

Transforming the Grid Through Community-Based Demonstrations

NREL AES Workshop May 10, 2022



Agenda



- PGE at a Glance
- Market Drivers
- Grid Modernization Overview
- Integrated Grid Roadmap
- Priorities for Rapid Progress
- SALMON
- Building a New Business Function



PGE at a Glance

Quick Facts:

- Vertically integrated utility including generation, transmission and distribution. Serving 4,000 mi²
- PGE customers:
 - Residential 773,514
 - Commercial 110,028
 - Industrial 200
- Serves 46% of Oregonians, 51 incorporated cities
- Total number of employees ~3,000



PGE is operating in an increasingly complex & changing environment

We need to evolve our grid capabilities to best meet our customer and community needs



PGE Grid Modernization – Conceptual Overview of the Grid





System (DRMS)

Mamt System (DERMS)

KEY 🕜 Potential µGrid / Microgrid 🚯 Potential Qualified Facility 🗁 Demand Response Mgmt 😁 Distributed Energy Resource 🔴 🔴 Node communicating with system 💮 1-way or 2-way communication through Vendor, Aggregator, or direct to PGE

Integrated Grid Roadmap – 5 Year View

	2020	2021	2022	2023	2024	>>
ENERGY STORAGE						
	Microgrid Program					
	Residentia	l Storage				
				:		
	Utility Uwned Storage					
GRID MANAGEMENT SYSTEMS	ADMS (Adv. Distribution Mgm	t System) Phase 1	ADMS (Adv. Distribution Mgn	nt System) Advanced Apps (DSE, C	VR/VV0, FPA)	
	VPP / DERMS (Distributed Energy Resource Mamt System)					
				(Outage Management System) R	eplacement	
				Mobile Grid Operations/ Field S	Solutions	
STRATEGIC PROGRAMS & FOUNDATIONAL COMMS	Field Area Network (FAN)					
	Distribution Automation (DA)				
	Integrated Operations Conte					
	integrated operations cente	FLISR Program / CVR VVO P	rogram			
			- 3			
ELECTRIFICATION		Residential EV				
	PGE Workplace Charging Infrastructure & Fleet					
		Tri-Met Traction Power Subs	tations			
		Commercial EV (e.g. School E	Buses, Daimler)			
	Building Electrification					

Strategic Priorities for Rapid Progress





SmartGrid Asset Load Management & Optimized Neighborhood - SALMON

Project Team:

- Portland General Electric (PGE)
- Energy Trust of Oregon
- Northwest Energy Efficiency Alliance (NEEA)
- Community Energy Project (CEP)
- National Renewable Energy Laboratory (NREL)

Building Retrofits:

The project will retrofit ~580 buildings, improving the energy efficiency by an average of 10%, while building 1.4 MW of flexible load.



Goals:

- Build a flexible load resource consisting of EE, connected devices, solar, storage, and EV charging
- Demonstrate bulk services (energy, capacity and frequency response) and distribution services (capacity relief, power quality, and Volt/Var optimization)

Project Learning:

- Program Design
- Customer Engagement Strategies, focus on Underserved Communities
- New Partnership Models
- ADMS/ DERMS Assessment
- DER/EE Valuation and Co-Benefits
- Building on Regional Sharing



Building a new business function.

STRATEGIC PILLARS



DECARBONIZE:

Zero GHG Emission by 2040; 80% reduction by 2030

ELECTRIFY:

Leverage DERs and flexible load to meet customers' needs and keep the grid resilient as load growth increases

PERFORM:



Continue to meet customer needs and expectations by keeping power affordable and reliable and leveraging human-centered design principles



VPP OPERATING MODEL VISION

PGE enables and scales a **fully-integrated, system** (people, processes, tools) that can effectively plan, manage, and optimize a network of **dispatchable distributed energy resources (utility-owned or not)** to achieve a **safe, reliable, and resilient clean energy future** where all customers are enticed to participate and benefit.





Thank you!

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