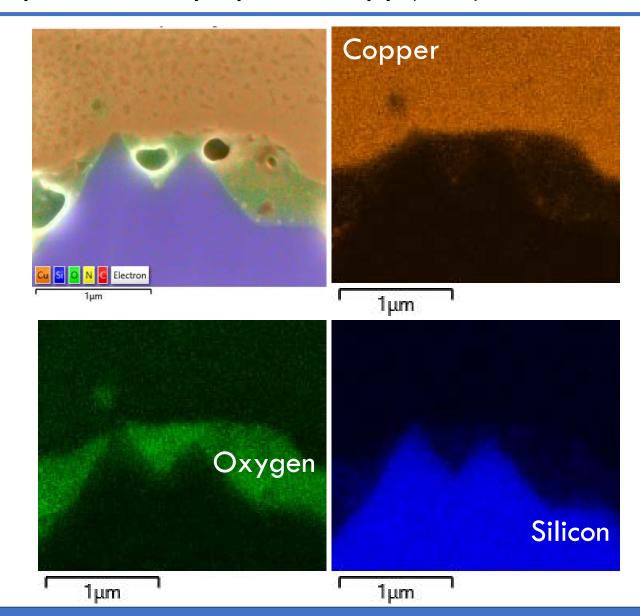


Fig. Contact resistance ( $\rho_c$ ) after firing at different temperatures for initial versions of the Cu paste (Firing done in a 3-zone furnace, Temperature of zone 1 &2 was  $450^{\circ}$ C with belt speed =250 inch/min)

## Interface Studies by Energy Dispersive X-ray Spectroscopy (EDS)

#### Observations:

- Thick oxide layer between Copper and Silicon
- This layer likely acts as Cu diffusion barrier
- Interface chemistry controls electronic properties



# Early pastes: J-V parameters for M6 sized PERC Cells

#### Observations:

Mean Voc is ~ 5mV lower for 630
 °C, but the Rs is lowest and hence, FF and efficiency is highest

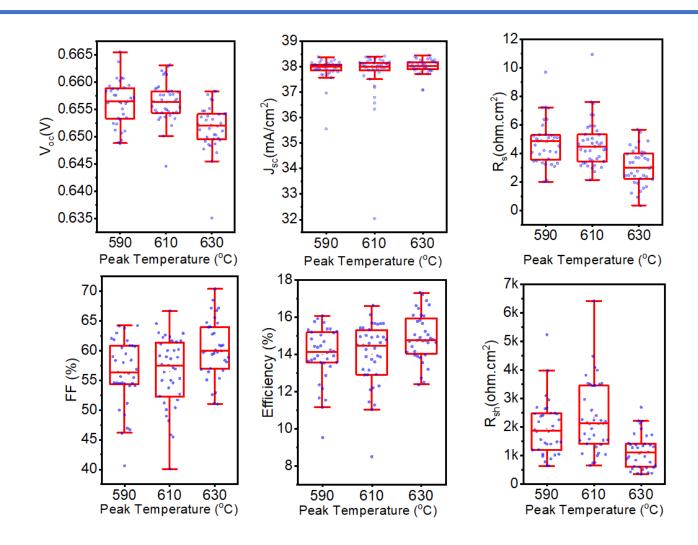
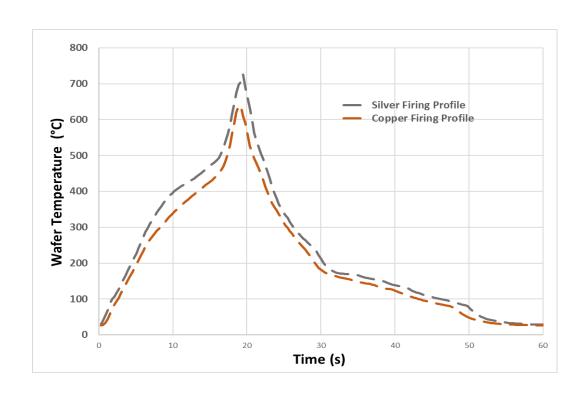
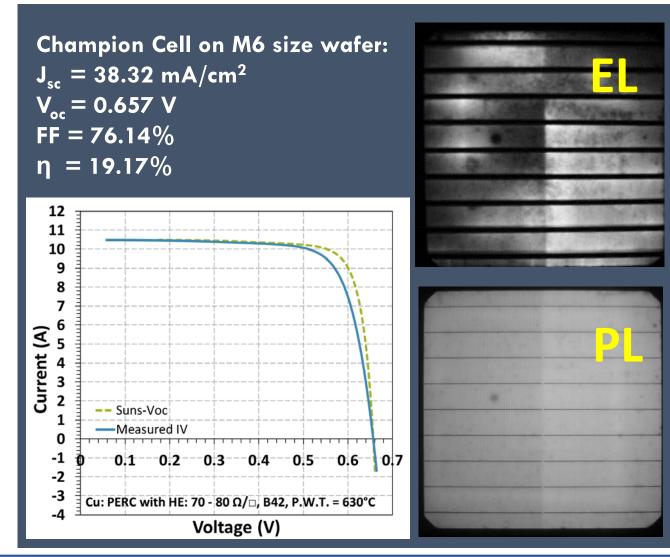


Fig. Distribution of IV parameters for M6 Size cells fired at three peak temperatures namely, 590°C, 610 °C and 630 °C

# 17+ Year Old Furnace (M2)



- Designed for smaller wafer sizes.
- Temperature uniformity limiting performance.



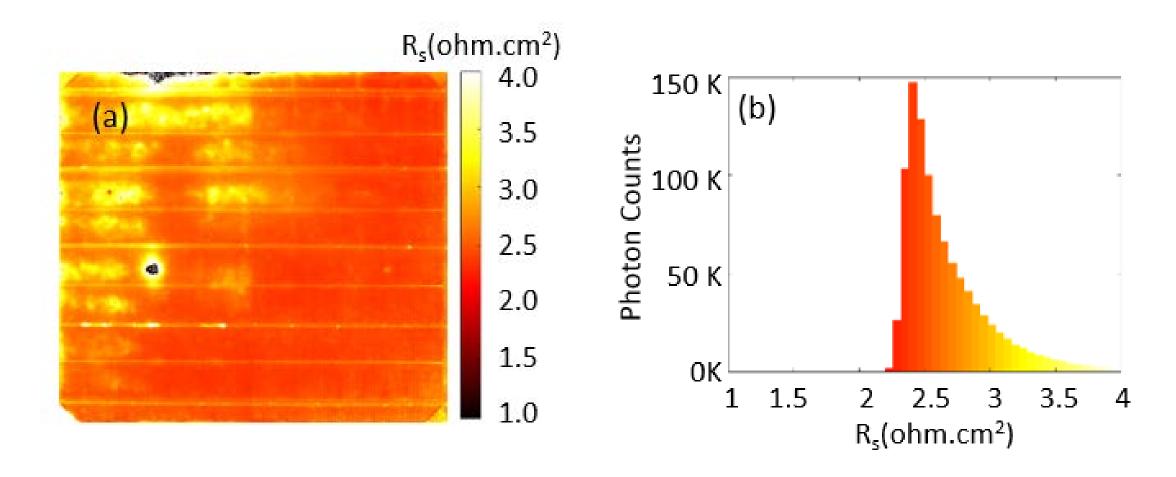
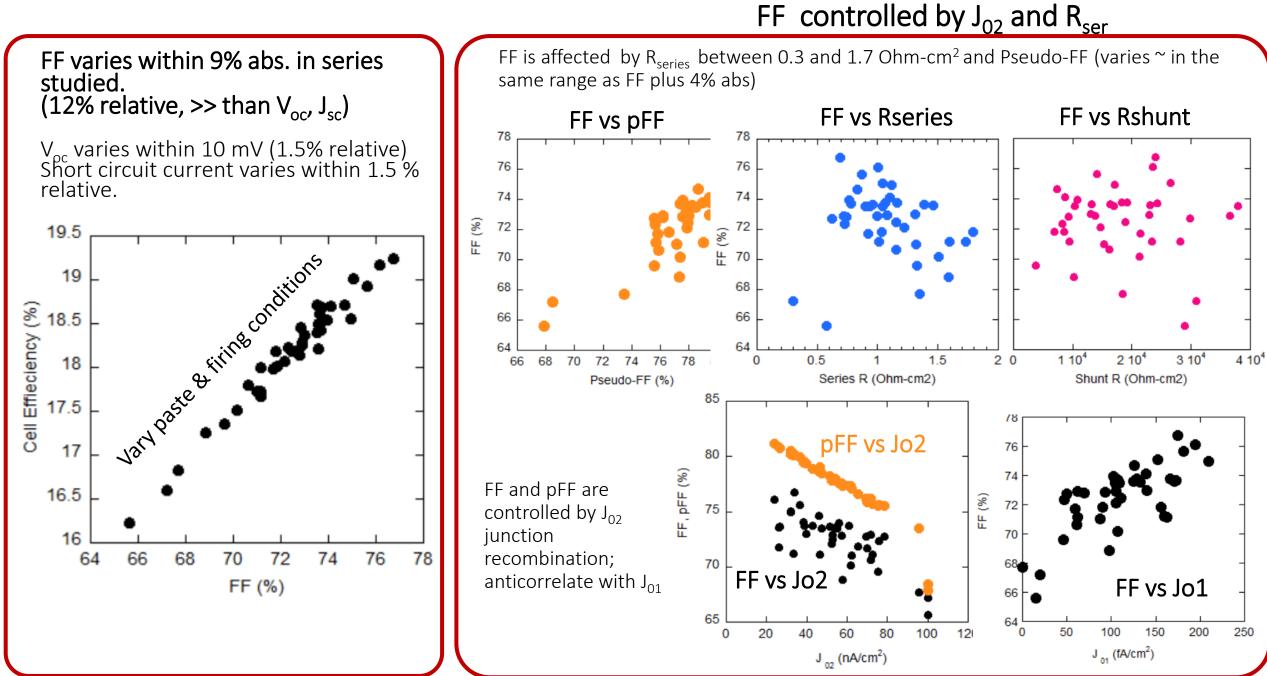


Fig. (a)  $R_s$  map obtained from biased PL images at two different intensities (b) Histogram showing the distribution of  $R_s$  over the entire surface

Improved paste study: Initial Cell Efficiency correlates with Fill-factor variations.



# Reliability Studies: earlier pastes, Damp Heat

#### **Observations:**

- In Devices with Cu paste 1, Voc degraded severely by 7.44% after 500 hrs of Damp heat (DH) testing.
- In Devices with Cu paste 2, Voc degraded by 1.67% in the first 500 hours but didn't decay further in 1500 hours.

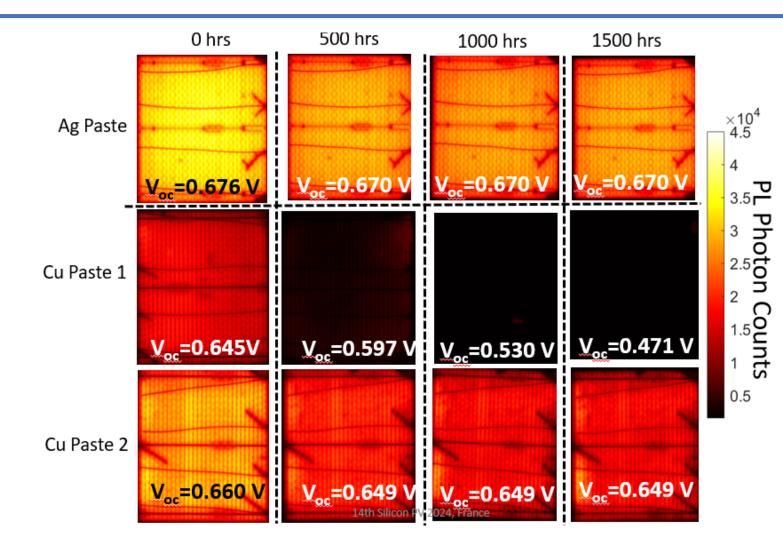


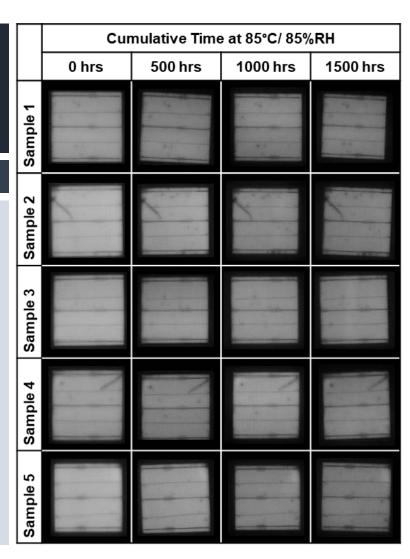
Fig. Open —Circuit PL imaging and Voc degradation after DH (85 deg C/85% Humidity)- 4 cmx4cm modules

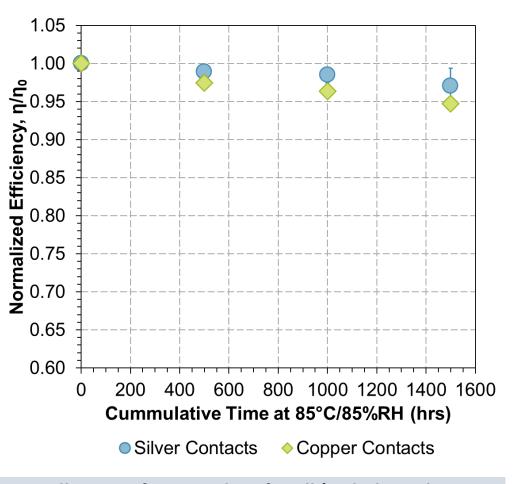
## Damp Heat – improved pastes

Copper contacts were compared to commercially sourced silver contacts in micro-modules.

#### Measured at NREL.

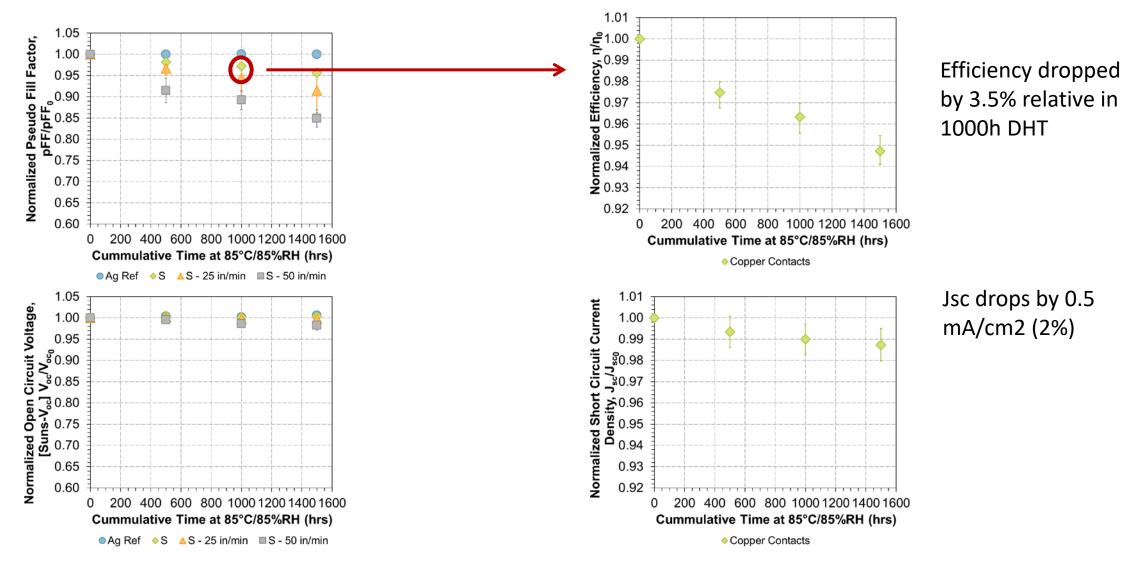
- 16 cm<sup>2</sup> cells encapsulated in to 6.4 cm × 8.3 cm micro-modules.
- 24 μm Screen Opening.
- Glass/Glass module structure with Thermoplastic Polyolefin (TPO).
- 5 micro modules per condition.
- Smart Wire Connection Technology (SnBiAg solder) used for the front.
- Manually soldered (SnPb) coated ribbons used on the rear.
- Modules used a desiccated polyisobutylene tape sealant on the edges.

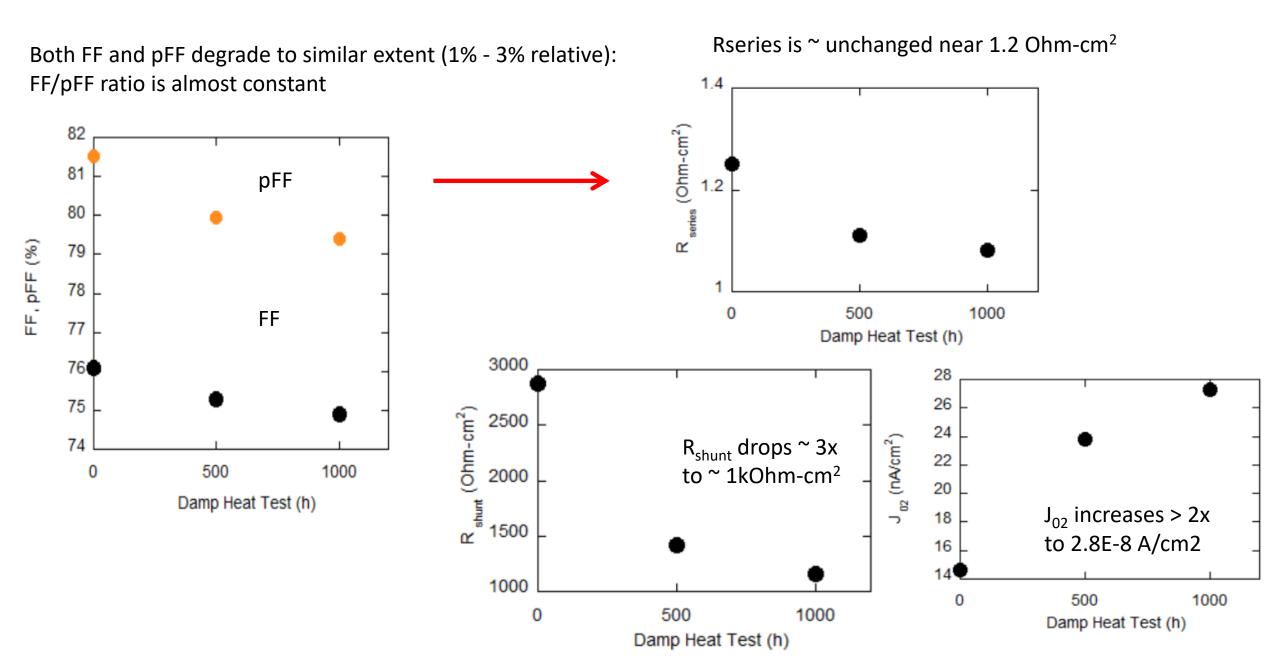




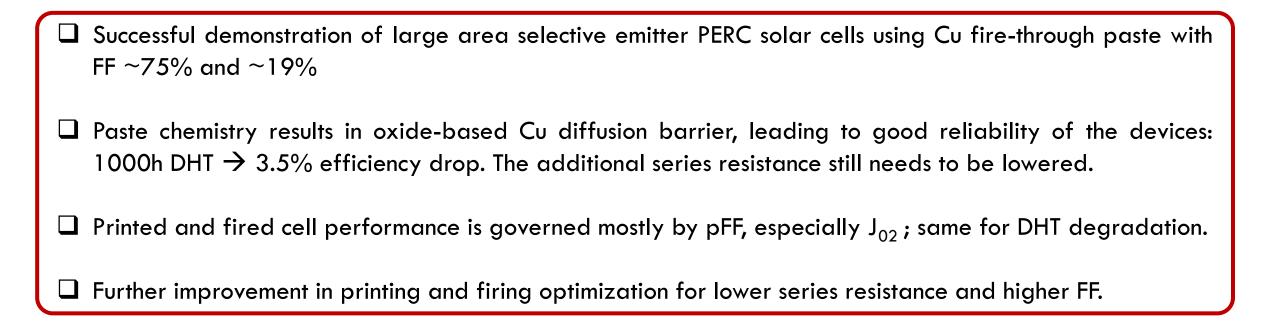
Yellowing of encapsulant for all (including silver contact) samples observed over time.

# Improved paste Cu-printed cells in a minimodule: Minimodules degrade 3.5% relative after 1000h Damp Heat Test





## Conclusions



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