

#### The Solid Electrolyte Interphase Dispersion Can Predict Cycle and Calendar Lifetimes in Silicon Anodes for Lithium-Ion Batteries

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## SEI heterogeneity and calendar aging



SEI passivity is likely related to calendar aging  $\rightarrow$  better passivity, longer calendar life

SEI is highly heterogeneous  $\rightarrow$  dozens of inorganic and organic species constitute SEI

# **SEI Dispersion Hypothesis**

Hypothesis: Calendar aging and coulombic efficiency is related to the uniformity of the SEI. Higher dispersion allows more access to LixSi which reduces calendar life in reactive electrolytes.



Interface homogeneity can be measured by dispersion of redox processes

The symmetry of the semicircle reports on the distribution of electron transfer kinetics -proxy for interface homogeneity

If r = r', interface dispersion is low and a = 1

If r < r', interface dispersion is high and  $0 < \alpha < 1$ 

#### **Study Parameters**

Electrolyte variation to correlate dispersion and performance metrics



#### **Electrolyte Screen: Cycling**



# Calendar aging data in EC:EMC (Tier 2, Li<sup>+</sup> limited)







When ranked for ASI gain and capacity retention, a shows promise as a predictor for calendar-related degradation

#### Salts



Both Si@PEO and Si thin film electrodes measured in varied salts for both cycle and calendar life.

Relative cycle life of varied anions: LiDFOB> LiBOB > LiFSI = LiTFSI = LiBF<sub>4</sub> > LiPF<sub>6</sub> > LiClO<sub>4</sub>

Average CE shows reasonable correlation to dispersion

#### Solvents



#### Si@PEO || LFP with 1.2M LiFSI

Solvent Rank for CE

1. VC:EMC LIDFOB VC:EMC 2. 3. FEC:EMC 4. TMS:TTE 5. EMS:TTE 6. TMS:EMC 7. EC:EMC 8. TEP:BTFE 9. EMS:EMC EMS:BTFE 10. 11. TEP:TTE 12. SN:EMC

## Equivalent circuit fitting



$$R_{CT} = \text{Charge transfer across the interface}$$

$$CPE_{II,Inf} = \hat{Z} = R_s + \frac{1}{Q(j\omega)^{\alpha}} = R_s + \frac{1}{Cj\omega} \text{ if } \alpha = 1$$

$$Capacitance = \frac{(Q \times R_{CT})^{1/\alpha}}{R_{CT}}$$

 $\frac{\text{Constant Phase Element-Inner Layer}}{\text{Cap}_{\text{Fast}} = \text{Capacitance (F/cm}^2)}$ 

 $\alpha_{Fast}$  = Dispersion parameter (0-1)

 $\tau_{Fast}$ = time constant (seconds)

 $\begin{array}{l} & \underline{Constant \ Phase \ Element - INF} \\ Q_{Slow} = Fs^{\alpha \ ^{-1}}cm^{-1} \\ \pmb{\alpha}_{Slow} = Dispersion \ parameter \ (0-1) \end{array}$ 

#### **Correlation Matrix**



## Calendar aging data (Tier 2, Li<sup>+</sup> limited)

#### LiPF<sub>6</sub>: LiTFSI : LiFSI : LiClO<sub>4</sub> : LiBOB : LiDFOB : LiBF<sub>4</sub>



Lowest relative impedance gain from calendar aging: LiDFOB> LiFSI > LiTFSI > LiBOB = LiBF<sub>4</sub> = LiPF<sub>6</sub> = LiClO<sub>4</sub>

Relative Capacity retention from calendar aging: LiDFOB> LiBOB > LiPF<sub>6</sub> = LiTFSI > LiBF<sub>4</sub> > LiFSI = LiClO<sub>4</sub>

#### Dispersion at the Li<sub>x</sub>Si surface



Ideal capacitive behavior Single time constant Low dispersion Single microscopic state Low entropy differential with electrolyte Ideal resistor behavior Infinite distribution of time constants High dispersion High # microscopic states High entropy diff. with electrolyte

Ideal silicon surfaces and electrolytes are ones that minimize entropy differences at the interface

## Conclusions

- 1. From electrolyte screening study:
  - 1. VC:EMC has highest average CE.
  - 2. FEC:EMC and TME:TTE are second and third
  - 3. Of the salts, LiDFOB has highest CE, lowest ASI gain, and highest capacity retention with EC:EMC as the solvent.
- 2. Interface dispersion analysis:
  - 1. Dispersion parameter is strongly correlated with CE for 20 electrolyte mixtures
    - 1. Nature of correlation may not be linear, but sigmoidal.
    - 2. At high  $\alpha$  values, very accurate measurements are needed to determine differences in interface
  - 2. Initial calendar aging results show promise for assessing calendar life (ASI gain and cap. ret.) from  $\alpha$  quantification

# Questions?

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